



National Institute for Public Health  
and the Environment  
*Ministry of Health, Welfare and Sport*

**Methodology report on the  
calculation of emissions to air  
from the sectors Energy,  
Industry and Waste (Update  
2016),** as used by the Dutch Pollutant  
Release and Transfer Register.

RIVM Report 2017-0126  
C.J. Peek et al.





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## Colophon

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## Synopsis

**Methodology report on the calculation of emissions to air from the sectors Energy, Industry and Waste (Update 2016),**  
as used by the Dutch Pollutant Release and Transfer Register.

In this technical report RIVM describes the updated methods that The Netherlands Pollutant Release and Transfer Register uses to calculate the emissions of contaminated substances into the air from the Industry, Energy Generating and Waste Processing sectors.

Due to international treaties, such as the Kyoto protocol, the EU Emissions Ceiling (NEC Directive) and the Convention on Long-range Transboundary Air Pollution (CLRTAP), the Netherlands is obliged to always report in accordance with the most recent scientific insights regarding the emission of greenhouse gases, acidifying pollutants and substances related to large-scale air pollution. This description is used to substantiate the reported emissions.

This report is targeted at the national and international reviewers that validate Dutch reports to the EU and UN.

Key words: Emission, Industry, Greenhouse gases, Air pollution



## Publiekssamenvatting

### **Methoderapport om Industriële emissies naar lucht te berekenen (actualisatie 2016)**

zoals gebruik door de Emissieregistratie

Het RIVM beschrijft in deze technische rapportage de geactualiseerde methoden waarmee de Nederlandse Emissieregistratie de uitstoot van verontreinigende stoffen naar de lucht berekent vanuit de sectoren Industrie, Energieopwekking en Afvalverwerking.

Nederland is vanwege internationale verdragen, zoals het Kyoto-protocol, de EU-Emissieplafonds (NEC-Directive) en de Convention on Long-range Transboundary Air Pollution (CLRTAP), verplicht om steeds volgens de meest actuele wetenschappelijk inzichten te rapporteren over de uitstoot van broeikasgassen, verzurende stoffen en stoffen die gerelateerd zijn aan grootschalige luchtverontreiniging. Met deze beschrijving wordt de gerapporteerde uitstoot onderbouwd.

Doelgroep voor deze rapportage zijn de (internationale) reviewers die de Nederlandse rapportages aan de EU en VN valideren.

Kernwoorden: emissie, industrie, broeikasgassen, luchtverontreiniging





## Contents

<b>1</b>	<b>Introduction and scope — 11</b>
1.1	Methods: Air IPCC and Air Actual — 12
1.2	Preliminary and final emission figures — 12
<b>2</b>	<b>Emission calculations according to the IPCC method — 15</b>
2.1	Combustion emissions from stationary combustion (CRF 1A, excluding transport and part of CRF 2) — 28
2.1.1	Emission sources — 29
2.1.2	Calculation method of preliminary emission figures — 30
2.1.3	Calculation method of final emission figures — 30
2.1.3.1	Introduction — 30
2.1.3.2	Activity data — 31
2.1.3.3	Emission factors — 31
2.1.3.4	Aggregation — 37
2.1.4	Reference Approach — 38
2.2	Process emissions (CRF 2 and part of CRF 1)) — 39
2.2.1	Emission sources — 39
2.2.2	Calculation method of preliminary emission figures — 41
2.2.3	Calculation method of final emission figures — 41
2.2.3.1	Fossil process emissions (part of CRF 1B and CRF 2) — 41
2.2.3.2	Non-fossil process emissions (part of CRF 2) — 46
2.2.3.3	N <sub>2</sub> O emissions from nitric acid production (CRF 2.B.2) — 53
2.2.3.4	N <sub>2</sub> O emissions from caprolactam production (CRF 2.B.4.a) — 55
2.2.3.5	HFC 23 emissions during HCFC 22 production (CRF 2.B.9.a.1) — 56
2.2.3.6	Other, mainly HFC emissions from handling (CRF 2.B.9.b.3) — 57
2.2.3.7	PFC emissions from primary aluminium production (CRF 2.C.3) — 58
2.2.3.8	SF <sub>6</sub> , NF <sub>3</sub> and other PFC emissions from the semiconductor industry (CRF 2.E.1) — 60
2.2.3.9	HFC emission from stationary cooling (CRF 2.F.1) — 62
2.2.3.10	HFC emissions from automotive comfort cooling (CRF 2.F.1) — 66
2.2.3.11	HFC emissions from other use (CRF 2.F.6) — 69
2.2.3.12	SF <sub>6</sub> emissions from the high-voltage power industry (CRF 2.G.1) — 74
2.2.3.13	SF <sub>6</sub> emissions from other use (CRF 2.G.2) — 77
2.2.3.14	Indirect CO <sub>2</sub> emissions from NMVOC (CRF Sectors 1, 2, 3 and 5) — 80
2.3	Emissions from waste (CRF 1A1a and CRF 5) — 80
2.3.1	Calculation method of preliminary emission figures — 81
2.3.1.1	Waste Incineration Plants (CRF 1.A.1.a) — 81
2.3.1.2	Landfill sites (CRF 5.A.1) — 82
2.3.1.3	Composting (CRF 5.B.1) — 82
2.3.1.4	Sewer systems and water treatment (CRF 5.D.1, 5.D.2, 5.D.3) — 82
2.3.1.4.1	Emission sources — 82
2.3.1.4.2	Emissions from the collection and treatment of sewage — 83
2.3.1.4.3	Methane emissions from biogas discharge (venting) (CRF 5.D.1) — 83
2.3.1.4.4	Discharges of domestic waste water: septic tanks, anaerobic processes (CRF 5.D.3) — 83
2.3.1.4.5	Methane emissions from anaerobic industrial waste water treatment plants (CRF 5.D.2) — 83
2.3.1.4.6	Indirect nitrous oxide emissions from nitrogen discharges via effluents (CRF 5D1) — 84
2.3.2	Calculation method of final emission figures — 84

2.3.2.1	Waste Incineration Plants — 84
2.3.2.1.1	Calculation method of activity data — 84
2.3.2.1.2	Emission calculation method — 90
2.3.2.1.3	Comparison with IPCC emission factors — 100
2.3.2.2	Landfill sites (CRF 5.A.1) — 101
2.3.2.2.1	Introduction — 101
2.3.2.2.2	Calculation method — 102
2.3.2.2.3	Emission factors — 104
2.3.2.2.4	Activity data — 105
2.3.2.3	Composting (CRF 5.B.1) — 107
2.3.2.3.1	Introduction — 107
2.3.2.3.2	Calculation — 108
2.3.2.4	Sewer systems and water treatment (CRF 5.D.1,5.D.2,5.D.3) — 110
2.3.2.4.1	Emission sources — 110
2.3.2.4.2	Emissions from the water line and sludge line of WWTP (CRF 5.D.1) — 110
2.3.2.4.3	Methane emissions from biogas discharge (venting) (CRF 5.D.1) — 112
2.3.2.4.4	Methane emissions from septic tanks (CRF 5.D.3) — 113
2.3.2.4.5	Methane emissions from anaerobic industrial waste water treatment plants (CRF 5.D.2) — 114
2.3.2.4.6	Indirect nitrous oxide emissions from nitrogen discharges via effluents (CRF 5.D.1) — 115
2.3.2.5	Mechanical Biological treatment and sewage sludge incineration — 115
2.3.2.5.1	MBT — 115
2.3.2.5.2	Sewage sludge incineration — 116
2.4	Emissions from oil and gas extraction, transport and distribution (CRF 1A1c, 1A3ei gaseous and 1B) — 116
2.4.1	Calculation method of preliminary emission figures — 118
2.4.1.1	Oil and Gas extraction (CRF 1.A.1.c, 1.B.2.c.1, 1.B.2.c.2) — 118
2.4.1.2	Oil and Gas transport (CRF 1.A.3.ei gaseous, 1.B.2.b.4) — 118
2.4.1.3	Gas distribution (CRF 1.B.2.B.5) — 118
2.4.2	Calculation method of final emission figures — 118
2.4.2.1	Oil and Gas extraction (CRF 1.A.1.c, 1.B.2.c.1, 1.B.2.c.2) — 118
2.4.2.2	Oil and gas transport (CRF 1A3ei gaseous, 1.b.2.b.4) — 120
2.4.2.3	Gas distribution (CRF 1.B.2.b.4) — 122
<b>3</b>	<b>Emission calculations according to the Air Actual method — 125</b>
3.1	Emissions of individually registered companies — 125
3.1.1	Calculation method of preliminary emission figures — 125
3.1.2	Calculation method of final emission figures — 126
3.1.2.1	Emission figures reported in the eAER — 126
3.1.2.2	Other emission estimates — 131
3.2	Supplemental estimates of combustion emissions — 133
3.2.1	Emission sources — 133
3.2.2	Calculation method of preliminary emission figures — 134
3.2.3	Calculation method of final emission figures — 135
3.2.3.1	Introduction — 135
3.2.3.2	Activity data — 136
3.2.3.3	Emission factors — 137
3.2.3.4	Aggregation — 139
3.3	Supplemental estimation of process emissions — 140
3.3.1	Emission sources — 140
3.3.2	Calculation method of preliminary emission figures — 142
3.3.2.1	Emissions of industrial processes in product manufacturing — 142

3.3.3	Calculation method of final emission figures — 142
3.3.3.1	General estimation method for supplemental emissions of industrial processes in product manufacturing — 142
3.3.3.2	Substance-specific estimation for supplemental emissions of industrial processes in product manufacture — 143
3.4	Emissions from waste treatment — 153
3.4.1	Emission sources — 153
3.4.2	Calculation method of preliminary emission figures — 153
3.4.2.1	Waste incineration — 153
3.4.2.2	Landfill sites — 153
3.4.2.3	Composting — 153
3.4.2.4	Sewer systems and wastewater treatment — 153
3.4.3	Calculation method of final emission figures — 153
3.4.3.1	Waste incineration — 153
3.4.3.2	Landfill sites — 154
3.4.3.3	Composting — 154
3.4.3.4	Sewer systems and water treatment — 154
3.4.3.4.1	Emission sources — 155
3.4.3.4.2	Inventory of fuel consumption data — 155
3.4.3.4.3	Emission factors — 155
3.5	Emissions from oil and gas extraction, transport and distribution — 155
3.5.1	Calculation method of preliminary emission figures — 156
3.5.1.1	Oil and gas extraction — 156
3.5.2	Calculation method of final emission figures — 156
3.5.2.1	Oil and gas transport — 157
3.5.2.2	Gas distribution — 158
<b>4</b>	<b>Quality — 159</b>
4.1	General quality control — 159
4.2	Quality of the several emission sources — 160
4.3	Uncertainty — 163
<b>5</b>	<b>Recalculations — 165</b>
<b>6</b>	<b>Emission characteristics — 167</b>
<b>7</b>	<b>Spatial allocation — 169</b>
<b>8</b>	<b>Terminology — 171</b>
<b>9</b>	<b>References — 175</b>
	<b>Appendix 1: Emission Sources — 183</b>
	<b>Appendix 2: List of company data — 197</b>



# 1 Introduction and scope

Industrial combustion and industrial processing cause atmospheric emissions. Combustion of fuels, with natural gas being the most used fuel in the Netherlands cause emissions of GHG and acidifying substances like SO<sub>2</sub> and NO<sub>x</sub>. Industrial processes, like iron and steel production and crude oil refining and many other processes cause emissions of many substances like PM, metals, PAH and hydrocarbons.

The ENINA Taskforce is responsible for annually compiling and managing emission data on a national scale in the Netherlands of all stationary combustion sources and process emissions in the energy, industry and waste disposal sectors.

ENINA (acronym: ENergie (energy), INdustrie (industry), Afvalverwijdering (waste disposal)) is part of the Dutch Pollutant Release and Transfer Register (PRTR). The URLs to access the data are [www.prtr.nl/](http://www.prtr.nl/) (English version) and [www.emissieregistratie.nl/](http://www.emissieregistratie.nl/) (Dutch version). The emission data concern substances categorised as greenhouse gases, acidifying substances, toxic substances (including volatile organic compounds, metals, dioxins) and other substances that have been prioritised in environmental policy.

This report deals exclusively with atmospheric emissions; emissions to water are accounted for and entered into the PRTR by another PRTR taskforce (see [www.emissieregistratie.nl](http://www.emissieregistratie.nl)).

The purpose of this report is to provide a clear description of the methods followed for assessment of air emissions originating in the energy and industry sectors in the Dutch PRTR.

The report is divided into two sections, each one dealing with two separate main methods:

- 'Air IPCC', the methods for calculating greenhouse gas (GHG) emissions prescribed by the Intergovernmental Panel on Climate Change (IPCC, 2006) is described in section 2. These calculations are used for international reporting obligations under UNFCCC, Kyoto Protocol, EU Monitoring Mechanism Regulation (MMR) and EU Effort Sharing Decision (ESD).
- 'Air actual' the method followed by the Dutch PRTR for other reporting obligations is described in section 3. These calculations are used for international reporting obligations under CLRTAP and the NEC Directive. These calculations are also used for Dutch emission maps.

Section 1.1 explains the difference between the two main methods. The subsequent sections contain general descriptions of the emission calculations, i.e. calculation quality (section 4), changes in comparison to the previous version of the Method Report (section 5), emission dispersal characteristics (section 6) and geographical distribution of emissions (section 7).

The PRTR uses a subdivision of combustion and process emissions based on emission sources related to the various economic activities

(NACE2008-harmonized SBI codes; see <https://www.cbs.nl/nl-nl/onze-diensten/methoden/classificaties/activiteiten/standaard-bedrijfsindeling-sbi--/sbi-2008-standaard-bedrijfsindeling-2008>) to facilitate the reporting of Dutch emissions in accordance with several international agreements. The present report is based on this classification. Annex 1 contains a complete list of the emission sources including a reference to the section in this report where the method is described. Emission data from the emission sources listed are available on [www.emissieregistratie.nl](http://www.emissieregistratie.nl).

### 1.1 **Methods: Air IPCC and Air Actual**

The main difference between methods Air IPCC and Air Actual is the data used as input for the calculations. The calculation for the Air Actual method is based on emissions of individual companies and a supplemental estimate for remaining companies. The calculation according to Air IPCC uses data mainly derived from national energy consumption statistics and production output statistics, in some instances improved with individual company data (if this improves the emission estimate).

Greenhouse gases are calculated in both methods. The calculation methodology is the same for some sectors, but for other it differs. The reason for this is that the greenhouse gas emissions from both methodologies are used for different purposes. The greenhouse gas emissions calculated according to the IPCC methodology are used for international reporting obligations under UNFCCC, Kyoto Protocol, EU Monitoring Mechanism Regulation (MMR) and EU Effort Sharing Decision (ESD). Emissions are calculated following the UNFCCC Reporting Guidelines.

The greenhouse gas emissions calculated according to the Air Actual methodology are amongst others used for emission maps of the Netherlands. It is expected that the emissions according to the Air Actual method are more accurate for preparing the Dutch emission maps. For example, emissions from road transport in the Air Actual method are calculated based on the amount of fuel used in the country, while emissions from road transport in the Air IPCC method are calculated based on the amount of fuel sold. The first methodology will provide more accurate emission maps, while the second methodology is in line with the UNFCCC Reporting Guidelines.

Also, the two methodologies can be compared as a quality check.

### 1.2 **Preliminary and final emission figures**

In annual cycles the emission data are established twice a year (for both the Air IPCC and the Air Actual methods).

1. In June, the preliminary emission figures of the previous year are established using preliminary statistics. The preliminary emission figures are used for preliminary GHG reports. In September each year preliminary figures are published on the public website ([www.emissieregistratie.nl/](http://www.emissieregistratie.nl/), national level).

2. In December the final emission figures of the previous year are established using the final energy and production statistics, as well as the emission data from the eAER. The final emission figures are used to ensure compliance with international reporting requirements, such as

those pursuant to the NEC Directive, UNFCCC reporting Guidelines, etc. The final figures are also geographically distributed and the resulting data are used as input for model calculations of air quality in so called large-scale concentration maps ([GCN](#)). In April of the next year the final figures are published on the public web site (national level and geographically distributed emissions).





## 2 Emission calculations according to the IPCC method

This section describes how GHG emissions are calculated using the IPCC method for the CRF categories 1 (excluding 1A3), 2 and 5. The calculated emissions are divided into four categories:

- Combustion emissions (section 2.1)
- Process emissions (section 2.2)
- Emissions from waste processing (section 2.3)
- Emissions from the extraction, transportation and distribution of oil and gas (section 2.4)

The following table shows the link between the CRF categories and the emission sources used in the Netherlands (including the relevant section describing the method). Part of the emissions in the CRF categories 1, 2 and 5 is not described in this methodology report. These emission sources are also indicated in the table, including a link to the methodology report where these sources are described.

*Table 1 Allocation of CRF codes to emission sources, including a reference to the corresponding section describing the method.*

CRF	Section	ES CODE	EMISSION SOURCE	Comment
1.A.1.a Public electricity and heat production	2.1	8920400	NACE 35: production and distribution of electricity and gas	
		8921800	NACE 38.1/38.2 (partly): waste-incineration plants	
		8930401	NACE 35: decentral production of electricity, general	
		8930410	NACE 35: production of electricity, heat	
	2.3	8921804	NACE 38.2/84.1 treatment of waste, including communal waste-incineration plants	
		E401200	Solid waste disposal on land: managed disposal	Emissions from combustion of landfill gas (with energy recovery) are allocated to CRF category 1A1a and other emissions from solid waste disposal on land are allocated to CRF category 5A1
1.A.1.b Petroleum refining	2.1	8924200	NACE 19.2 (excluding NACE 19.202): manufacture of refined petroleum products	Process emissions from petroleum refining are allocated to sector 1B2a4 and combustion emissions are allocated to sector 1A1b
1.A.1.c Manufacture of solid fuels and other energy industries	2.1	8912500	NACE 19.202: manufacture of refined petroleum products - not oil refineries	
		8924102	NACE 19.1: manufacture of coke oven products (ACZ)	Process emissions from coke production are allocated to sector 1B1b and combustion emissions

CRF	Section	ES CODE	EMISSION SOURCE	Comment
				are allocated to sector 1A1c
		8924103	NACE 19.1: production of coke, coke factory Corus	Process emissions from coke production are allocated to sector 1B1b and combustion emissions are allocated to sector 1A1c
	2.4	0020400	NACE 06/09.1: extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, onshore	
		0020502	NACE 06/09.1: extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, drilling activities	
		8120001	NACE 06/09.1: extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, offshore	
1.A.2.a Iron and steel	2.1	8924407	NACE 24.1-24.3/24.51/24.52: base metal iron and steel	Process emissions from the iron and steel industry are allocated to sector 2C1, combustion emissions are allocated to sector 1A2a and the use of lubricants is allocated to sector 2D1
1.A.2.b Non-ferrous metals	2.1	8920100	NACE 24.4/24.53/24.54: manufacture and casting of light and other non-ferrous metals	Process emissions from carbon electrodes are allocated to sector 2C3 and combustion emissions are allocated to sector 1A2b
1.A.2.c Chemicals	2.1	8900900	NACE 20.15: manufacture of fertilizers and nitrogen compounds	Process emissions from ammonia production are allocated to sector 2B1 and combustion emissions are allocated to sector 1A2c
		8901100	NACE 20.1: manufacture of basic chemicals	Process emissions from the chemical industry are allocated to sector 2B8 and sector 2B10, combustion emissions are allocated to sector 1A2c and the use of lubricants is allocated to sector 2D1
		8901702	NACE 22: manufacture of rubber and plastic products	
		8913700	NACE 20.2-20.5: chemical products industry	Process emissions from the chemical industry are allocated to sector 2B8 and sector 2B10, combustion emissions are allocated to sector 1A2c and the use of lubricants is allocated to sector 2D1
1.A.2.d Pulp,	2.1	8900600	NACE 17.1/17.2: manufacture of	

CRF	Section	ES CODE	EMISSION SOURCE	Comment
paper and print			pulp, paper and paperboard	
		8900700	NACE 18/58: publishing, printing and reproduction of recorded media	
1.A.2.e Food processing, beverages and tobacco	2.1	8900200	NACE 10-12: manufacture of food products, beverages and tobacco	
1.A.2.f Non-metallic minerals	2.1	8914600	NACE 23: construction material and glass industry	
1.A.2.g.i Manufacturing of machinery	2.1	8902200	NACE 28: manufacture of machinery	
1.A.2.g.ii Manufacturing of transport equipment	2.1	8902400	NACE 29: motor-industry	
		8908100	NACE 30: manufacture of other transport equipment	
1.A.2.g.iii Mining and quarrying	2.1	8922701	NACE 08: other quarrying and mining	
1.A.2.g.iv Wood and wood products	2.1	8912101	NACE 16: manufacture of wooden products	
1.A.2.g.v Construction	2.1	0020401	NACE 41-43: construction and building industries	
1.A.2.g.vi Textile and leather	2.1	8900300	NACE 13/14: manufacture of textiles and textile apparel	
		8900400	NACE 15: leather industry and fur preparation	
1.A.2.g.vii Off-road vehicles and other machinery	--	0401102	Exhaust gas, mobile machinery - building & construction	Method is described in the transport methodology report (Klein et al., 2016)
		0401103	Exhaust gas, mobile machinery - industry	
1.A.2.g.viii Other	2.1	8900601	NACE unknown: other industry	
		8902100	NACE 25: manufacture of metal structures and parts of structures	
		8902301	NACE 26/28: manufacture of machinery and electronic apparatus	
		8902303	NACE 27: manufacture of electrical apparatus	

CRF	Section	ES CODE	EMISSION SOURCE	Comment
		8902304	NACE 26: manufacture of computers and electronic and optical apparatus	
		8908000	NACE 31/32: manufacture of furniture and other goods	
		8915300	NACE 26/31/32: manufacture of electronic apparatus and furniture	
		N339000	NACE 06-33: Industry not specified	
1.A.3.a Domestic aviation	--	E301201	Exhaust gas, aviation, national	Method is described in the transport methodology report (Klein et al., 2016)
1.A.3.b Road transportation	--	0100100	Exhaust gas, passenger cars	Method is described in the transport methodology report (Klein et al., 2016)
		0100400	Exhaust gas, vans	
		0100700	Exhaust gas, heavy vehicles	
		0100800	Exhaust gas, busses	
		0100805	Exhaust gas, motorcycles and mopeds	
1.A.3.c Railways	--	0200400	Exhaust gas, rail traffic	Method is described in the transport methodology report (Klein et al., 2016)
1.A.3.d Domestic navigation	--	0230006	Exhaust gas, inland shipping national	Method is described in the transport methodology report (Klein et al., 2016)
		0230101	Exhaust gas, inland navigation	
		0230302	Exhaust gas, inland navigation	
		0500100	Exhaust gas, pleasure craft	
1.A.3.e.i Other transportation - pipeline transport	2.4	6800100	Gas transport network	Combustion emissions of CO <sub>2</sub> and N <sub>2</sub> O are allocated to sector 1A3ei gaseous, other emissions are allocated to sector 1B2b4
1.A.4.a.i Commercial/institutional Stationary combustion	2.1	0020500	Commercial and governmental institutions	Emissions from all fuels except lubricants are allocated to sector 1A4a. Emissions from lubricants are allocated to sector 2D1
		8916000	NACE 38.3: preparation to recycling of metal and non-metal waste and scrap	
		8920500	NACE 36: collection, purification and distribution of water	
		8922000	NACE 38.1/38.2 (partly): landfill gas companies	

CRF	Section	ES CODE	EMISSION SOURCE	Comment
	2.3	E400109	NACE 37: collection and treatment of sewage	
1.A.4.a.ii Commercial/ institutional Off-road vehicles and other machinery	--	0401105	Exhaust gas, mobile machinery - trade, service sector, government	Method is described in the transport methodology report (Klein et al., 2016)
1.A.4.b.i Residential – Stationary combustion	2.1	0012100	Residential combustion	
		0012101	Residential combustion, appliances, gas leakage before ignition	
	--	0801801	Charcoal use for barbecuing	Method is described in the WESP methodology report (WESP, 2016)
		T012200	Residential combustion, wood stoves and fire places	
1.A.4.b.ii Residential – Off-road vehicles and other machinery	--	0401104	Exhaust gas, mobile machinery - consumers	Method is described in the transport methodology report (Klein et al., 2016)
1.A.4.c.i Agriculture/ forestry/ fishing - Stationary	2.1	0401200	NACE 0: other agriculture, hunting and services to agriculture and hunting	
		0401201	Combustion in agricultural buildings	
1.A.4.c.ii Agriculture/ forestry/ fishing - Off- road vehicles and other machinery	--	0401100	Exhaust gas, mobile machinery - agriculture	Method is described in the transport methodology report (Klein et al., 2016)
1.A.4.c.iii Agriculture/ forestry/ fishing - Fishing	--	0240105	Exhaust gas, fisheries	Method is described in the transport methodology report (Klein et al., 2016)
1.A.5.b Other – Mobile – Military use	--	0240100	Exhaust gas, military fuel consumption in ships and airplanes	Method is described in the transport methodology report (Klein et al., 2016)
1.B.1.a Coal mining and handling	--			Not occurring
1.B.1.b Solid fuel transfor-	2.2	8912800	NACE 20.14: manufacture of inorganic basic chemicals, charcoal	

CRF	Section	ES CODE	EMISSION SOURCE	Comment
mation			production	
		8924102	NACE 19.1: manufacture of coke oven products (ACZ)	Process emissions from coke production are allocated to sector 1B1b and combustion emissions are allocated to sector 1A1c
		8924103	NACE 19.1: production of coke, coke factory Corus	Process emissions from coke production are allocated to sector 1B1b and combustion emissions are allocated to sector 1A1c
1.B.1.c Other	--			Not occurring
1.B.2.a.1 Oil exploration	2.4	0020502	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, drilling activities	Included in 1A1C
1.B.2.a.2 Oil production	2.4	0020400	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, onshore	Combustion emissions included in 1A1C, other emissions included in 1.B.2.c.1.iii
		8120001	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, offshore	
1.B.2.a.3 Oil transport	2.4	8120503	NACE 495: Transport of oil via pipelines	
1.B.2.a.4 Oil refining/ storage	2.2	8924200	NACE 19.2 (excluding NACE 19.202): manufacture of refined petroleum products	Process emissions from petroleum refining are allocated to sector 1B2a4 and combustion emissions are allocated to sector 1A1b
		8924204	NACE 19.201: manufacture of refined petroleum products	
1.B.2.a.5 Distribution of oil products	--			Not estimated
1.B.2.a.6 Oil - Other	--			Not estimated
1.B.2.b.1 Natural gas exploration	2.4	0020502	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, drilling activities	Included in 1A1C
1.B.2.b.2 Natural gas production	2.4	0020400 8120001 8120002 8120502	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, onshore NACE 06/09.1: Extraction of crude oil and natural gas and services to	Combustion emissions included in 1A1c, other emissions included in 1.B.2.c.1.iii

CRF	Section	ES CODE	EMISSION SOURCE	Comment
			extraction of crude oil and natural gas, offshore	
1.B.2.b.3 Natural gas processing	2.4	0020400 8120001 8120002 8120502	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, onshore NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, offshore	Combustion emissions included in 1A1c, other emissions included in 1.B.2.c.1.iii
1.B.2.b.4 Natural gas transmission and storage	2.4	6800100	Gas transport network	Combustion emissions of CO <sub>2</sub> and N <sub>2</sub> O are allocated to sector 1A3ei gaseous, other emissions are allocated to sector 1B2b4
1.B.2.b.5 Natural gas distribution	2.4	0800200	Gas distribution network	
1.B.2.b.6 Natural gas - Other	--			Included in 1.B.2
1.B.2.c.1.i Venting - Oil	--			Included in 1.B.2.c.1.iii
1.B.2.c.1.ii Venting - Gas	--			Included in 1.B.2.c.1.iii
1.B.2.c.1.iii Venting - Combined	2.4	8120002	NACE 06: extraction of crude oil and natural gas, venting, offshore	
		8120502	NACE 06: extraction of crude oil and natural gas, venting, onshore	
1.B.2.c.2.i Flaring - Oil	--			Included in 1.B.2.c.2.iii
1.B.2.c.2.ii Flaring - Gas	--			Included in 1.B.2.c.2.iii
1.B.2.c.2.iii Flaring - Combined	2.4	8120000	NACE 06: extraction of crude oil and natural gas, flaring, offshore	
		8120500	NACE 06: extraction of crude oil and natural gas, flaring, onshore	
1.D.1.a Aviation bunkers	--	T000000	Bunkers: aviation	Method is described in the transport methodology report (Klein et al., 2016)
1.D.1.b Marine bunkers	--	T000001	Bunkers: marine	Method is described in the transport methodology report (Klein et al., 2016)
		T000002	Bunkers: marine, inland	
		T000003	Bunkers: marine, maritime	
2.A.1 Cement production	2.2	8914300	NACE 23.6: manufacture of articles of concrete, plaster and cement	

CRF	Section	ES CODE	EMISSION SOURCE	Comment
2.A.2 Lime production	--			Included in 1.A.2.e
2.A.3 Glass production	2.2	8914000	NACE 23.1: manufacture of glass and glassware	
2.A.4.a Ceramics	2.2	8914101	NACE 23.32: manufacture of ceramic products for the building industries (no (floor) tiles)	
2.A.4.b Other uses of soda ash	2.2	8912702	NACE 20.13: manufacture of inorganic basic chemicals, soda consumption (PBL)	
2.A.4.c Non-metal-lurgical magnesium production	--			Not occurring
2.A.4.d Other process uses of carbonates	2.2	0834000	NACE 35.11: production of electricity, flue gas desulphurization	
		8924400	NACE 24.1-24.3 base metal industry, processing and manufacture of iron and steel, consumption of lime (PBL)	
		N340000	Limestone application in NACE 45: road construction	
2.B.1 Ammonia production	2.2	8900900	NACE 20.15: manufacture of fertilizers and nitrogen compounds	Process emissions from ammonia production are allocated to sector 2B1 and combustion emissions are allocated to sector 1A2c
2.B.2 Nitric acid production	2.2	8919514	NACE 20.149: manufacture of organic basic chemicals (no petrochemicals), production of nitric acid (PBL)	
2.B.3 Adipic acid production	--			Not occurring
2.B.4.a Caprolactam production	2.2	8919512	NACE 20.149: manufacture of organic basic chemicals (no petrochemicals), production of caprolactam (PBL)	
2.B.4.b Glyoxal production	--			Not occurring
2.B.4.c Glyoxylic acid production	--			Not occurring
2.B.5.a Silicon carbide	--			Included in 2.B.8.g



CRF	Section	ES CODE	EMISSION SOURCE	Comment
production				
2.B.5.b Calcium carbide production	--			Not occurring
2.B.6 Titanium dioxide production	--			Included in 2.B.8.g
2.B.7 Soda ash production	2.2	8912704	NACE 20.13: manufacture of inorganic basic chemicals, production of soda ash (CBS)	
2.B.8.a Methanol production	--			Included in 2.B.8.g
2.B.8.b Ethylene production	--			Included in 2.B.8.g
2.B.8.c Ethylene dichloride and vinyl chloride monomer production	--			Not occurring
2.B.8.d Ethylene oxide production	--			Included in 2.B.8.g
2.B.8.e Acrylonitrile production	--			Included in 2.B.8.g
2.B.8.f Carbon black production	--			Included in 2.B.8.g
2.B.8.g Other petrochemical and carbon black production	2.1	8913000	NACE 20.13: manufacture of inorganic basic chemicals	Process emissions from the chemical industry are allocated to sector 2B8g, combustion emissions are allocated to sector 1A2c and the use of lubricants is allocated to sector 2D1
2.B.9.a.i	2.2	8913005	NACE 20.16: manufacture of plastics in primary forms (production of HCFC 22)	
2.B.9.a.ii	--			Not occurring

CRF	Section	ES CODE	EMISSION SOURCE	Comment
2.B.9.b.i	--			Not occurring
2.B.9.b.ii	--			Not occurring
2.B.9.b.iii	2.2	8913002	NACE 20.16: manufacture of plastics in primary forms, handling of F-gasses	
2.B.10 Other	2.2	8901100	NACE 20.1: manufacture of basic chemicals	Process emissions from the chemical industry are allocated to sector 2B10, combustion emissions are allocated to sector 1A2c and the use of lubricants is allocated to sector 2D1
	2.2	8912700	NACE 20.13: manufacture of inorganic basic chemicals, production of active carbon	Process emissions from the chemical industry are allocated to sector 2B10, combustion emissions are allocated to sector 1A2c and the use of lubricants is allocated to sector 2D1
		8912900	NACE 20.149: manufacture of organic basic chemicals (no petrochemicals)	Process emissions from the chemical industry are allocated to sector 2B10, combustion emissions are allocated to sector 1A2c and the use of lubricants is allocated to sector 2D1
2.C.1.a Steel production	2.2	8924402	NACE 24.1-24.3 base metal industry, processing and manufacture of iron and steel	
2.C.1.b Pig iron production	--			Included in 2.C.1.f
2.C.1.c Direct reduced iron production	2.2	8924401	NACE 24.1-24.3 base metal industry, processing and manufacture of iron and steel, anode use with production of electrosteel	
2.C.1.d Sinter production	--			Included in 2.C.1.f
2.C.1.e Pellet production	--			Included in 2.C.1.f
2.C.1.f Other iron and steel production	2.2	8924407	NACE 24.1-24.3/24.51/24.52: base metal iron and steel	Process emissions from the iron and steel industry are allocated to sector 2C1, combustion emissions are allocated to sector 1A2a and the use of lubricants is allocated to sector 2D1
2.C.3 Aluminium production	2.1	8920100	NACE 24.4/24.53/24.54: manufacture and casting of light and other non-ferrous metals	Process emissions from carbon electrodes are allocated to sector 2C3 and combustion emissions are allocated to sector 1A2b

CRF	Section	ES CODE	EMISSION SOURCE	Comment
	2.2	8914700	NACE 24.4/24.53/24.54: manufacture and casting of light and other non-ferrous metals	
2.C.4 Magnesium production				Not occurring
2.C.5 Lead production				Not occurring
2.C.6 Zinc production				Not occurring
2.C.7 Other metal industry				Not occurring
2.D.1 Lubricant use	2.1	N339000	NACE 06-33: Industry not specified	Combustion emissions are allocated to 1A2 and the use of lubricants is allocated to sector 2D1
	2.2	0020500	Commercial and governmental institutions	Emissions from all fuels except lubricants are allocated to sector 1A4a. Emissions from lubricants are allocated to sector 2D1
		8924407	NACE 24.1-24.3/24.51/24.52: base metal iron and steel	Process emissions from the iron and steel industry are allocated to sector 2C1, combustion emissions are allocated to sector 1A2a and the use of lubricants is allocated to sector 2D1
		N091100	Use of lubricants, railways	
		N091200	Use of lubricants, road traffic	
		N091300	Use of lubricants, inland navigation	
		N091400	Use of lubricants, air traffic	
2.D.2 Paraffin wax use	--	0801000	Burning of candles	Method is described in the WESP methodology report (WESP, 2016)
2.D.3 Other use of non-energy products from fuels and solvents	--	0100204	Exhaust gas, passenger cars (diesel SCR)	Method is described in the transport methodology report (Klein et al., 2016)
		0100504	Exhaust gas, vans (diesel SCR)	
		0100704	Exhaust gas, heavy vehicles (diesel SCR)	
		0100804	Exhaust gas, busses (diesel SCR)	
2.E.1 Integrated circuit or semi-conductor	2.2	8924509	NACE 25-33/95 (excluding NACE 30.1/33.15): metal-electronic industry, production of semi-conductors	
2.E.2 TFT flat	--			Not occurring

CRF	Section	ES CODE	EMISSION SOURCE	Comment
panel display				
2.E.3 Photo-voltaïcs	--			Not occurring
2.E.4 Heat transfer fluid	--			Not occurring
2.E.5 Other electronics industry	--			Not occurring
2.F.1 Refrigeration and air conditioning	2.2	0120000	Solvent and other product use: air conditioning equipment, mobile	
		8924506	Solvent and other product use: refrigeration and air conditioning equipment, stationary	
2.F.2 Foam blowing agents	--			Included in 2F6
2.F.3 Fire protection	--			Included in 2F6
2.F.4 Aerosols	--			Included in 2F6
2.F.5 Solvents	--			Included in 2F6
2.F.6 Other product uses as substitutes for ODS	2.2	8924502	Solvent and other product use: other	
2.G.1 Electrical equipment	--			Included in 2.G.2
2.G.2 SF6 and PFCs from other product use	2.2	8924502	Solvent and other product use: other	
2.G.3.a N <sub>2</sub> O from medical applications	--	9310100	Solvent and other product use: anaesthesia	Method is described in the WESP methodology report (WESP, 2016)
2.G.3.b N <sub>2</sub> O from aerosol cans	--	0811301	Solvent and other product use: sprays	Method is described in the WESP methodology report (WESP, 2016)
2.G.4 Other product manufacture and use	--	0801700	Fireworks at new year	Method is described in the WESP methodology report (WESP, 2016)
		0850000	Degassing of groundwater, production of drinking water	
2.H.1 Pulp and paper	--			Not occurring
2.H.2 Food	2.2	8910600	NACE 10.9: manufacture of	

CRF	Section	ES CODE	EMISSION SOURCE	Comment
and beverages industry			prepared animal feeds	
5.A.1 Managed waste disposal sites	2.3	E402200	Solid waste disposal on land: managed disposal	Emissions from combustion of landfill gas (with energy recovery) are allocated to CRF category 1A1a and other emissions from solid waste disposal on land are allocated to CRF category 5A1
5.A.2 Unmanaged waste disposal sites	--			Not occurring
5.A.3 Uncategorized waste disposal sites	--			Not occurring
5.B.1 Composting	2.3	E400310	Composting and digesting of organic waste from households	
		E400311	Composting of organic horticulture waste	
5.C.1 Waste incineration	--			Included in 1A1a
5.C.2 Open burning of waste	--			Not occurring
5.D.1 Domestic wastewater treatment and discharge	2.3			
		E400107	NACE 90.01: collection and treatment of sewage	
		E400108	NACE 90.01: collection and treatment of sewage	
5.D.2 Industrial wastewater treatment and discharge	2.3	E400102	Anaerobic waste water treatment plants, other industries	
		E400103	Anaerobic waste water treatment plants, waste treatment plants	
		E400104	Anaerobic waste water treatment plants, paper industries	
		E400105	Anaerobic waste water treatment plants, food industries	
5.D.3 Other: Septic tanks; Wastewater effluents	2.3	0444900	Indirect related to waste water	
		E400106	Discharges of domestic waste water: septic tanks, anaerobic processes	

CRF	Section	ES CODE	EMISSION SOURCE	Comment
Indirect emissions: 1. Energy	2.2	N000400	Indirect CO <sub>2</sub> from NMVOC: energy	
		N000401	Indirect CO <sub>2</sub> from NMVOC: traffic & transport	
		N000402	Indirect CO <sub>2</sub> from NMVOC: refineries	
Indirect emissions: 2. Industrial processes and product use	2.2	N000403	Indirect CO <sub>2</sub> from NMVOC: consumers	
		N000404	Indirect CO <sub>2</sub> from NMVOC: commercial and governmental institutions	
		N000405	Indirect CO <sub>2</sub> from NMVOC: industry	
		N000406	Indirect CO <sub>2</sub> from NMVOC: construction and building industries	
Indirect emissions: 3. Agriculture	2.2	N000407	Indirect CO <sub>2</sub> from NMVOC: agriculture	
Indirect emissions: 4. LULUCF	--			Not occurring
Indirect emissions: 5. Waste	2.2	N000408	Indirect CO <sub>2</sub> from NMVOC: waste	
Indirect emissions: 6. Other	--			Not occurring

## 2.1 Combustion emissions from stationary combustion (CRF 1A, excluding transport and part of CRF 2)

This section describes the method for calculating the emissions of CO<sub>2</sub>, CH<sub>4</sub> and N<sub>2</sub>O from stationary combustion sources based on fuel consumption. These emissions are reported in CRF categories 1A1, 1A2 and 1A4. Table 2 lists all CRF categories and emission sources. Calculation methods for emissions from mobile combustion are described in Klein et al. (2016) and emissions from residential activities are described in WESP (2016).

The emissions are calculated using fuel consumption data in the Dutch [Energy Balance Sheet](#) (CBS, 2016). The total emissions are calculated by multiplying fuel consumption by default IPCC emission factors or country specific emission factors (see Table 3).

For several energy intensive industries, emission figures from annual environmental reports (AERs; Dutch acronym: eMJV) of companies are used, as well as emission data reported under the ETS framework (in

the Netherlands ETS data is collected by the [Dutch Emissions Authority](#) (NEa)). This extra refinement is also applied to companies using fuels with potentially non-standard emission factors, such as waste gases, and companies with significant emissions using fuels with a variable emission factor (e.g. coal). (see paragraph 2.1.3.3). The resulting calculation is a combination of Tier 2 and Tier 3 methods.

### 2.1.1 Emission sources

The following table lists the emission sources described in this document.

*Table 2 Allocation of CRF codes to combustion emission sources classified according to NACE 2008*

CRF category	ES CODE	EMISSION SOURCE
1.A.1.a	8920400	NACE 35: production and distribution of electricity and gas
	8921800	NACE 38.1/38.2 (partly): waste-incineration plants
	8930401	NACE 35: decentral production of electricity, general
	8930410	NACE 35: production of electricity, heat
1.A.1.b	8924200	NACE 19.2 (excluding NACE 19.202): manufacture of refined petroleum products
1.A.1.c	8912500	NACE 19.202: manufacture of refined petroleum products - not oil refineries
	8924102	NACE 19.1: manufacture of coke oven products (ACZ)
	8924103	NACE 19.1: production of coke, coke factory Corus
1.A.2.a	8924407	NACE 24.1-24.3/24.51/24.52: base metal iron and steel
1.A.2.b	8920100	NACE 24.4/24.53/24.54: manufacture and casting of light and other non-ferrous metals
1.A.2.c	8900900	NACE 20.15: manufacture of fertilizers and nitrogen compounds
	8901100	NACE 20.1: manufacture of basic chemicals
	8901702	NACE 22: manufacture of rubber and plastic products
	8913700	NACE 20.2-20.5: chemical products industry
1.A.2.d	8900600	NACE 17.1/17.2: manufacture of pulp, paper and paperboard
	8900700	NACE 18/58: publishing, printing and reproduction of recorded media
1.A.2.e	8900200	NACE 10-12: manufacture of food products, beverages and tobacco
1.A.2.f	8914600	NACE 23: construction material and glass industry
1.A.2.g.i	8902200	NACE 28: manufacture of machinery
1.A.2.g.ii	8902400	NACE 29: motor-industry
	8908100	NACE 30: manufacture of other transport equipment
1.A.2.g.iii	8922701	NACE 08: other quarrying and mining
1.A.2.g.iv	8912101	NACE 16: manufacture of wooden products
1.A.2.g.v	0020401	NACE 41-43: construction and building industries
1.A.2.g.vi	8900300	NACE 13/14: manufacture of textiles and textile apparel
	8900400	NACE 15: leather industry and fur preparation

CRF category	ES CODE	EMISSION SOURCE
1.A.2.g.vii i	8900601	NACE: unknown industry
	N339000	NACE 06-33: Industry not specified
	8902100	NACE 25: manufacture of metal structures and parts of structures
	8902301	NACE 26/28: manufacture of machinery and electronic apparatus
	8902303	NACE 27: manufacture of electrical apparatus
	8902304	NACE 26: manufacture of computers and electronic and optical apparatus
	8908000	NACE 31/32: manufacture of furniture and other goods
	8915300	NACE 26/31/32: manufacture of electronic apparatus and furniture
1.A.4.a.i	0020500	Commercial and governmental institutions
	8916000	NACE 38.3: preparation to recycling of metal and non-metal waste and scrap
	8920500	NACE 36: collection, purification and distribution of water
	8922000	NACE 38.1/38.2 (partly): landfill gas companies
	E400109	NACE 37: collection and treatment of sewage
1.A.4.b.i	0012100	Residential combustion
	0012101	Residential combustion, appliances, gas leakage before ignition
1.A.4.c.i	0401200	NACE 0: other agriculture, hunting and services to agriculture and hunting
	0401201	Combustion in agricultural buildings

Emissions from oil and gas extraction are calculated by RIVM and are described in chapter 2.4. Emissions from waste incineration are calculated by the Department of Public Works and Water Management (Rijkswaterstaat) and are described in chapter 2.3.

### 2.1.2 Calculation method of preliminary emission figures

The preliminary emissions are calculated as follows, using the preliminary energy statistics data:

$$\text{Preliminary emission} = \text{preliminary energy consumption} / \text{energy consumption } t-1 * \text{emissions } t-1$$

Where:

Preliminary emissions	= Emissions of last year (kg)
Emissions t-1	= Emissions of the year before last year (kg)
Preliminary energy consumption	= Energy consumption of last year (GJ)
Energy consumption t-1	= Energy consumption of the year before last year (GJ)

Additional adjustment may be required if literature shows an emission source has changed.

### 2.1.3 Calculation method of final emission figures

#### 2.1.3.1 Introduction

The calculation is based on the fuel consumption figures from the energy statistics and the data reported by companies in the AER or under the ETS framework.



The emissions of GHGs CO<sub>2</sub>, CH<sub>4</sub> and N<sub>2</sub>O are calculated using the following formula:

$$\text{Emission} = \text{fuel consumption} * \text{emission factor}$$

#### 2.1.3.2 Activity data

Emissions are caused by fuel combustion. The CBS Energy Statistics provides a comprehensive overview of energy consumption (expressed in PJ) in the Netherlands.

Two files are provided by CBS Energy Statistics:

- The energy consumption of individual companies, obtained by CBS through a survey.
- Fuel consumption as published by CBS in the energy statistics (file data subdivided by company group and fuel type, including supplemental estimates of consumption, not covered by CBS survey).

These files are combined in one emission calculation database including energy statistics of individual companies and energy statistics of supplemental estimates. This results in a file containing the total energy consumption in the Netherlands including the data of individual companies covering all reporting years, allowing company-specific calculations to be made.

The emissions of mobile equipment are covered by the calculation of emissions from mobile sources as described in the methodology report for transport (Klein et al., 2016).

#### 2.1.3.3 Emission factors

The standard emission factors (EFs) based on the Dutch fuel list are included in the file (see Table 3).

The translation between the fuel names from the energy statistics and the Dutch fuel list are included in Table 9.

*Table 3 List of standard emission factors, (kg/TJ)*

<b>Fuel type in the energy statistics</b>	<b>EF_CO<sub>2</sub> (source: Zijlema, 2016)</b>	<b>EF_N<sub>2</sub>O (source: IPCC, 2006)</b>	<b>EF_CH<sub>4</sub> (source: Scheffer et al., 1997)</b>
Coal and coal briquettes (coke oven)	95400	1.5	0.44
Coal and coal briquettes (blast furnaces)	89800	1,5	0,44
Coal and coal briquettes	947000	1,5	0,44
Lignite	101000	1.5	4.4
Coal cokes	106800	1.5	44.4
Coke oven gas	42800	0.1	2.8
Blast furnace gas	247400	0.1	0.35
Coal aromatics	73300	0.6	1.6
Coal bitumen	80700	0.6	1.6
Crude oil	73300	0.6	1.4

Natural gas condensate	64200	0.6	1.9
Other crude oil raw materials	73300	0.6	1.4
Refinery gas	67000	0.1	3.6
Chemical waste gas	62400	0.1	3.6
LPG, propane, butane	66700	0.1	0.7
Naphthas	73300	0.6	3.4
Crude oil aromatics	73300	0.6	3.4
Aviation fuel	72000	0.6	3.4
Jet fuel (kerosene base)	71500	0.6	3.4
Petrol / gasoline	72000	0.6	3.4
Other light oils	73300	0.6	3.4
Petroleum	71900	0.6	3.4
Gas-oil, diesel oil, heating oil < 15cSt	74300	0.6	3.4
Heavy heating oil >= 15cSt	77400	0.6	1.6
Lubricating oils and fats	73300	0.6	1
Bitumen	80700	0.6	1.6
Mineral turpentine	73300	0.6	3.4
Mineral waxes	73300	0.6	1.5
Raw materials for carbon black	73300	0.6	1.6
Petroleum cokes	97500	1.5	3.8
Total anti-knock preparations	73300	0.6	7.5
Additives for lubricants	73300	0.6	7.5
Other crude oil products H27	73300	0.6	3.4
Other products (not H27)	73300	0.6	3.4
Natural gas (2015)	56500	0.1	5.7
Fermentation gas	90800	0.1	5
Sewage gas	84200	0.1	5
Landfill gas	100700	0.1	5
Industrial fermentation gas	84200	0.1	5
Biomass, liquid	71200	4	30
Biomass, solid	109600	4	30
Wood	109600	4	30 / 300

## Notes:

CO<sub>2</sub> emission factors for natural gas vary yearly and are presented in Table 5.

CH<sub>4</sub> emission factors for natural gas are only valid for natural gas not combusted in gas engines. For gas engines, the emission factors are presented in Table 6.

CH<sub>4</sub> emission factors for wood are 30 kg/TJ for CRF categories 1A1 and 1A2 and 300 kg/TJ for CRF category 1A4

Residential gas leakage before ignition in cooking, hot water and space heating are not included in the CH<sub>4</sub> emission factor for natural gas; these are separately estimated to be 35 g / GJ

The standard emission factor cannot be used for all fuel for every year. Table 4 and Table 5 contain different emission factors for different years.

*Table 4 Different CO<sub>2</sub> emission factors, (kg/TJ), (source: Zijlema, 2016)*

<b>Fuel type</b>	<b>EF_CO2 1990-2012 (source: Vreuls, 2013)</b>	<b>EF_CO2 from 2013 (source: Zijlema, 2016)</b>
Coal cokes	111900	106800
Coke oven gas	41200	42800
Refinery gas	66700	67000
Chemical waste gas	66700	62400

*Table 5 CO<sub>2</sub> emission factors for natural gas, (kg/TJ), (source: Zijlema, 2015)*

<b>Years</b>	<b>EF CO<sub>2</sub></b>
1990-2006	56800
2007-2008	56700
2009-2010	56600
2011-2013	56500
2014	56400
2015	56500

Measurements indicate that CH<sub>4</sub> emissions from gas engines are higher than in small-scale plants due to incomplete combustion. Therefore, a higher emission factor for CH<sub>4</sub> applies when a gas engine is used (see Table 6). The consumption of natural gas in gas engines is based on data provided by CBS.

*Table 6 CH<sub>4</sub> emission factors for natural gas used in gas engines, (kg/TJ)*

<b>Year</b>	<b>EF CH<sub>4</sub> gas engines in agriculture</b>	<b>EF CH<sub>4</sub> gas engines in other sectors</b>
1990	305	305
1991	305	305
1992	305	305
1993	305	305
1994	305	305
1995	305	305
1996	305	305
1997	305	305
1998	294	294
1999	283	283
2000	272	272
2001	261	261

Year	EF CH <sub>4</sub> gas engines in agriculture	EF CH <sub>4</sub> gas engines in other sectors
2002	250	250
2003	250	250
2004	268.9	250
2005	301.5	250
2006	354.6	250
2007	382.3	250
2008	395.3	250
2009	403.9	250
2010	410.1	250
2011	416.0	250
2012	421.8	250
2013	427.0	250
2014	431.7	250
2015	436.5	250

### Company specific emission factors

The CO<sub>2</sub> emission of a select number of companies as reported in their AERs is added to the database to refine the calculation. This refinement is mainly applied for companies using fuels with potentially non-standard emission factors (e.g. waste gases) and companies with significant emissions (e.g. coal combustion).

In practice, this concerns:

- Coal consumption in the base metal industry and power plants
- Residual gases in refineries, the chemical industry and the base metal industry

The company specific CO<sub>2</sub> emission factor for fuel types with non-standard emission factors is calculated as follows:

1. First, the CO<sub>2</sub> emission of the fuels with known EFs is calculated by multiplying the fuel consumption with standard CO<sub>2</sub> emission factor (from Table 3).
2. Second, the CO<sub>2</sub> emission from the specific fuel is calculated by subtracting the CO<sub>2</sub> emissions of the other fuels (as calculated in step 1) from the total CO<sub>2</sub> emission of the company (as reported in ETS or the AER).
3. Then the company specific emission factor is calculated by dividing the fuel specific CO<sub>2</sub> emission with the fuel consumption from energy statistics.

This is described in the following formulas:

$$CO_2 \text{ emissions Refinery gas} = \text{total emission (AER/ETS)} - CO_2 \text{ emissions natural gas} - CO_2 \text{ emissions petroleum gas}$$

$$EFCO_2 \text{ Refinery gas} = CO_2 \text{ emissions Refinery gas} / \text{consumption Refinery gas}$$

This approach provides the company-specific emission factor for the relevant fuel of that company.

*Table 7 Example of basic data. Because this is not public energy data of a company, for fuel quantities are fictive values recorded.*

source	plant	CO <sub>2</sub> emissions (kg)	fuel type	consumption (TJ)
AER	Oil refinery X	2145614210		
energy statistics	Oil refinery X		Refinery gas	15000
energy statistics	Oil refinery X		Petroleum cokes	6000
energy statistics	Oil refinery X		Natural gas	10000

*Table 8 Example of calculation*

	consumption (TJ)	EF_CO <sub>2</sub> (kg/TJ)	CO <sub>2</sub> emissions (kg)	Emission factor description
Total emission (AER)			2145614210	
Natural gas	10000	56500	565000000	Standard EF for natural gas (see <a href="#">Table 3</a> )
Petroleum cokes	6000	97500	585000000	Standard EF for petroleum cokes (see <a href="#">Table 3</a> )
Refinery gas	15000	66374	995614210	Company specific EF is calculated by dividing the CO <sub>2</sub> emissions by the fuel consumption

Company specific emission factors have been derived for the following years:

- Refinery gas: Since 2002, company-specific EFs have been derived for all companies and are used in the emissions inventory. For the years prior to this, EFs from the Netherlands' list of fuels (Zijlema, 2016) are used.
- Chemical waste gas: Since 1995, company-specific EFs have been derived for a selection of companies. For the remaining companies, the default EF is used. In 2014, this selection of companies consisted of ten companies (more than in previous years). If any of these companies was missing, then a company-specific EF for the missing company was used (derived in 1995). For the period 1990–1994, a country-specific EF based on an average EF for four companies has been used.
- Blast furnace gas: Since 2007, company-specific EFs have been derived for most companies. Since blast furnace gas is produced only at the single iron and steel company in the Netherlands, it is assumed that all blast furnace gas has the same content and the derived EF is used for all companies using blast furnace gas. For previous years, EFs from the Netherlands' list of fuels (Zijlema, 2016) are used.
- Coke oven gas: Since 2007, company-specific EFs have been derived for most companies. Since coke oven gas is produced only at the single iron and steel company in the Netherlands, it is assumed that all coke oven gas has the same content and the derived EF is used for all companies that use coke oven gas. For

previous years, EFs from the Netherlands' list of fuels (Zijlema, 2016) are used.

- Phosphor gas: Since 2006, company-specific EFs have been derived for the single company and are used in the emissions inventory. For previous years, EFs from the Netherlands' list of fuels (Zijlema, 2016) are used.
- Coal: Since 2006, company-specific EFs have been derived for most companies and for the remaining companies the default EFs is used. For previous years, EFs from the Netherlands list of fuels (Zijlema, 2016) are used.
- Coke oven/gas coke: Since 2006, a company-specific EF has been derived for one company. For the other companies, a country-specific EF is used. For the years prior to this, a country-specific EF is used for all companies.

The criteria and choice for application of either AER or ETS data in historic years are explained here below.

The CO<sub>2</sub> emissions from coal used by power companies are taken from the ETS reported data. However, since the ETS in some cases does not have a complete coverage of all CO<sub>2</sub> emissions, the specific factors of the other companies are calculated using emission data from the AER. The total amount of CO<sub>2</sub> emitted from refineries is taken from the AER. The data from the base metal and the chemistry sectors in the AER is used.

Note: Since the ETS definitions have been adjusted, CO<sub>2</sub> emissions are completely monitored in the Dutch ETS reporting. A report data consistency check also shows CO<sub>2</sub> emissions are completely included in the Dutch ETS reporting. This allows from 2014 and later the usage of exclusively ETS reporting for calculation of specific emission factors.

Since 2015 all company specific emission factors have been derived from the ETS reported data. From ETS we received more detailed emission company information about 2013 and 2014. For the next submission we will recalculate the specific emission factors with this information. No change is expected in the emissions by this recalculation.

To determine whether a particular emission factor should be used or not, for chemical companies the natural gas consumption of the company is examined. If the difference between the energy statistics from CBS and the amount of natural gas reported in AER is more than 2%, it is assumed that company definition is not the same in both datasets and the specific emission factor cannot be determined. In that case the emissions are calculated using the standard emission factor from Table 3.

In refineries and base metal industries this check is not applied because the consumption of natural gas is relatively small compared to the total energy consumption. For these companies the company boundaries are clear. Therefore it is sure that in both the energy statistics and the AER the same data is included.

Both the energy data from individual companies in the energy statistics and energy data from ETS and AER reports are confidential.

## 2.1.3.4 Aggregation

Aggregate emission file by fuel names and NACE level to prepare data for PRTR processing.

Table 9 Aggregated fuels

<b>Fuel code</b>	<b>Fuel type in the energy statistics</b>	<b>Dutch fuel list</b>
10110	Coal and coal briquettes (coke oven)	Coking Coal (used in coke oven)
10110	Coal and coal briquettes (blast furnaces)	Coking Coal (used in blast furnaces)
10110	Coal and coal briquettes	Other Bitumious Coal
10120	Lignite	Lignite
10200	Coal cokes	Coke Oven/ Gas Coke
10300	Coke oven gas	Coke Oven gas
10400	Blast furnace gas	Blast furnace gas
10910	Coal aromatics	Other oil
10920	Coal bitumen	Bitumen
20100	Crude oil	Crude oil
20200	Natural gas condensate	Natural Gas Liquids
20300	Other crude oil raw materials	Other Petroleum Products
30100	Refinery gas	Refinery Gas
30200	Chemical waste gas	Chemical Waste Gas
30300	LPG, propane, butane	Liquefied Petroleum Gas
30400	Naphthas	Naphta
30500	Crude oil aromatics	Other oil
30600	Aviation fuel	Aviation gasoline
30800	Jet fuel (kerosene base)	Jet kerosene
30900	Petrol / gasoline	Gasoline
31000	Other light oils	Other oil
31100	Petroleum	Other kerosene
31200	Gas-oil, diesel oil, heating oil < 15cSt	Gas/Diesel oil
31300	Heavy heating oil >= 15cSt	Residual Fuel oil
31400	Lubricating oils and fats	Lubricants
31500	Bitumen	Bitumen
31910	Mineral turpentine	Lubricants
31920	Mineral waxes	Lubricants
31930	Raw materials for carbon black	Other Petroleum Products
31950	Petroleum cokes	Petroleum Coke
31960	Total anti-knock preparations	Other Petroleum Products
31970	Additives for lubricants	Other Petroleum Products
31980	Other crude oil products H27	Other Petroleum Products
31990	Other products (not H27)	Other Petroleum Products

40100	Natural gas	Natural Gas (dry)
40400	Fermentation gas	Gas Biomass
40410	Sewage gas	Wastewater biogas
40420	Landfill gas	Landfill gas
40430	Industrial fermentation gas	Industrial organic waste gas
40510	biomass, liquid	Other liquid biofuels
50520	biomass, solid	Solid biomass
50530	wood	Solid Biomass

#### 2.1.4 *Reference Approach*

This chapter describes the methodology for determining CO<sub>2</sub> emissions caused by fuel combustion, according to the so-called Reference Approach. The Reference Approach is used to verify the emission data from combustion emissions in the Sectoral Approach (quality check, part of the QA/QC).

Fossil fuels are used in the Netherlands as both fuel and as raw material (feedstock). When used as a fuel, almost all the carbon is converted into CO<sub>2</sub>, while when fossil fuels are used as feedstock, part of the carbon can be stored in products.

The Reference Approach (RA) determines the total emissions using the apparent domestic consumption of fuels as its starting point. This means that the total available amount of carbon in the Netherlands is first determined per fuel type, and then the amount stored in products is deducted from this total. The CO<sub>2</sub> emissions are calculated by multiplying the amount of C in this amount by the molecular weight of CO<sub>2</sub>.

In addition to the emissions from fossil fuels, the Reference Approach also includes (for informational purposes) emissions from the use of biomass.

This paragraph describes how the apparent consumption is determined and how emissions are calculated.

Determining apparent consumption

Production + import – export – bunkers + stock adjustment = apparent domestic consumption.

CBS Energy Statistics are used to determine the activity data. For production, import and export, and the stock adjustments, the total figures are equal to those in the relevant CBS Energy Statistics tables. A correction phase is required for the international bunkers, because of the definition differences between the CBS Energy Statistics and the IPCC Guidelines. This concerns the use of bunker oil for navy, air force, sea fishing, domestic shipping and domestic airlines. The calculations for bunkers are described in the transport methodology report (Klein et al., 2016).

If the subsequent preliminary data in the CBS Energy Statistics are modified as a result of findings arising from the annual trend analysis day (in consultation with the task force Energy of CBS/ Statistics Netherlands), this will automatically also lead to modification of the information for the Reference Approach.



*Calculating emissions*

The emissions are calculated using the following four steps:

**Step 1: Calculating the carbon content**

The carbon content is calculated per fuel, by multiplying the apparent energy consumption by the fuel specific carbon content. This fuel specific carbon content is taken from the factsheets included in the national fuels list (Zijlema, 2016).

**Step 2: Determining the amount of carbon for feedstock and non-energy use of fuels**

The CBS Energy Balance provides the data on the non-energetic use of fuels. This is the same as that submitted to the IEA. The non-energetic use is multiplied by the carbon content of the fuel. Similar to Step 1, this factor is taken from the fact sheets included in the national fuels list (Zijlema, 2016). The result of this multiplication is the amount of carbon stored per fuel.

**Step 3: calculating net carbon emissions**

The net carbon emissions are calculated by deducting the carbon stored (step 2) from the carbon content (step 1).

**Step 4: calculating the actual CO<sub>2</sub> emissions**

The CO<sub>2</sub> emissions are calculated by multiplying the amount of C by the conversion factor for

The CO<sub>2</sub> emissions from the Sectoral Approach are compared to the CO<sub>2</sub> emissions from the Reference Approach. Statistical difference are taken into account in the comparison. The results of the comparison are reported in the NIR.

## **2.2 Process emissions (CRF 2 and part of CRF 1))**

### **2.2.1 Emission sources**

Process emissions are released by many different emission sources. The calculation of these emissions is explained in the following sections. Table 10 shows the emission sources with a reference to the sections in which they are described.

*Table 10 Allocation of CRF codes to process emission sources classified according to NACE 2008 with reference to paragraph of method description.*

<b>CRF</b>	<b>Paragraph</b>	<b>ES CODE</b>	<b>EMISSION SOURCE</b>
1.A.1.b	2.2.3.1	8924200	NACE 19.2: Manufacture of refined petroleum products
1.B.1.b	2.2.3.1	8924102	NACE 19.1: manufacture of coke oven products (ACZ)
1.B.1.b	2.2.3.1	8924103	NACE 19.1: Production of coke, coke factory Corus
1.B.1.b	2.2.3.2	8912800	NACE 20.14: Manufacture of inorganic basic chemicals, charcoal production
1.B.2.a.4	2.2.3.1	8924200	NACE 19.2: Manufacture of refined petroleum products
1.B.2.a.4	2.2.3.1	8924204	NACE 19,201: Manufacture of refined petroleum products
2.A.1	2.2.3.2	8914300	NACE 23.6: manufacture of articles of concrete, plaster and cement

CRF	Paragraph	ES CODE	EMISSION SOURCE
2.A.3	2.2.3.2	8914000	NACE 23.1: manufacture of glass and glassware
2.A.4.a	2.2.3.2	8914101	NACE 23.32: manufacture of ceramic products for the building industries (no (floor) tiles)
2.A.4.b	2.2.3.2.	8912702	NACE 20.13: Manufacture of inorganic basic chemicals, soda consumption
2.A.4.d	2.2.3.2	0834000	NACE 35.11: Production of electricity, flue gas desulphurization
2.A.4.d	2.2.3.2	8924400	NACE 24.1-24.3: Base metal industry, processing and manufacture of iron and steel, consumption of lime
2.A.4.d	2.2.3.2	N340000	Limestone application in NACE 45: road construction
2.B.1	2.2.3.1	8900900	NACE 20.15: Manufacture of fertilisers and nitrogen compounds
2.B.2	2.2.3.3	8919514	NACE 20,149: Manufacture of organic basic chemicals (no petrochemicals), production of nitric acid
2.B.4.a	2.2.3.4	8919512	NACE 20,149: Manufacture of organic basic chemicals (no petrochemicals), production of caprolactam
2.B.7	2.2.3.1	8912704	NACE 20.13: Manufacture of inorganic basic chemicals, production of soda ash (CBS)
2.B.8.g	2.2.3.2	8913000	NACE 20.13: manufacture of inorganic basic chemicals
2.B.9.a.1	2.2.3.2	8913005	NACE 20.16: Manufacture of plastics in primary forms, production of HCFK 22
2.B.9.b.3	2.2.3.1	8913002	NACE 20.16: Manufacture of plastics in primary forms, Others (mainly handling F-gases)
2.B.10	2.2.3.2	8901100	NACE 20.1: manufacture of basic chemicals
2.B.10	2.2.3.1	8902302	NACE 26/27: Electrotechnical industry
2.B.10	2.2.3.1	8912700	NACE 20.13: Manufacture of inorganic basic chemicals, production of active carbon
2.B.10	2.2.3.1	8912900	NACE 20.149: manufacture of organic basic chemicals (no petrochemicals)
2.C.1.a	2.2.3.2	8924402	NACE 24.1-24.3: Base metal industry, processing and manufacture of iron and steel
2.C.1.f	2.2.3.2	8924407	NACE 24.1-24.3/24.51/24.52: Base metal: iron and steel
2.C.3.a	2.2.3.7	8914700	NACE 24.4/24.53/24.54: Manufacture and casting of light and other non-ferrous metals
2.C.3.a	2.2.3.2	8924401	NACE 24.1-24.3: Base metal industry, processing and manufacture of iron and steel, anode use with production of electrosteel
2.D.1	2.2.3.1	0020500	Commercial and governmental institutions (use of lubricants)
2.D.1	2.2.3.1	8901100	NACE 20.1: manufacture of basic chemicals
2.D.1	2.2.3.1	8915005	NACE 25-33/95 (excluding NACE 30.1/33.15): metal-electronic industry, metallic products, (electrical) appliances, instruments, parts
2.D.1	2.2.3.1	8924407	NACE 24.1-24.3/24.51/24.52: Base metal: iron and steel
2.D.1	2.2.3.1	N091100	Use of lubricants, railways
2.D.1	2.2.3.1	N091200	Use of lubricants, road traffic

CRF	Paragraph	ES CODE	EMISSION SOURCE
2.D.1	2.2.3.1	N091300	Use of lubricants, inland navigation
2.D.1	2.2.3.1	N091400	Use of lubricants, air traffic
2.E.1	2.2.3.8	8924509	NACE 25-33/95: Metal-electronic industry, production of semi-conductors
2.F.1	2.2.3.10	0120000	Solvent and other product use: air conditioning equipment, mobile
2.F.1.	2.2.3.9	8924506	Solvent and other product use: refrigeration and air conditioning equipment, stationary
2.F.6	2.2.3.11	8924502	Solvent and other product use: other (HFCs)
2.G.1	2.2.3.12	8924502	SF <sub>6</sub> emissions from the high-voltage power industry
2.G.2.	2.2.3.13	8924502	Solvent and other product use: other (SF <sub>6</sub> )
2.H.2	2.2.3.1	8910600	NACE 10.9: Manufacture of prepared animal feeds
1	2.2.3.14	N000400	Indirect CO <sub>2</sub> from NMVOC: energy
1	2.2.3.14	N000401	Indirect CO <sub>2</sub> from NMVOC: traffic & transport
1	2.2.3.14	N000402	Indirect CO <sub>2</sub> from NMVOC: refineries
2	2.2.3.14	N000403	Indirect CO <sub>2</sub> from NMVOC: consumers
2	2.2.3.14	N000404	Indirect CO <sub>2</sub> from NMVOC: Commercial and governmental institutions
2	2.2.3.14	N000405	Indirect CO <sub>2</sub> from NMVOC: industry
2	2.2.3.14	N000406	Indirect CO <sub>2</sub> from NMVOC: construction and building industries
3	2.2.3.14	N000407	Indirect CO <sub>2</sub> from NMVOC: agriculture
5	2.2.3.14	N000408	Indirect CO <sub>2</sub> from NMVOC: waste

According to the Aarhus Convention, only emissions data must be made public. This means that unless a company authorizes publication, its production and energy data are confidential. In the case of the industrial sector, where many processes take place in only one or two companies, the taskforce ENINA has direct access to most of this confidential data. If reviewers sign a confidentiality clause, ENINA can provide it to them. The confidential information to which the taskforce ENINA has no direct access can be viewed by the taskforce ENINA and reviewers only at the companies' premises.

## 2.2.2 *Calculation method of preliminary emission figures*

The preliminary emission figures are identical to the final emission figures. For that reason only once a year a set of emissions is calculated. See paragraph 2.2.3 for the calculation method.

## 2.2.3 *Calculation method of final emission figures*

### 2.2.3.1 Fossil process emissions (part of CRF 1B and CRF 2)

This paragraph describes the methodology for determining the fossil process emissions of CO<sub>2</sub> and CH<sub>4</sub>. The CO<sub>2</sub> and CH<sub>4</sub> process emissions described in this paragraph are subdivided into two main groups:

- A. emissions resulting from conversion losses when converting from one fuel to another:
  1. Solid fuel transformation – (CRF code 1.B.1.b).
  2. Production of charcoal – (CRF 1.B.1.b)

3. Petroleum refining – (CRF codes 1.A.1.b and 1.B.2.a.4)
- B. emissions directly relating to non-energetic fuel consumption:
  1. Ammonia production – (CRF code 2.B.1)
  2. Soda ash production – (CRF code 2.B.7)
  3. Chemical industry: Petrochemical and carbon black production – (CRF code 2.B.8.g)
  4. Chemical industry: Other – (2B10):
  5. Iron and steel production: coke as reduction agent) - (CRF code 2.C.1.f)
  6. Food and beverages industry (whitening of sugar - (CRF code 2.H.2)
  7. Lubricants use – (CRF code 2.D.1)

The CO<sub>2</sub> emissions resulting from the use of fossil fuels as feedstocks for the production of silicon carbide, carbon black, ethylene and methanol are included in the Energy sector (CRF 1.A.2.c).

## Calculation method and emission

### 1. Solid fuel transformation (cokes) - (CRF code 1.B.1.b).

Fugitive emissions of CO<sub>2</sub> from this category refer to coke manufacture. The Netherlands currently has only one coke production facility at the iron and steel plant of Tata Steel. A second independent coke producer in Sluiskil discontinued its activities in 1999. Emissions are determined by multiplying the activity data(transformation figures) by the emission factors. To calculate the emission of CH<sub>4</sub> from coke production the standard IPCC value of 0.5 kg CH<sub>4</sub> per ton coke is used

### 2. Production of charcoal - (CRF 1.B.1.b)

With respect to fugitive CH<sub>4</sub> emissions from 'charcoal production', the Netherlands had one large production location until 2009 that served most of the Netherlands and also occupied a large share of the market for neighbouring countries. The production at this location stopped in 2010.

In 1998 the operator changed from traditional production to Twin retort system (Charcoal production with reduced emissions), Charcoal production figures are taken from IEA Renewable Information 2011.

The following emission factors have been used:

- 1990-1997: 0.03 kg CH<sub>4</sub>/kg charcoal. The IPCC 1996 Guidelines (IPCC 1996, Reference Manual, Energy, pg 1.46, Table 1-14) provide an emission factor of 1000 kg CH<sub>4</sub>/TJ charcoal. Combined with a heating value of 30 MJ/kg charcoal this results in an emission factor of 0.03 kg CH<sub>4</sub>/kg charcoal.
- 1998-2010: 0.0000111 kg CH<sub>4</sub>/kg charcoal (Reumermann e.a., 2002).

### 3. Petroleum refining – (CRF codes 1.A.1.b and 1.B.2.a.4).

Until the 2007 submission all the CO<sub>2</sub> emissions from refineries were included in CRF code 1.A.1.b. From the 2007 submission, the process emissions of CO<sub>2</sub> from a hydrogen plant of a refinery (about 0.9 Tg CO<sub>2</sub> per year) are reported in 1.B.2.a.4. Refinery data specifying these fugitive CO<sub>2</sub> emissions are available from 2002 onwards (environmental reports from the plant) and re-allocated from 1.A.1.b to 1.B.2.a.4 from 2002 onwards. CO<sub>2</sub> Emissions are determined by multiplying the activity

data(transformation figures) by the emission factors. The CH<sub>4</sub> process emissions are taken from the individual company figures in the annual environmental report.

#### **4. Ammonia production – (CRF code 2.B.1).**

Natural gas is used as feedstock for ammonia production. CO<sub>2</sub> is a by-product of the chemical separation of hydrogen from natural gas. During the process of ammonia (NH<sub>3</sub>) production, hydrogen and nitrogen are combined and react together. A method equivalent to IPCC Tier 3 is used to calculate CO<sub>2</sub> emissions from ammonia production in the Netherlands. The calculation is based on the consumption of natural gas and a country-specific EF. Data on the use of natural gas is obtained from Statistics Netherlands. Because there are only two ammonia producers in the Netherlands, the consumption of natural gas and the country specific EF are confidential information.

CO<sub>2</sub> emissions from Ammonia production (2B1) in the Netherlands are covered by the scope of EU ETS. According to a Specific monitoring rule for CO<sub>2</sub> from ammonia production (listed in Annex I to Directive 2003/87/EC) it is not allowed to deduct CO<sub>2</sub> used as feedstock for the production of urea or other chemicals.

The Specific monitoring rule is as follows:

*Where CO<sub>2</sub> from ammonia production is used as feedstock for the production of urea or other chemicals, or transferred out of the installation for any use not covered by Article 49(1), the related amount of CO<sub>2</sub> shall be considered as emitted by the installation producing the CO<sub>2</sub>.*

To ensure the consistency between the EU-ETS(Emission Trading Scheme) part and the non EU-ETS part of the national system the Netherlands does not take into account the CO<sub>2</sub> recovered for urea production and use or production and use of other chemicals.

In addition The Netherlands does not have any data on urea and other chemical production, import and export available at this moment.

#### **5. Soda ash production – (CRF code 2.B.7).**

CO<sub>2</sub> emissions are related to the non-energy use of coke. Before the closure in 2010 of the only soda ash producer, CO<sub>2</sub> emissions were calculated on the basis of the non-energy use of coke and the IPCC default EF (0.415 t/t), assuming the 100% oxidation of carbon. The environmental report was used for data on the non-energy use of coke. To avoid double counting, the plant-specific data on the non-energy use of coke is subtracted from the non-energy use of coke and earmarked as feedstock in national energy statistics.

The Netherlands has included the notation code NO in the CRF tables (from 2010 onwards) as soda ash production stopped.

#### **6. Chemical industry: Petrochemical and carbon black production - (2B8).**

**Ethylene oxide production - (2B8d):** CO<sub>2</sub> emissions are estimated on the basis of capacity data by using a default capacity utilization rate of 86% (based on Neelis et al., 2005) and applying a default EF of 0.45 t/t ethylene oxide. As there is no real activity data available at this moment in the Prodcom database from EUROSTAT, the Netherlands cannot verify this assumption on the activity data for ethylene production.

**Titanium dioxide production – (CRF code 2B6):** CO<sub>2</sub> emissions arise from oxidation of coke as reductant. 2B6 (Titanium dioxide production): Activity data is confidential. Only emissions are reported by the company.

**Silicon carbide production - (2B5a):** Petrol cokes are used during the production of silicon carbide; the volatile compounds in the petrol cokes form CH<sub>4</sub>. The activity data (petcoke) is confidential, so the IPCC default EF was used to calculate CH<sub>4</sub> emissions.

**Methanol - (2B8a), Ethylene - (2B8b), Acrylonitrile - (2B8e) and Carbon black - (2B8f) production CH<sub>4</sub>:** The CH<sub>4</sub> process emissions from these sources are calculated by multiplying the specific EF by the annual production.

## **7. Chemical industry: Other - (2B10).**

The aggregated CO<sub>2</sub> emissions included in this source category are not identified as a key source. Because no IPCC methodologies exist for these processes, country-specific methods and EFs are used. These refer to:

- **The production of industrial gases:** With natural gas as input (chemical feedstock), industrial gases, e.g. H<sub>2</sub> and CO, are produced. During the gas production process CO<sub>2</sub> is emitted. The oxidation fraction of 20% (80% storage) is derived from Huurman (2005). From the two producers in the Netherlands, the total amount of carbon stored in the industrial gases produced and the total carbon content of the natural gas used as feedstock are derived from the AERs. These data result in a storage factor of 80%. The storage factor is determined by dividing the total amount of carbon stored in the industrial gases produced by the carbon content of the natural gas used as feedstock.
- **Production of carbon electrodes (Anode production):** CO<sub>2</sub> emissions are estimated on the basis of fuel use (mainly petcoke and coke). A small oxidation fraction (5%) is assumed, based on data reported in the AERs.

## **8. Iron and steel production: coke as reduction agent) - (CRF code 2.C.1.f).**

During the production of iron and steel, coke and coal are used as reducing agents in the blast and oxygen furnaces, resulting in the by-products blast furnace gas and oxygen furnace gas. A small percentage of these gases is emitted (lost) and the rest is used as fuel for energy purposes.

Only the carbon losses are reported in category 2C1.

In addition, CO<sub>2</sub> is produced during the conversion of pig iron to steel. These emissions are also reported in this category. The process emission from anode use during steel production in the electric arc furnace is also included in this category. CO<sub>2</sub> emissions are estimated using a Tier 2 IPCC method and country specific value for the carbon content of the fuels. Carbon losses are calculated from coke and coal input used as reducing agents in the blast and oxygen furnaces, and from other carbon sources such as the carbon content in the iron ore (corrected for

the fraction that ultimately remains in the steel produced). The calculations are as follows:

- CO from coke/coal inputs = amount of coke \* EF<sub>coke</sub> + amount of coal \* EF<sub>coal</sub> – (blast furnace gas + oxygen oven gas produced) \* EF<sub>BFgas</sub> (1a);
- CO<sub>2</sub> from ore/steel = (C-mass in ore, scrap and raw iron purchased – C-mass in raw steel) \* 44/12 (1c).

Data on coke production and coal input, limestone use and the carbon balance is reported by the relevant company (in AERs). The same plant-specific EF (0.21485 tons CO<sub>2</sub> per GJ) is used for blast furnace gas and oxygen furnace gas (see Annex 5).

As mentioned above, only carbon losses are reported in category 2C1. The carbon contained in the blast furnace gas and oxygen furnace gas produced as by-products and subsequently used as fuel for energy purposes is subtracted from the carbon balance and included in the Energy sector (1A1a and 1A2a).

From 2000 onwards, data reported in the AERs of Tata Steel was used to calculate the CO<sub>2</sub> emissions from the conversion of pig iron to steel. For the period 1990–2000, the CO<sub>2</sub> emissions have been calculated by multiplying the average IEF (8.3 kg CO<sub>2</sub> per ton of crude steel produced) over the 2000–2003 period by the crude steel production. For anode use in the electric arc furnace, an EF of 5 kg CO<sub>2</sub>/ton steel produced is used.

## **9. Food and beverages industry (whitening of sugar) - (CRF code 2.H.2).**

This category comprises CO<sub>2</sub> emissions related to Food and drink production (2H2) in the Netherlands. CO<sub>2</sub> emissions in this source category are related to the non-energy use of fuels. Carbon is oxidized during these processes, resulting in CO<sub>2</sub> emissions.

The methodology used to estimate the GHG emissions complies with the IPCC 2006 Guidelines, volume 3. CO<sub>2</sub> emissions are calculated on the basis of the non-energy use of fuels by the food and drink industry as recorded by Statistics Netherlands in national energy statistics on coke consumption, multiplied by an EF. The EF is based on the national default carbon content of the fuels, on the assumption that the carbon is fully oxidized to CO<sub>2</sub>.

## **10. Lubricants use – (CRF code 2.D.1).**

The CO<sub>2</sub> emissions reported in category 2D1 stem from direct use of specific fuels for non-energy purposes, which results in partial or full oxidation during use (ODU) of the carbon contained in the products. A Tier 1 method is used to estimate emissions from lubricants using an IPCC default EF and an ODU factor of 20%.

The activity data is based on fuel use data from Statistics Netherlands.

### **Emission factors**

CO<sub>2</sub> emission factors are taken from the standard national fuels list (Zijlema, 2016). The emission factors from oil refining are not known, but an implied emission factor can be calculated per ton of oil input. In 2004 the storage factors were redefined for the entire period 1990–2003. In Table 11 the sector-specific storage factors are shown whereby a limited use was made of the AER (Huurman, 2005). In other situations

that concern non-energetic use, all fuels are assumed to be stored entirely (storage factor = 1), with the exception of lubricating oils and fats, where the storage factor is set to 0.8.

*Table 11 Sector-specific storage factors for situations where emissions are determined directly from non-energetic use*

NACE code	Sector description	Fuel	Storage factor
23	Cement and concrete	Petroleum coke	0
26	Other electrical equipment	Petroleum coke	0.95
20.1	Residual base chemicals	Natural gas	0.8
20.1	Residual base chemicals	Petroleum coke	0.3
10-12	Other foodstuffs	Coke	0
20.1	Inorganic base chemicals (excl gas, pigments)	Coke	0
20.15	Fertiliser industry	Natural gas	0
23	Cement and concrete	Lubricant	0
24.1/24.3	Base metal: iron and steel	Coke	0
24.1/24.3	Base metal: iron and steel	Lubricant	0
24.4/24.5	Base metal: non-ferrous	Petroleum coke	0.95
10-12	Meat	Coke	0
23	Glass	Petroleum coke	0
23	Glass	Lubricant	0
23	Glass	Diesel	0

The following CH<sub>4</sub> emission factors from the 2006 IPCC Guidelines (IPCC, 2006: Volume 3; Chapter 4, page 4.26 / Chapter 3, paragraphs 3.6 and 3.9) are used:

- coke production: 0.1 kg CH<sub>4</sub> per ton coke;
- silicon carbide: 11.6 kg CH<sub>4</sub> per ton silicon carbide.
- carbon black: emission factor 28.8 kg CH<sub>4</sub> per ton product;
- ethene: emission factor 3 kg CH<sub>4</sub> per ton product;
- methanol: emission factor 2.3 kg CH<sub>4</sub> per ton product.

#### **Activity data**

Activity data on the usage of fuels are obtained from the Dutch energy balance sheet (CBS).

#### **2.2.3.2 Non-fossil process emissions (part of CRF 2)**

In addition to CO<sub>2</sub> emissions from the combustion or non-energetic use of fossil fuels, relatively small amounts of CO<sub>2</sub> emissions are also caused by the acidification of limestone and dolomite (i.e. CaCO<sub>3</sub> and CaCO<sub>3</sub>.MgCO<sub>3</sub>) respectively, plus other minerals that contain carbonate, from carbon in iron ore and the use of soda ash. In the Netherlands this concerns the following sources, listed according to the IPCC guidelines:

- Manufacture of articles of concrete, plaster and cement (CRF 2.A.1);
- Manufacture of glass and glassware (CRF 2.A.3);
- Manufacture of ceramic products for the building industries (CRF 2.A.4.a);



- Manufacture of inorganic basic chemicals, soda consumption (CRF 2.A.4.b);
- Production of electricity, flue gas desulphurization (CRF 2.A.4.d);
- Base metal industry, processing and manufacture of iron and steel,
- consumption of lime (CRF 2.A.4.d);
- Limestone application in NACE 45: road construction (CRF 2.A.4.d);

The following other direct CO<sub>2</sub> process emissions are also included:

- Manufacture of inorganic basic chemicals, production of active carbon (CRF 2.B.10);
- Manufacture of inorganic basic chemicals, production of acrylonitrile (CRF 2.B.8.e);
- Base metal industry, processing and manufacture of iron and steel, anode use with production of electro-steel (2.C.1.f);
- Manufacture and casting of light and other non-ferrous metals, anode use (CRF 2.C.3);

#### **Calculation method and emission factors**

##### ***Manufacture of articles of concrete, plaster and cement (CRF 2.A.1)***

The CO<sub>2</sub> process emissions during cement production occur when limestone is used to produce cement clinker. Cement is only produced by one company in the Netherlands (ENCI), which imports around half the cement clinker required. Due to the changing composition of the raw materials, the manufacturer provided improved emission factors to calculate realistic CO<sub>2</sub> emissions. The manufacturer has therefore decided to calculate CO<sub>2</sub> emissions based on the amount of carbon entering the process oven and the amount leaving the process oven in the actual product. The carbon sources entering the oven are in the form of marl (made up of limestone, with a small amount of contamination (organic carbon) and sewage sludge). The emissions derived from marl are calculated monthly by multiplying the total amount of raw material used by the EF resulting from the process. Each month a sample is taken from each batch just before the raw material enters the process oven. A laboratory determines the EF and the composition of the sample. The measured weight loss (excluding the amount of organic carbon) determines the EF per batch. The monthly EF is calculated by taking the average of all samples. This method is also used to determine the other two carbon sources. Finally, the annual emission is determined by adding up all monthly figures for the three carbon sources. Figures for cement clinker production are not available from CBS (Statistics Netherlands), only for cement production, and are thus taken from the eAER (annual environmental report), the same as the CO<sub>2</sub> process emissions.

**Manufacture of glass and glassware (CRF 2.A.3)**

The use of limestone, dolomite, soda ash and other substances during glass production results in CO<sub>2</sub> emissions.

Until the 2015 submission the CO<sub>2</sub> emissions were based on country-specific emission factors (default IPCC emission factors were not available) and the gross glass production. Country-specific EFs have been used for the years 1990 (0.13 t CO<sub>2</sub>/t glass), 1995 (0.15 t CO<sub>2</sub>/t glass) and 1997 (0.18 t CO<sub>2</sub>/t glass). For other years in the time series, there were not enough data available to calculate country-specific EFs. For the missing years 1991–1994 and 1996, EFs have been estimated by interpolation. Because no further measurement data are available, the EF for 1998–2012 was kept at the same level as the EF of 1997 (0.18 t CO<sub>2</sub>/t glass). Because no reliable data regarding the growth in the use of recycled scrap glass (cullet) used in the glass production sector are available for the period 1997–2012, the estimation of CO<sub>2</sub> emissions did not take into account the growth in the use of recycled scrap glass (cullet) used in glass production for that period. Activity data were based on data from Statistics Netherlands (CBS) and the trade organization.

From the 2015 submission, the emissions are based on the emissions from the verified EU ETS Emission Reports of the glass production companies and the “old 1990” emissions. The emissions from the verified EU ETS Emission Reports are available from 2005 onwards. For the CO<sub>2</sub> emission calculation from the use of limestone, dolomite and soda ash default IPCC emission factors are used and for the other substances the C-content is multiplied by 44/18. The consumption of limestone, dolomite, soda ash and other substances are confidential information to the public.

Due to the lack of information on the use of recycled scrap glass (cullet) the emissions for the period 1991–2005 have been determined via interpolation. For this calculation the “old 1990” emissions has been used as starting point.

**Manufacture of ceramic products for the building industries (CRF 2.A.4.a)**

Ceramics include the production of bricks and roof tiles, vitrified clay pipes and refractory products.

Process-related CO<sub>2</sub> emissions from ceramics result from the calcination of carbonates in the clay.

The calculation of CO<sub>2</sub> emissions by the manufacture of ceramic products in the Netherlands complies with the Tier 1 method as described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 2, pg. 2.34).

$$CO_2 \text{ Emissions} = Mc \bullet (0.85EF_{ls} + 0.15EF_d)$$

Where:

- Mc = mass of carbonate consumed (tonnes)
- 0.85 = the default fraction Limestone
- 0.15 = the default fraction Dolomite
- EF<sub>ls</sub> = emission factor limestone (0.440 ton CO<sub>2</sub>/ton Limestone)
- EF<sub>d</sub> = emission factor dolomite (0.477 ton CO<sub>2</sub>/ton Dolomite)

The mass of carbonate consumed ( $M_c$ ) is determined as follows:

$$M_c = M_{clay} * cc$$

Where:

$M_{clay}$  = the amount of clay consumed; this is calculated by multiplying the national production data for bricks and roof tiles, vitrified clay pipes, and refractory products with a default loss factor of 1.1.

$cc$  = the default carbonate content of clay (0.1)

#### ***Use of soda ash (CRF 2.A.4.b)***

The use of soda ash can be calculated from the net domestic consumption: production + import – export. The production figures are not published annually and, in the CBS statistics for foreign trade, the import figures prior to 1996 and the export figures prior to 2001 are considered confidential (CBS, Statline, Trade with other countries and types of goods, 1996-2002). The only available source for estimating production is Strucker (NEEDIS report 1994), which mentions a production capacity of 400 ktonnes. For the years 2001 and 2002, the net domestic consumption is estimated by taking the aforementioned production figure of 400 ktonnes as a basis, and then adding the import figures and deducting the export figures for the relevant year. For the years before 1990 through 2000 and the year 2003 and later, these figures are estimated by extrapolating from the figures for 2001 and 2002. This extrapolation uses the trend in chemical production, since this is an important user of soda ash. The emissions are calculated using the standard IPCC factor of 415 kg CO<sub>2</sub> per ton of soda ash (Na<sub>2</sub>CO<sub>3</sub>), (2006 IPCC guidelines, Volume 3, Chapter 2, Table 2.1):

$$CO_2 = \text{soda ash use (Gg)} * EF_{CO_2} \text{ (kg/Gg)}$$

In order to prevent double input – because soda ash is also used in glass production – the CO<sub>2</sub> emissions from soda ash usage for glass production should be subtracted from the above, because these are reported integrally. However, this procedure has not been implemented in the figures delivered so far, due to lack of data and because the small amount of CO<sub>2</sub> emissions estimated as being associated with soda ash use contain a considerable margin of uncertainty.

#### ***Base metal industry, processing and manufacture of iron and steel, consumption of lime (CRF 2.A.4.d);***

Limestone is used as a reduction medium in blast-furnace ovens during the production of pig iron. The CO<sub>2</sub> emissions from its usage are calculated from the carbon content of the limestone (CaCO<sub>3</sub>), which oxidises to CO<sub>2</sub>, taking into account the purity of the limestone:

$$CO_2 \text{ limestone use} = \text{amount of limestone} * ZF \text{ (limestone)} * EF_{CO_2} \text{ limestone}$$

Where:

$EF$  = 440 kg CO<sub>2</sub> per ton of limestone (IPCC 2006, Volume 3, Chapter 2, page 2.7, Table 2.11).

$ZF$  = purity factor (fraction) = 0.95

In addition to CO<sub>2</sub> emissions from the use of limestone, CO<sub>2</sub> is also released during net oxidation of the carbon in the iron ore when producing raw steel. This can be calculated via:

$$\text{CO}_2 \text{ ore/steel} = \{ \text{C-mass in ore, scrap and raw iron purchased} - \text{C-mass in raw steel} \} * 44/12$$

This emission is reported in 2.C.1.f

The limestone usage figures have been published (via the manufacturer) since the year 2000. An average amount of limestone input per ton of pig iron has been determined for the years 2000-2003. This amounts to 0.12 ton of limestone per ton of pig iron. For the years 1990-1999 limestone usage is calculated – using the average consumption for the period 2000-2003 from the use of 'carbon additives' (other than cokes and coals) per ton of raw steel – from the MJVs for 2000, 2001 and 2002 (Corus, 2001-2003) and the production of raw steel from 1990-1999 (CBS, environmental reports of Tata); this also applies to the carbon content of the iron ore used and the amount of raw steel produced. The data necessary to calculate the net CO<sub>2</sub> emissions for converting iron ore into steel are taken from the manufacturers' carbon balance, which were first reported in the year 2000. For the years 1990-1999 the CO<sub>2</sub> emissions are estimated using the average CO<sub>2</sub> emissions per ton of raw steel for 2000-2003 and the production of raw steel in the particular year.

***Production of electricity, flue gas desulphurization (CRF 2.A.4.d);***

Until the 2005 submission the CO<sub>2</sub> process emissions from flue-gas desulphurisation installations (FGDIs) at coal-fired power plants were determined (through lack of a more accurate method), via the gypsum production from FGDIs, based on the gypsum production and the stoichiometric relationship between limestone (CaCO<sub>3</sub>), FGD-gypsum (CaSO<sub>4</sub>) production and CO<sub>2</sub> with a molecule mass of 100, 136 and 44 respectively:

$$\text{CO}_2 \text{ other limestone} = \text{amount of FGD-gypsum} * \text{ZF} * \text{EF}$$

Where:

$$\text{ZF} = \text{purity factor} = 1/1.08$$

$$\text{EF} = \text{MMCaCO}_3 / \text{MMCaSO}_4 * \text{ZF} * \text{EF}_{\text{limestone}} = 100/136 * 1/1.08 * 440$$

Where:

$$\text{EF}_{\text{limestone}} = 440 \text{ kg CO}_2/\text{ton pure limestone with a multiplication factor of (ZF * EF)} = 4.044$$

The gypsum production (calcium-sulphate, CaSO<sub>4</sub>) was based on annual reports by the Fly-ash Association. FGD-gypsum consists primarily of calcium-sulphate, with small amounts of metal oxides, such as magnesium-, sodium-, potassium- and aluminium-oxides, and also includes around 8% water (less than 10% own moisture) (Fly-Ash Association, 2005).

From the 2005 submission onwards the CO<sub>2</sub> emissions are obtained from Annual Emission Reports of the coal-fired power plants.

***Limestone application in NACE 45: road construction (CRF 2.A.4.d);***

Dolomite is used to produce agricultural lime and acts as filler for asphalt in the road-construction sector (DWW, the agency for road and hydraulic engineering, 2005).

Until the 2005 submission the CO<sub>2</sub> emissions were calculated as follows:

$(\text{Total net dolomite use} - \text{Dolomite use in agriculture}) * \text{EF dolomite}$

where EF dolomite = 477 kg CO<sub>2</sub>/ton pure dolomite and the dolomite use was obtained from the National Statistics (CBS).

Because the National Statistics (CBS) does not register the dolomite use since 2003 and there are no other sources registering dolomite use, the CO<sub>2</sub> emissions has not been updated since 2003.

***Manufacture of inorganic basic chemicals, production of active carbon (CRF 2.B.10);***

Production of activated carbon: Norit is one of world's largest manufacturers of activated carbon, for which peat is used as a carbon source, and CO<sub>2</sub> is a by-product.

Until the submission CO<sub>2</sub> emissions were estimated based on the production data for Norit and by applying an EF of 1 t/t Norit. The used EF was derived from the carbon losses from peat use reported in the AERs. As peat consumption is not included in national energy statistics, the production data since 1990 has been estimated on the basis of an extrapolation of the production level of 33 Tg reported in 2002.

From 2013 onwards, CO<sub>2</sub> emissions from activated carbon production in the Netherlands were included in the European Emission Trading Scheme (EU-ETS).

So, from the 2015 submission, the figures are based on the verified EU ETS Emission Reports of the activated carbon producer.

For the years 2004 and 2005 peat use data have been obtained from the AERs and the emissions were calculated with the help of the C-content of the peat in 2013. For the years before 2003 no peat use and C-content data are available. Therefore, the emissions for the period 1990-2002 are kept equal to the emissions of 2004. The emissions for the period 2005-2012 have been determined by extrapolation between 2004 and 2013.

***Manufacture of inorganic basic chemicals, production of Acrylonitrile (CRF 2.B.8.g);***

Acrylonitrile is only produced by one company in the Netherlands. The CO<sub>2</sub> emissions of propylene use are obtained from the annual environmental report. Because of the confidentiality of data from this company and some other companies only the sum of the CO<sub>2</sub> emissions from acrylonitrile, Ethylene oxide and Titanium dioxide production are reported in 2.B.8.g.

**Base metal industry, processing and manufacture of iron and steel, anode use with production of electro-steel (2.C.1.f);**

During the steel production in electric arc furnaces CO<sub>2</sub> is created through oxidation of carbon anodes. The CO<sub>2</sub> emission can be calculated as follows:

CO<sub>2</sub> (Year t) (in Gg) = Steel Production (year t) (in Mg = ton) \* EF anode use

Where: EF = 3.5 kg CO<sub>2</sub>/ton steel produced (IPCC 2006, Volume 3, Chapter 4, sector 4.2.2.5, page 4.29)

**Manufacture and casting of light and other non-ferrous metals, anode use (CRF 2.C.3);**

CO<sub>2</sub> is created through oxidation of the carbon anodes. This emission can be calculated from the stoichiometric ratio (3/4) that results from the basic reaction comparison:  $\text{Al}_2\text{O}_3 + 3/2\text{C} \rightarrow 2\text{Al} + 3/2\text{CO}_2$ . Because extra CO<sub>2</sub> is formed through the reaction with oxygen in the air (IPCC 2006: Volume 3, Chapter 4, 4.4), a slightly higher value is used for the emission factor compared to the aluminium production, indicated by 'F'. The F = factor for stoichiometric ratio (3/4) plus extra CO<sub>2</sub> formed through the reaction with oxygen in the air. The 2006 IPCC guidelines therefore give a higher value as default: the IPCC default value for Prebake Anode is 1.6 t CO<sub>2</sub>/t aluminium. The country-specific emission factor is based on recent information from the Greenhouse Gas Protocol Initiative (GHG Protocol) of the World Business Council for Sustainable Development (WBCSD) and the World Resources Institute (WRI) which, with typical industrial values of 0.4 ton carbon use per ton of aluminium and (for impurities in the anode) use a default value of  $F \times 44/27 = 1.43$ , are 17% higher than the stoichiometric value of 1.22, but slightly lower than the IPCC default value. There are indications that the default value 'average' has dropped by 5% over the years, but this could not be substantiated through additional (Netherlands) information concerning the 0.4 ton carbon use per ton aluminium and the impurities in the anode. A fixed factor for  $F \times 44/27$  has therefore been chosen of 1.45, with an uncertainty margin of + 5%. The emissions calculations for oxidation of the carbon anodes are thus:

CO<sub>2</sub> (year t) (in Gg) = Primary aluminium production (year t) (in Gg = kt) x (F x 44/27) x 1000 (CO<sub>2</sub>)

Where:

F = factor for stoichiometric ratio (3/4) plus extra CO<sub>2</sub> formed through reaction with oxygen in the air, and value of  $F \times 44/27 = 1.45$  (+/- 5%).

**Activity data**

*CO<sub>2</sub> process emissions*

The following information is supplied to the secretariat of the ENINA task force (i.e. Agricultural/Sinks for limestone/dolomite use in the agricultural sector), and also shows which organisation supplied this information:

- Cement clinker production and CO<sub>2</sub> emissions: eAER submitted by ENCI ;

- Limestone us and carbon balance Tata Steel: eAER submitted by Tata Steel;
- FGD-gypsum production plants: Fly Ash Association annual report;
- KNB annual reports: national production data for bricks: Share brick production in the manufacture of ceramic products is 92.4 % (Huizinga, 1995).
- Amount of Steel produced in electric arc furnaces (EAF): Steel Statistical Yearbooks (<http://www.worldsteel.org/statistics/statistics-archive/yearbook-archive.html>Steel Statistical Yearbooks);
- Aluminium production: eAERs submitted by the two (former) companies;
- Glass production: VNG or the index for sheet-glass production (CBS, Statline);
- Total use of dolomite: Until the 2005 submission the dolomite usage was obtained from Statistics Netherlands (CBS).

#### 2.2.3.3 N<sub>2</sub>O emissions from nitric acid production (CRF 2.B.2)

This paragraph describes the method and working processes for determining the emissions of nitrous oxide (N<sub>2</sub>O) that are released during the industrial production of nitric acid in the Netherlands (IPCC category 2.B.2). This concerns two production locations.

The production of caprolactam also forms an important industrial source of N<sub>2</sub>O emissions in the Netherlands, but the monitoring of these emissions is described in a separate paragraph. In the Netherlands, nitric acid is used in the production of fertilisers (e.g. lime ammonia nitric acid). Nitric acid production starts by converting (combusting) ammonia (NH<sub>3</sub>) with air into nitrogen monoxide (NO), under the influence of a platinum alloy catalyst. This continues with further oxidation into nitrogen dioxide (NO<sub>2</sub>) and absorption in water, thus producing nitric acid (HNO<sub>3</sub>). N<sub>2</sub>O is created as an unwanted by-product during the catalytic oxidation of ammonia with oxygen. The amount of N<sub>2</sub>O formed primarily depends on the temperature and the time spent in the reactor, because N<sub>2</sub>O is unstable at high temperatures (850-950°C). In most nitric acid plants the process gases are cooled after combustion, with heat-recovery techniques being used to recover the heat released. The reactor time at high temperatures (850-950°C) is therefore relatively short (Infomil, Novem 2001).

Since the platinum alloy catalyst becomes less efficient over time, the amount of N<sub>2</sub>O produced fluctuates continually. These platinum alloys are very active when new (i.e. little N<sub>2</sub>O produced), but this efficiency is gradually reduced while the catalyst deteriorates, so that the amount of N<sub>2</sub>O increases and the platinum alloys will eventually need to be replaced (production stop).

There are several measures that can reduce N<sub>2</sub>O emissions from nitric acid plants. In 2007, technical measures were implemented at all nitric acid plants in the Netherlands. These measures has resulted in an emission reduction of 90% in the current situation.

#### Calculation methods

This section describes the methods used to determine N<sub>2</sub>O emissions.

*Method 1*

For the period 1990-1998 no plant specific N<sub>2</sub>O emission factors are available. N<sub>2</sub>O emission measurements, made in 1998 and 1999, have resulted in a country specific (CS) N<sub>2</sub>O emission factor of 7.4 kg N<sub>2</sub>O/ton nitric acid for the total nitric acid production. Because no measures have been taken and the operation conditions did not change during the period 1990-1998, the country specific emission factor was used to calculate the emissions for that period as follows:

$$N_2O \text{ emissions (ktonnes)} = CS \text{ emission factor (kg N}_2\text{O/ton HNO}_3\text{)} * \text{Total production (ktonnes HNO}_3\text{)}$$

Note: The production of nitric acid is expressed in ton HNO<sub>3</sub> 100%.

The results of above mentioned measurements are confidential information and can be viewed at the company's premises.

*Method 2*

Since 1998 the calculation of N<sub>2</sub>O emissions by the nitric acid industry in the Netherlands is based on the following formula:

$$N_2O \text{ emissions (kg/year)} = \text{Specific emission factor (kg N}_2\text{O/ton nitric acid)} * \text{Production (ton nitric acid/year)} * (1 - (\text{N}_2\text{O Destruction factor} * \text{Corporate time factor}))$$

The aforementioned formula is applied per plant, using the plant-specific measurement data.

The sum of the emissions from the various plants equals the total national N<sub>2</sub>O emissions by the nitric acid industry. However, it should be noted that the aforementioned calculation is based on measurement data from the (cleaned) exit gas flow. The effects of the N<sub>2</sub>O emission-reduction measures, plus the corporate time factor, are therefore included in the specific emission factor for N<sub>2</sub>O. Data concerning the efficiency of N<sub>2</sub>O emission-reducing measures are therefore not included in the calculation, but are certainly used for information purposes. The aforementioned formula can thus be simplified to:

$$N_2O \text{ emissions (kg/year)} = \text{Specific emission factor (kg N}_2\text{O/ton nitric acid)} * \text{Production (ton nitric acid/year)}$$

Note: The production of nitric acid is expressed in ton HNO<sub>3</sub> 100%.

*Comparison with IPCC method*

Method 1 complies with the Tier 2 method and method 2 with the Tier 3 method as described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 3, paragraph 3.3). For the first Method a country specific emission factor has been used and for the second Method plant specific emission factors are used.

**Emission factors**

The manufacturer determines the specific emission factor per plant by multiplying the following elements (apart from any conversion factors that may be required):

- Concentration of N<sub>2</sub>O in the exhaust gas from the plant (mg N<sub>2</sub>O/Nm<sup>3</sup>);
- Specific flow factor (Nm<sup>3</sup>/ton nitric acid).



The specific emission factor is calculated as follows:

$$EF_{\text{specific}} = CN_2O * F_{pa} * F_{vm}$$

*CN<sub>2</sub>O*: average N<sub>2</sub>O emissions in the exhaust gas (ppm)

*F<sub>pa</sub>*: conversion factor from nitric acid production to exhaust gas flow (Nm<sup>3</sup>/ton acid)

*F<sub>vm</sub>*: conversion factor from volume to mass (ton/Nm<sup>3</sup> gas)

The annual N<sub>2</sub>O emissions can then be calculated by multiplying the specific emission factor by the annual nitric acid production. The specific emission factor for each plant is considered as confidential information. The data are reported and archived by the manufacturer. The N<sub>2</sub>O concentration in the plant's exhaust gas increases during a normal production schedule (i.e. the period between replacing the platinum alloy catalyst). In order to determine the actual N<sub>2</sub>O concentration, a measurement is taken every 2-3 weeks from the exhaust gas flow of the plant, during these normal production runs. At least 10 concentration measurements are taken over the course of each production run. The trend line is used to establish the average concentration throughout the production period.

### Activity data

Production data are confidential to the public

#### 2.2.3.4 N<sub>2</sub>O emissions from caprolactam production (CRF 2.B.4.a)

This paragraph describes the methods and working processes for determining the emissions of nitrous oxide (N<sub>2</sub>O) that are released during the industrial production of caprolactam in the Netherlands (IPCC category 2.B.4.a). This concerns the NACE industrial code 201499. Caprolactam is produced in the Netherlands as part of the production cycle for nylon materials, and is manufactured (since 1952) by only one company. This emission source is therefore responsible for the entire (100%) nitrous oxide emissions by the caprolactam industry in the Netherlands. The production capacity increased from 200 ktonnes in 1990 to 250 ktonnes in 2005. Caprolactam is manufactured from raw materials such as phenol, ammonia, hydrogen, sulphur dioxide, ammonium nitrite and oleum. The company consists of a number of installations, several of which release N<sub>2</sub>O emissions, primarily the:

- HPO plant (Hyam Phosphate Oxime);
- HSO plant (Hyam Sulphate Oxime);
- Nitrite plant.

Both the HPO and HSO plants use cyclohexanon as one of the raw materials when preparing cyclohexanon-oxime. The oxime is processed into lactam in a so-called 'diversion', after the final product is formed via purification and concentration. A nitrite solution is produced in the nitrite plant, which then forms a raw material for the HSO.

Nitrous oxide is formed in two ways within the aforementioned processing plants:

1. When preparing the hyam, in the HPO and HSO.
2. As a result of the catalytic combustion of ammonia in the nitrite plant and HPO.

Currently there are no measures available to limit nitrous oxide emissions. The caprolactam manufacturer is currently researching the effects and feasibility of several ideas aimed at reduction of emissions.

### **Calculation method**

The first (indicative) N<sub>2</sub>O measurements for the caprolactam industry were taken during the period 1995-1996. Before this period not all sources of N<sub>2</sub>O emissions were monitored. The first reference value for 1990 is based on these initial measurements. A monitoring programme that resulted in more reliable figures was started in 2003. So the emissions from 2003 onwards are based on measurements.

Until the 2008 submission the emissions were presumed to be constant for the period 1990-2002. Before that period the 1990 reference value (1,240 Gg CO<sub>2</sub>-eq) was used.

Based on the recommendations by the Review in August 2007 N<sub>2</sub>O emissions for the period 1990-2002 were recalculated while emissions were presumed to be constant before. From the 2003 and 2004 measurements and the production-indices (real production data are confidential business information) of 2003 and 2004 an average IEF has been derived. With this average IEF and the production-index range for the period 1990-2002 the new calculation was implemented.

During the period 2005-2010 the annual emissions were based on only a few emissions measurements per point per year. In comparison with the 1990-2004 period the emissions were much lower. As a result of additional measurements after 2010 the 2011-2013 period showed increased emissions compared to the 2005-2010 period.

In 2014 the N<sub>2</sub>O emission measurement program has been updated and improved. In 2015 the emissions for the whole time series have been recalculated. This has been done as described in the N<sub>2</sub>O emission measurement program 2014.

### **Emission factors**

Emission factors are confidential.

### **Activity data**

Only a production-index series is available (real production data are confidential business information).

- 2.2.3.5 HFC 23 emissions during HCFC 22 production (CRF 2.B.9.a.1)  
This paragraph describes the methodology and working processes for calculation of HFC 23 (trifluoromethane, CHF<sub>3</sub>) emissions that are released during the industrial production of HCFC 22 (chlorodifluoromethane, CHClF<sub>2</sub>). These emissions are reported under IPCC category 2E1, and relate to NACE (industrial) code 2011. HFC 23 is a well-known by-product of HCFC 22 production. It is also known that emissions from this source amount to 4% of the production of HCFC 22, if no reduction measures are taken. HCFC 22 is primarily used as an intermediate product during the manufacture of synthetic polymers and, in some cases; a blend may be used as cooling agent or cleaner. The Netherlands has only one manufacturer of HCFC 22, which produces as a raw material for the manufacture of fluoropolymers (Teflon) and also sells HCFC 22 as a cooling agent. The latter was phased out in 2010 and

from that date HCFC 22 only was produced for the company's internal manufacturing processes.

Since 1998 the HFC 23 emissions produced as a result of HCFC 22 production have been reduced by using a Thermal Converter (TC), which consists of a combustion chamber, a quench chamber and a rinsing tower. The TC is not used throughout the entire year due to necessary maintenance to the combustion chamber. During maintenance work the untreated HFC 23 emissions are released freely into the atmosphere. Since 2001 these maintenance tasks to the combustion chamber have been reduced through technical improvements, thus increasing the removal percentage of the untreated HFC23 emission. In 2003 a reserve combustion chamber was also installed, thus better guaranteeing that the increased removal percentage can be maintained.

### Calculation method

The following formula is used to calculate HFC 23 emissions by the HCFC22 industry in the Netherlands:

*HFC 23 emissions = HFC 23 load in untreated flow - amount of untreated HFC23, destroyed in the TC*

The HFC-23 load in the untreated flow is determined by a continuous flow meter in combination with an in-line analysis of the composition of the stream.

The amount of HFC23, destroyed in the TC is registered by the producer.

The aforementioned method complies with the tier 3a method as described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 10, 3.10.1).

### Data

*Supplying data via the AER/MJV*

The following data are reported in the AER/MJV for each plant:

The calculated annual emissions for HFC 23 (kg HFC 23/year) (public information). The company reports the HFC23 emissions for two installations as part of its annual environmental report. The sum of the HFC-23 emissions of both installations is the HFC-23 emission as a result of HCFC-22 production. The environmental report is submitted to the competent authority for the respective plant before 1 April in the year following the reporting year.

### Confidential information

The following information is confidential:

- HFC 23 load in the untreated flow (kg HFC 23/year).
- amount of untreated HFC 23, destroyed in the TC (kg HFC 23/year).

#### 2.2.3.6 Other, mainly HFC emissions from handling (CRF 2.B.9.b.3)

This paragraph describes the methodology and working processes for determining HFC (hydrofluorocarbon) emissions that are released when repackaging HFCs from large to small packaging units (IPCC code: 2.B.9.b.3). This concerns the NACE code 2011 (manufacture of

industrial gases). Until the end of 2005 there were two companies in the Netherlands that, among their other commercial activities, also repackage HFCs from large units (e.g. containers) into smaller units (e.g. cylinders). One company was closed in 2005. Small amounts of HFCs can be released during this process. For example, after filling these smaller units a small residue is left behind in the coupling, which is then released when uncoupling the unit.

### Calculation methods

The methods used to define emissions are country-specific.

1. The first company (closed in 2005) has used the following formula for calculating emissions:

$$\text{HFC emission} = \text{emission factor HFC (g/repackaged ton of HFC)} * \text{amount of repacked HFC (ton)}$$

2. The second company uses a different calculation method, depending on the type of repackaging activities undertaken:
  - Level measurements are taken when repackaging from a bulk tank to smaller containers.
  - Emissions are determined via a mass balance when repackaging from containers to smaller cylinders. The containers and cylinders are weighed before and after filling, with the difference being equal to the emission.

The methodology for determining these emissions is not specifically described in 2006 IPCC Guidelines.

### Emission factors

Only the first company has used an emission factor, which is confidential and was determined by the company in 1999.

### Activity data

Corporate annual environmental reports

Companies report emissions as part of their annual environmental reports, which must be submitted to the competent authority for each plant before 1 April in the year following the reporting year.

#### *Confidential information*

Production data are confidential.

- 2.2.3.7 PFC emissions from primary aluminium production (CRF 2.C.3)  
This paragraph describes the monitoring of the PFC (perfluorocarbon) emissions (CF<sub>4</sub> and C<sub>2</sub>F<sub>6</sub>) that were released during the primary industrial production of aluminium (IPCC code 2.C.3). This concerns the industrial SBI code 2442 (aluminium production).

The Netherlands had two aluminium manufacturers, each using a single production location. Several types of PFCs are emitted during primary aluminium production, e.g. (80-90%) tetrafluoromethane (CF<sub>4</sub>) and, to a lesser extent, (10-20%) hexafluoroethane (C<sub>2</sub>F<sub>6</sub>). Other PFCs are also mentioned in the literature, e.g. C<sub>3</sub>F<sub>8</sub>, which can also be released during the production process, though in much smaller quantities. PFCs are

formed during the so-called 'anode effect', when the concentration of aluminium-oxide in the electrolyte smelt bath is too low. The anode effect produces sparks whereby the temperature increases so much that PFCs are formed. The frequency and duration of the anode effect depends on the type of process used (Söderberg or Prebake), the method of dosing the alumina, and the extent of the process automation.

Anode effects and related PFC emissions can both be prevented by dosing the alumina as steadily as possible. Using an alumina dosing system from the centre, the so-called central input of Centre Worked Prebaked (CWPB), PFC emissions are 95% less than when using a dosing system that inputs the alumina from the side (Side Worked Prebaked, or SWPB). Both Dutch aluminium manufacturers use Prebake anodes, and both originally used the SWPB dosing system. However, the first company switched to central dosing (CWPB) in 1999, and the second company also began using this system in 2003.

### Calculation method

The two aluminium manufacturers in the Netherlands each use their own methodology for calculating PFC emissions.

#### Company 1

Emissions from company 1 are calculated using the following formulas:

$$\text{Emission}_{CF4} = \text{Emission factor}_{CF4} * \text{Production} / 1000$$

$$\text{Emission}_{C2F6} = \text{Weight fraction}_{C2F6/CF4} * \text{Emission}_{CF4}$$

Where:

Emissions  $CF_4$  /  $C_2F_6$ : emissions of  $CF_4$  or  $C_2F_6$  (ton/year)

Emission factor  $CF_4$ : emission factor for  $CF_4$  (kg/ton aluminium)

Weight fraction  $C_2F_6/CF_4$ : up to 1999 (for side feed) this amounted to 0.10; after 1999 (for centre feed) this figure is 0.121.

The emission factor for  $CF_4$  is therefore calculated as follows:

$$\text{Emission factor}_{CF4} = \text{Slope}_{CF4} * \text{AEF} * \text{AED}$$

Where:

$\text{Slope}_{CF4}$ : The 'slope' of  $CF_4$  refers to a technology-specific value for  $CF_4$  (IPCC 2006: Volume 3, Chapter 4, 4.4). Company 1 uses its own specific value.

AEF: number of anode effects per day (anode effects/oven/day)

AED: duration of the anode effects (minutes).

The method used by Company 1 complies with the Tier-3 method, as described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 4, 4.4).

### **Company 2**

The emissions of the second company were calculated with the following formulas:

$$\text{Emission}_{CF4} = \text{Emission factor}_{CF4} * \text{Production} / 1000$$

$$\text{Emission}_{C2F6} = \text{Emission factor}_{C2F6} * \text{Production} / 1000$$

The emission factors were determined by the Overvoltage method:

$$\text{Emission factor}_{CF4} = \text{Overvoltage\_coefficient}_{CF4} * \text{AEO} / \text{CE}$$

$$\text{Emission factor}_{C2F6} = \text{Overvoltage\_coefficient}_{C2F6} * \text{AEO} / \text{CE}$$

Where:

Emission factor<sub>CF<sub>4</sub></sub> / C<sub>2</sub>F<sub>6</sub>: the emission factor for CF<sub>4</sub> or C<sub>2</sub>F<sub>6</sub> (kg/ton aluminium)

Overvoltage coefficient: this is a technology-specific value per ton of aluminium per mV per oven/day.

AEO: anode effect over-voltage (mV/oven day)

CE: current efficiency of the aluminium production (as fraction)

The method used by Company 2 complies with the tier 2 method as described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 4, 4.4).

#### **2.2.3.8 SF<sub>6</sub>, NF<sub>3</sub> and other PFC emissions from the semiconductor industry (CRF 2.E.1)**

This section describes the method and working processes used to calculate the emissions figures for SF<sub>6</sub> (sulfur hexafluoride), NF<sub>3</sub> and other PFCs (perfluorocompounds) as a result of the use of these gases in the semiconductor industry. This concerns the NACE codes 261109, 2612 and 331301.

The monitoring procedures for SF<sub>6</sub> emissions during the production of semiconductors and during the manufacture and use of electromicroscopes, double glazing and high-voltage installations, are described in other paragraphs.

F-gases (SF<sub>6</sub>, NF<sub>3</sub> and other PFCs) are used in the semiconductor industry to clean process rooms and to etch the semiconductors. F-gases are emitted during these processes. The Netherlands has only one semiconductor manufacturer, using only one production location.

Emissions of individual PFCs resulting from application in the manufacture of semiconductors are aggregated into a single figure (PFCs Other) and reported under the CRF category 2.E.1 'Integrated circuit or semiconductor'. This is due to the confidentiality of the individual PFC figures. If reporting is not implemented in this way, then production

information can be immediately deduced from the individual PFC emission figures.

SF<sub>6</sub> emissions resulting from application in the manufacture of semiconductors, plus the high-voltage electricity sector, double glazing and electromicroscopes are aggregated into a single figure and reported under CRF category 2.G.2 'Other'. This is due to the confidentiality of the figures. If reporting is not implemented in this way, then production information from the (former) Netherlands high-voltage manufacturer, the test laboratory for high-voltage installations, the semiconductor and electromicroscope manufacturers can be immediately deduced from the emission figures, activity data and implied emission figures.

### Calculation method

Annual emissions resulting from the use of PFCs consist of emissions of the PFCs itself plus emissions of CF<sub>4</sub>, C<sub>2</sub>F<sub>6</sub> and C<sub>3</sub>F<sub>8</sub> created as by-products during use of PFCs. The emissions are calculated using the following formulas:

Emissions for each PFC used:

$$\text{Emission PFC } i \text{ in kg} = \text{PFC } i * (1-h) * (1-C_i) * (1-A_i)$$

Where:

- h = fraction of gas <sub>i</sub> remaining in container (heel)
- PFC <sub>i</sub> = purchases of gas <sub>i</sub> in kg
- C <sub>i</sub> = average utilization factor of gas <sub>i</sub> (average for all etch and CVD processes)  
= 1-EF <sub>i</sub>
- EF <sub>i</sub> = average emission factor of gas <sub>i</sub> (average for all etch and CVD processes)
- A <sub>i</sub> = fraction of PFC <sub>i</sub> destroyed by abatement = a<sub>i,j</sub> \* V<sub>a</sub>
- a<sub>i,j</sub> = average destruction efficiency of abatement tool <sub>j</sub> for gas <sub>i</sub>
- V<sub>a</sub> = fraction of gas <sub>i</sub> that is fed into the abatement tools

Emissions created as by-products (BPE):

$$\text{BPE CF}_4 = \text{PFC } i * (1-h) * B_i * (1-ACF_4)$$

Where:

- B <sub>i</sub> = mass of CF<sub>4</sub> created per unit mass of PFC <sub>i</sub> transformed
- ACF<sub>4</sub> = fraction of PFC <sub>i</sub> converted to CF<sub>4</sub> and destroyed by abatement  
= a CF<sub>4</sub> \* V<sub>a</sub>
- a CF<sub>4</sub> = average destruction efficiency of abatement tool <sub>j</sub> for CF<sub>4</sub>
- V<sub>a</sub> = fraction of gas <sub>i</sub> that is fed into the abatement tools

$$\text{BPE C}_2\text{F}_6 = \text{PFC } i * (1-h) * B_i * (1-AC_2\text{F}_6)$$

Where:

- B <sub>i</sub> = mass of C<sub>2</sub>F<sub>6</sub> created per unit mass of PFC <sub>i</sub> transformed
- AC<sub>2</sub>F<sub>6</sub> = fraction of PFC <sub>i</sub> converted to C<sub>2</sub>F<sub>6</sub> and destroyed by abatement  
= a C<sub>2</sub>F<sub>6</sub> \* V<sub>a</sub>
- a C<sub>2</sub>F<sub>6</sub> = average destruction efficiency of abatement tool <sub>j</sub> for C<sub>2</sub>F<sub>6</sub>

$$BPE\ C3F8 = PFC_i * (1-h) * B_i * (1 - A\ C3F8)$$

Where:

$B_i$  = mass of  $C_3F_8$  created per unit mass of  $PFC_i$  transformed

$AC_3F_8$  = fraction of  $PFC_i$  converted to  $C_3F_8$  and destroyed by abatement  
 $= a\ C_3F_8 * Va$

$a\ C_3F_8$  = average destruction efficiency of abatement tool  $j$  for  $C_3F_8$

After estimating all these emissions, the emissions per individual PFC are summed and converted into  $CO_2$ -eq by multiplying them with the associated Global Warming Potential (GWP). Finally, the sum of the  $CO_2$ -eq represents the total emission in  $CO_2$ -eq.

#### *Comparing with IPCC methods*

The method used to determine the annual emission of F-gases ( $SF_6$ ,  $NF_3$  and other PFCs) by the semiconductor industry complies with the Tier 2a method as described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 6, p. 6.9-6.11).

#### **Emission factors**

The Netherlands semiconductor manufacturer uses the standard values from the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 6).

#### **Activity data**

Until 2008 annual emissions per gas (PFCs,  $SF_6$  and  $NF_3$ ) in kg were reported by the company to the Competent authority. The Competent authority supplied this AER to the ER's (Emissions Registration) ENINA task force. Since 2008 the AER and the annual emissions per gas (PFCs,  $SF_6$  and  $NF_3$ ) in kg have directly been reported by the company to the ER's (Emissions Registration) ENINA task force. Both the AER and the annual emissions per gas are confidential.

The following company-specific information is used by the Netherlands semiconductor manufacturer to calculate these emissions:

Purchase  $PFC_i$  :

Purchase and sale of gases (in kg  $CF_4$ ,  $C_2F_6$ ,  $C_3F_8$ ,  $c-C_4F_8$ ,  $CHF_3$ ,  $NF_3$  and  $SF_6$ )

The purchase figures for  $SF_6$ ,  $NF_3$  and other PFCs are determined by the Netherlands semiconductor manufacturer and are verified by the gas supplier.

$Va$  = fraction of gas  $i$  that is fed into the abatement tools.

#### 2.2.3.9 HFC emission from stationary cooling (CRF 2.F.1)

This paragraph describes the methodology and working processes for determining the HFC (hydrofluorocarbon) emissions that are released during the assembly, usage and disposal phases of stationary cooling equipment in the Netherlands. This concerns NACE codes 10/11/12 (the manufacture of foodstuffs and snacks), 52102 (storage in cold stores etc.), 8299.1 (auctions of agricultural, horticultural and fish products).

The stationary cooling situation in the Netherlands includes cargo-bays in refrigerated lorries as well the air conditioning systems in buses,



coaches and trains (as per IPCC) due to the size of the equipment and the techniques applied (IPCC category 2.F.1).

The monitoring of emissions from comfort cooling in smaller vehicles (air conditioning systems up to 3 kg in cars, small vans and lorry cabs, tractors and various equipment) is described in the following paragraph.

Stationary cooling plants in the Netherlands currently use fluor-based gases such as CFC (chlorofluorocarbon), HCFC (hydrochlorofluorocarbon) and (since 1995) HFC (hydrofluorocarbon), plus the 'alternatives' such as propane, butane and ammonia (NH<sub>3</sub>). Since July 2001 some success has also been booked with natural cooling agents (CO<sub>2</sub>) in industrial freezing plants. The use of non-fluor-based coolants is still limited, for example because there are strict safety criteria attached to the use of ammonia. There are no manufacturers of cooling installations established in the Netherlands, although the (larger) cooling plants are assembled there.

### **Calculation method**

This section describes the annual determination of the HFC emissions from stationary cooling installations in the Netherlands. This starts with the determination per source, followed by the determination of the total emissions.

### ***Refrigerant management of containers***

$$E_{tr}(t) = V_{tr}(t) * v/100$$

Where:

$E_{tr}(t)$  = emissions during the refrigerant transfers from bulk containers down to small disposable cans/small containers and also from the remaining quantities in year (t);

$V_{tr}(t)$  = the volume of refrigerant transferred in year(t);

$v$  = percentage lost during the transfers of the refrigerants, expressed as a % of  $V_{tr}(t)$

### ***Filling of (new) installations***

$$E_{nw}(t) = V_{nwv} * v/100$$

Where:

$E_{nw}(t)$  = emissions during the filling of the (new) installations in year (t);

$V_{nwv}(t)$  = the volume of refrigerant used in (new) installations in year(t);

$v$  = percentage lost during the filling, expressed as a % of  $V_{nwv}(t)$

### ***Emissions from working systems***

$$E_{sys}(t) = ( V_{sys}(t-1) + (V_{nw}(t) * 0.5) - (V_{afg}(t) * 0.5) ) * Ik/100$$

Where:

$E_{sys}(t)$  = emissions from working systems in year(t);

$V_{sys}(t-1)$	= original volume at 31 Dec (t-1) of working systems;
$V_{nw}(t)$	= volume of refrigerant refilled in (new) installations in year(t);
$V_{afg}(t)$	= original volume of dismantled installations in year(t);
$L_k$	= leakage percentage during operation;
0.5	= because both the filling of new and dismantling of old installations takes place throughout the year, it is assumed that each new and dismantled installation are operational for an average of six months in year (t).

### **Losses from dismantling installations**

$$E_{afg}(t) = V_{afg}(t) * v/100$$

Where:

$E_{afg}(t)$	= (emission) losses that occur during dismantling of installations;
$V_{afg}(t)$	= original volume of dismantled installations in year(t);
$V$	= percentage lost during dismantling of old installations.

Finally, the total emission of HFCs by stationary cooling installations is determined each year using the following formula:

$$Annual\ Emission = E_{tr}(t) + E_{nw}(t) + E_{sys}(t) + E_{afg}(t)$$

The method used conforms to the tier-2a method described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 7, p. 7.49-7.51).

### **Emission factors**

The lost during the filling of new-retrofit installations is also set at 0.5% (= between IPCC range 0.1 – 3 %). This percentage is also used for the lost during transferring from bulk to smaller storage.

In 2001 a national study into coolant flows (NOKS) was conducted for the year 1999 (De Baedts et al., 2001), which concluded the average leakage percentage for working systems to be 5% per year. The leakage percentage of 5% is the average of the leakage percentages from CFCs, CFC+H(C)FC blends, HFCs and unspecified stocks from "Annual leak rates from surveys (Baedts et al., 2001)". Because the composition of the unspecified part of the stock is unknown and H(C)FC blends often contain HFCs, the decision has been taken to use the average leakage percentage of 5% (unrounded number is 4.8%) The leakage percentage for 1994 is based on a study from 1996(Matthijssen and Kroeze, 1996) and expert judgement. Between 1994 and 1999 the leakage percentages have been extrapolated, from 2001 onwards the following leakage percentages for working systems have been used:

1990-1993:	Not occurring
1994	11%
1995	9.8%
1996	8.9%
1997	7.4%
1998	6.2%

In 2016 a review conducted by the European Commission resulted in a recalculation of the HFC emissions from Stationary refrigeration (2F1) for the period 1994-2014. In this recalculation a leakage percentage of 5.8% has been used instead of 5%.

Also in the 2017 submission the leakage percentage of the HFC part of the stock, 5.8%, from "Annual leak rates from surveys (Baedts et al., 2001)" has been used.

Because of this change the leakage percentages for the period 1995-1998 have been changed too. From 2017 onwards the following leakage percentages for working systems are used:

1990-1993: Not occurring

1994 11%

1995 10%

1996 8.9%

1997 7.9%

1998 6.8%

from 1999 onwards 5.8%

The percentage lost during dismantling of old installations is set at 5% of the original filling.

### **Activity data**

#### *Annual sales*

The relevant activity data is taken from the sales figures of individual HFCs to the total cooling sector in the Netherlands, which are available annually via the Handelsstromen onderzoek (trade flow study) by PWC (multiple years). The data are gathered using surveys completed by manufacturers, traders and users of HFCs (and HCFCs). The annual sales are equal to the sum on the annual re-filling of existing installations and the filling of new installations.

#### *Refilling existing installations / Filling new installations*

Until now the trade flow study has been used to gather information on the annual sales figures ( $Verk(t)$ ), but this is not sufficiently reliable to be split into the annual filling of new installations ( $V_{nw}(t)$ ) and the refilling ( $Bijv(t)$ ) of existing installations.

The decision has therefore been made to set up a stock model to show the refilling ( $Bijv$ ) of existing installations. This stock model uses the following starting points:

The starting year is the year in which a certain HFC is used for the first time.

During this starting year there is no refilling ( $Bijv=0$ ) of existing installations, only filling of new installations. Therefore, the filling of new installations during this first year is equal to the annual sales, minus any losses during the filling process.

During the following years, refilling is defined as:

$$Bijv(t) = \text{Emission}(t-1) \text{ at 31 Dec } (t-1) \text{ for working systems} * - (V_{afg}(t+1) * L_k)$$

Where:

$V_{afg}(t+1)$  = the original volume of the installations to be dismantled in year(t+1); these will no longer be refilled  
 $L_k$  = leakage percentage during the operation.

The filling of new installations ( $V_{nw}(t)$ ) can therefore be determined using the annual sales ( $Verk(t)$ ) and the refilling ( $Bijv(t)$ ) figures as:

$$V_{nw}(t) = Verk(t) - Bijv(t) - \text{filling losses}$$

#### *Dismantled installations*

The coolants that installers remove from dismantled installations<sup>1</sup> are offered to approved collectors. These companies are authorized to destroy or regenerate the coolants, so that they can be reused. There is very little information concerning dismantled installations, destroyed coolants and regeneration of HFCs. This is why the emission calculations during this phase are based on an average lifespan for the installations of 15 years, and 5% during the dismantling of the installation. This means that, in year (t), the installations are dismantled that in year (t-15) were noted as new installations. The original volume of these amounts to ( $V_{afg}$ ).

#### 2.2.3.10 HFC emissions from automotive comfort cooling (CRF 2.F.1)

This paragraph describes the estimates of HFC (hydrofluorocarbon) emissions from automotive comfort cooling (IPCC code 2.F.1.e). For the situation in the Netherlands, this includes only air-conditioning units up to 3 kg in cars, small vans and the cabins of lorries, tractors and various other vehicles/equipment. Conform the IPCC guidelines, the cooling of cargo holds in lorries and the air conditioning in buses, trains and coaches are reported under the stationary cooling (transport cooling) sector, due to the size of the equipment and the techniques used. This paragraph applies to the companies in categories 29,45, 309102 and 4730 of the 1995 Chamber of Commerce company index (BIK95): Production of cars and trailers and Trade and repair of cars and motorbikes. In the past, air-conditioning units containing R12 were sold throughout the industry, and a number of these cars are still on the road today. However, since 1995 all air-conditioning units for private cars are filled at the factory with R134a coolant. According to the figures from the RAI Association, 289 tons of pre-filled R134a were supplied in 1999, of which 271 tons were used in cars, 9 tons in delivery vans and 9 tons in cabin air conditioners for lorries (De Baedts et al., 2001).

Car emissions have been drastically reduced over the past few years due to better sealing, and thus fewer leaks. However, the number of cars with air conditioning has also increased considerably, resulting in the rise in total emissions from 1995 onwards.

#### **Calculation method**

HFC134a emissions during the transferring (from bulk to smaller storage), initial filling, usage and demolition phases are calculated using the following formula:

<sup>1</sup> Since 1 January 1993 only STEK-authorized companies are allowed to handle CFCs, HCFCs and HFCs in cooling equipment, including the extraction of these substances from dismantled installations. Extracted HFCs are considered commercial waste, and are transported to authorized collectors.

*Annual emissions =*  
*(Total transfer emissions in year t) +*  
*(Total first-fill emissions in year t) +*  
*(Total stock (capacity) in car airco units in year of construction t) \* L(t) +*  
*(Total stock (capacity) in car airco units in year of construction t-1) \* L(t-1) +*  
*(Total stock (capacity) in car airco units in year of construction t-2) \* L(t-2) +*  
*.....etc*  
*+ ((Original capacity \* F) –(destroyed + recycled R134a) from scrapped cars*  
*with air conditioning)*

Where:

L(t-..) represents the leakage percentage of the stock of the number of cars of year of construction

F represents the percentage of the Original capacity still present

The method used conforms to the tier-2a method described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 7, p. 7.49-7.51.). Both country-specific and default emission factors (tier 2) are used. For reasons of confidentiality, the detailed figures are not included in this report and the NIRs, but can be made available for review purposes.

### **Emission factors**

#### ***Transfer emissions***

The emissions during the refrigerant transfers from bulk containers down to small disposable cans/small containers and also from the remaining quantities in year (t) are calculated by multiplying the percentage lost during transferring by the annual amount of transferred refrigerants.

The percentage lost during the transfers of the refrigerants is set at 0.5% (see also 2.F.1.c).

#### ***First-fill emissions***

Since 2006 the first-fill emissions are obtained from the Annual Environmental Reports submitted by the concerning companies. For the period 1990–2000 the emissions have been calculated by multiplying the average IEF of 2006–2010 by the number of first-fill airco's.

#### ***Leakage percentages (L)***

Up to the year 2000 the leakage percentages (L) for airco usage were taken from the literature (Matthijssen and Kroeze, 1996).

During the period 2000–2009 the percentages from the NOKS study (De Baedts et al., 2001) were used (see also Table 12). Based on other studies (Yu and Clodic, 2008 and Minnesota Pollution Control Agency, 2010) for cars for model years 2004 and 2009 lower leak rates (8,2 and 4.3%) have been determined. Therefore, from 2010 onwards the NOKS leak rates are applied up to the year 2003 and for 2004 and later on leaking % per year of construction are applied. Table 12 shows the leaking %.

*Table 12 Leaking % passenger cars / vans / truck cabins. Emissions do not occur in the period 1990-1993.*

<b>Year of construction</b>	<b>Leaking %</b>	<b>Reference</b>
2015	4.3	
2014	4.3	Minnesota Pollution Control Agency, 2010)
2013	4.3	
2012	4.3	
2011	4.3	
2010	4.3	
2009	4.3	
2008	5.1	Via interpolation between 2004 and 2009
2007	5.9	
2006	6.7	
2005	7.4	
2004	8.2	Yu and Clodic, 2008
2003	9.0	De Baedts, E.E.A. et al., 2001
2002	9.0	
2001	9.0	
2000	9.0	
1999	9.0	
1998	13.0	
1997	13.0	
1996	13.0	
1995	13.0	
1994	13.0	

## **Activity data**

### ***Number of present and scrapped cars***

The number of cars, delivery vans and lorries (per year of construction) and the number of scrapped cars (per year of construction) are obtained from Statistics Netherlands (CBS, Statline).

### ***Number of cars with air conditioning***

A single study that was implemented by NOKS (national research into coolant flows) for the year 1999 (De Baedts et al., 2001), which covered both stationary cooling and mobile air conditioning. With this study and the import figures for new cars the penetration rate for air conditioning is determined by the RAI Association for three categories: cars, small delivery vans and cabin air conditioners for lorries. The number of cars containing air conditioning is determined, as well as the average capacity thereof. Up to the end of 2002 the RAI Association determined the number of cars with air conditioning. Thereafter, this figure is

estimated based on the total number of cars sold, and an expert evaluation of the airco penetration rate.

### ***Demolition phase***

With the number of scrapped cars (per year of construction) and the number of cars containing air conditioning (per year of construction) the annual number of cars with air conditioning can be determined. The amounts of destroyed and recycled coolants from scrapped cars are obtained from ARN's Annual Environmental Report.

### ***Handelsstroomonderzoek/Trade flow study***

This study, which is conducted annually by PWC, provides an overview of the amounts of HFCs being traded. These amounts include the initial filling of the airco unit, plus any subsequent amounts added later. The usage figures for coolant and air conditioners were first split into various applications, including 'mobile air conditioning'.

#### **2.2.3.11 HFC emissions from other use (CRF 2.F.6)**

This section concerns the methodology and working processes for determining HFC (hydrofluorocarbon) emissions that result from Other Use, which includes the following sectors:

- Foam blowing agents (IPCC category 2.F.2);
- Fire protection (IPCC category 2.F.3);
- Aerosols (IPCC category 2.F.4);
- Solvents (IPCC category 2.F.5).

In the Netherlands, many processes related to the use of HFCs takes place in only one or two companies. Because of the sensitivity of data from that companies, the HFC emissions of the 2F2-2F5 sectors are aggregated into a single figure and included in 2F6 (HFCs Other).

#### ***Foam blowing agents (2.F.2)***

This concerns the determining of HFC (hydrofluorocarbon) emissions that result from the production, usage and demolition phases of PUR (polyurethane) hard foams for the construction sector (2.F.2.a). The large PUR hard foam manufacturers in the Netherlands are members of the NVPU (Netherlands association of polyurethane hard foam manufacturers). PUR hard foams are primarily used in the Dutch construction sector as an insulation material. Smaller amounts are used to insulate refrigerators and freezers. Since pentane is used almost exclusively for this application within the European Union, and there is no production of refrigerator foams in the Netherlands, this application is not included in this part of this paragraph.

Prior to 2003, HFCs were not used in PUR hard foams. However, from 2003 onwards, limited amounts mainly have been used. in the production, application and use in-situ foams. In 2002, for example, 1351 tons of HCFC-141b was used to manufacture PUR hard foams in the Netherlands (KPMG, multiple years).

The European directive concerning greenhouse gases (no. 2037/2000) was published on 29 June 2000, and included limitations in the use of HCFCs (hydro chlorofluorocarbons) for the production of plastic foams. The ban on using HCFCs has not lead to a one-to-one replacement by HFCs, partly due to the high costs involved. In June 2006 the European F-Gas Directive came into force, including regulations for the use of F-gases. Since 4 July 2008 it has also been prohibited to use HFCs for hard foams. This means that, since the prohibition, the monitoring of HFC emissions in hard foams only focuses on emissions during the usage phase and the waste phase. Emissions during production are no longer monitored after this date.

#### *Fire Extinguishers (2.F.3)*

Since 2003, HFK227ea has been used on a small scale in fixed fire extinguishers in the Netherlands. These are mainly used to protect electronic equipment. Emissions occur during the filling, usage and disposal phase and leakages of the system.

#### *Aerosols (2.F.4)*

This section concerns the determining of HFC emissions that result from the use of aerosols. The NAV (Dutch aerosol association) represents the majority of the country's aerosol industry. Most manufacturers use propane and dimethyl ether (DME) as propellant, while a small part (<10%) of the companies use HFC134a in their products. One of the manufacturers also uses very small amounts of HFC152a as propellant, which has a much lower GWP (global warming potential). The GWP for HFC134a is 1430, while that of HFC152a is only 124.

HFCs are used in aerosols as a propellant. These are split into PUR-foam (2.F.4.b) in spray cans (OCF: one component foam) and technical aerosols (2.F.4.a). OCF is also used in the construction sector as a sealant. The technical aerosols include, for example "Metered dose inhalers (MDI) for asthma patients"(no production in the Netherlands).

#### *Solvents (2.F.5)*

In the Netherlands, HFC43-10mee is used in cleaning processes, such as cleaning of various metals and electronics. Emissions occur during the use of the solvents.

### **Calculation method**

This section covers the general method applied to calculate emission from HFCs per IPCC category.

#### *Foam blowing (2.F.2)*

HFCs were first used in hard foam production in 2003. HFC emissions from hard foams are calculated as follows:

*HFC emission from PUR foams in year t-2 =*

*(extent of HFC use in new PUR foams in year t-2 x (emission factor production + emission factor installation)) +  
(HFCs in recycled foam that was used in year t-2 x emission factor installation) +*



$$(HFC \text{ in existing stock of PUR foams} \times \text{annual emission factor}) + (HFC \text{ in PUR waste foam from construction in year } t-23 \times \text{emission factor demolition phase})$$

The following assumptions and starting points have been used:

- When determining HFC emissions in the Netherlands it is important to have both production and usage data available for the Dutch situation. It is not known how many (HCF-based) products have been exported and imported. When calculating emissions it is therefore assumed that the use of hard foam products within the Netherlands is entirely due to domestic production.
- Foams taken from the construction sector are generally incinerated during the demolition phase, whereby the HFCs are destroyed (Vehlow et al., 1995); otherwise they are recycled. This recycled portion is also included in the formula.
- The report Emissies van CFKs uit PUR-isolatieschuim in de keten van slopen tot verwerken (CFC emissions from PUR insulation foam in the chain from demolition to processing) (Tauf et al., 2001) assumes a usage phase of 50-60 years for residences, 45 years for non-residential buildings, and 40 years for bituminous roofing. However, this does not include any intermediate demolition. The usage phase for the construction sector is assumed to be 40 years for plates/panels and mouldings. Usage is assumed to be 25 years for materials that are already installed (Kräling et al., 2000).

This calculation method complies with that described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 7, 7.4). This concerns a tier 2 method with country-specific emission factors.

### Fire Extinguishers (2F3)

This section describes the annual determination of the HFC emissions from Fire Extinguishers in the Netherlands. This method corresponds with the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 7, 7.6). This concerns the Tier 1b method (with default emission factors).

The calculation starts with the determination per source, followed by the determination of the total emissions.

Filling of (new) installations:

$$E_{nw}(t) = V_{nwv} * v/100$$

Where:

$E_{nw}(t)$  = emissions during the filling of the (new) installations in year (t);

$$2 \text{ Existing stock} = \frac{\text{Annual emissions} + (\text{new stock 2nd year of application} - \text{annual emissions over stock years 1 and 2}) + \dots \text{etc.} + (\text{new stock year t-1} - \text{annual emissions over stock years 1 through t-2})}{\text{amount destroyed by demolition}}$$

3 Deduced from the usage period of the foams: foams used in year  $t$  are assumed to be destroyed in the coming years  $(t + \text{usage period})$ .

$V_{nwv}(t)$  = the volume of HFC used in (new) installations in year(t);  
 $v$  = percentage lost during the filling, expressed as a % of  $V_{nwv}(t)$

Emissions from working systems:

$$E_{sys}(t) = ( V_{sys}(t-1) + (V_{nw}(t) * 0.5) - (V_{afg}(t) * 0.5) ) * lk/100$$

Where:

$E_{sys}(t)$  = emissions from working systems in year(t);  
 $V_{sys}(t-1)$  = original volume at 31 Dec (t-1) of working systems;  
 $V_{nw}(t)$  = volume of HFC refilled in (new) installations in year(t);  
 $V_{afg}(t)$  = original volume of dismantled installations in year(t);  
 $Lk$  = leakage percentage during operation;  
 $0.5$  = because both the filling of new and dismantling of old installations takes place throughout the year, it is assumed that each new and dismantled installation are operational for an average of six months in year (t).

Losses from dismantling installations:

$$E_{afg}(t) = V_{afg}(t) * v/100$$

Where:

$E_{afg}(t)$  = (emission) losses that occur during dismantling of installations;  
 $V_{afg}(t)$  = original volume of dismantled installations in year(t);  
 $v$  = percentage lost during dismantling of old installations.

Finally, the total emission of HFCs by Fire Extinguishers is determined each year using the following formula:

$$Annual\ Emission = E_{nw}(t) + E_{sys}(t) + E_{afg}(t)$$

Further information on the activity data and emission factors used is available in the corresponding sections of this emission source.

#### Aerosols (2.F.4)

HFC emissions from aerosols are determined using the following formula:

$$HFC\ emissions\ in\ year\ t = ((Amount\ in\ products\ sold\ in\ year\ t) \times 50\%) + ((Amount\ in\ products\ sold\ in\ year\ t-1) \times 50\%)$$

This formula should be used for each individual chemical substance. In addition to HFC134a, this subsector uses very small amounts of HFC152a.

The aforementioned method conforms to the calculation method required for HFC emissions from aerosols (tier 2a), as described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 7, 7.3)

The largest part of the Dutch production is exported, but it is not known how many products containing HFCs are imported and exported.

Emission calculations assume that the use of aerosols in the Netherlands

originate entirely from domestic aerosol production until more information is available.

#### *Solvents (2.F.5)*

The HFC emissions from solvents and cleaning agents are determined in the same way as in aerosols (2.F.4).

#### **Emission factors**

The emission factors introduced in the calculation method section are explained in this section.

#### *Foam blowing (2.F.2)*

The extent of foam blowing emissions in the various phases varies according to the foam application. Emission percentages per application and per phase are shown in the following table. The following sources provided data:

1. LCA (life cycle analysis) report by Krähling et al., (2000), contains information concerning HFC emissions in the production and usage phases of the applications 'continuous plates/panels' and 'in situ'.
2. Since the aforementioned report contains no emission percentages for 'discontinuous forms', this information was taken from the Crystal Globe (2000) report and the 'CFC emissions from PUR insulation foam, from demolition to processing' report by Tauw et al. (2001). These emissions data concern CFCs used as propellant, though these are expected to be similar to HFCs. Krähling also assumes that emission percentages depend on the type of propellant used. Percentages for the dismantling/demolition phase are taken from the Tauw et al. (2001) report, because this phase is not included in the Krähling report. Tauw also includes emissions data for plates/panels and for 'in situ' applications, which are similar to those covered by Krähling.

*Table 13 Emission percentages of three PUR hard foam applications in the various life phases*

	<b>1. Continuous, plates/panels <sup>1)</sup></b>	<b>2. Discontinuous, forms <sup>2)</sup></b>	<b>3. In situ <sup>1)</sup></b>
Production and installation	5%	0.5%	15%
First year usage	-	0.1%	5%
Usage in following years	0.2% per year	0.1% per year	1.2% per year
Dismantling/demolition phase <sup>3)</sup>	1%	-	2-90%

1) Data taken from Krähling (2000)

2) Data taken from Tauw (2001) and Crystal Globe (2002).

3) Data taken from Tauw (2001); percentages concern the dismantling and associated processes for the foams; it is assumed that the foams are then incinerated so that the remaining propellants are destroyed. The 'in situ' emissions largely depend on the material to which the foam is attached and the treatment used: 2% for sorted (attached to wood), 10% for dismantled (attached to stone), 90% for crushed rubble (attached to stone).

*Fire Extinguishers (2.F.3)*

For this sector the IPCC default values from the the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 7, 7.6) are used.

*Aerosols (2.F.4)*

Emissions occur every time an aerosol is used. It is assumed that aerosols are used within two years after production, whereby 50% of the propellant is emitted in the first year and 50% in the second year. This 50% conforms to the default value used in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 7, 7.3)

*Solvents (2.F.5)*

See Aerosols (2.F.4).

**Activity data**

All activity data described in this section covers all emission causes (foam blowing, fire extinguishers, aerosols and solvents).

The extent of HFC use in these sectors is determined annually via the project 'Use of HCFCs, HFC, and related substances in the Netherlands' (also known as the 'Handelsstromenonderzoek' or trade flow study) which is conducted annually (up to 2003 by KPMG (KPMG, multiple years), from 2004 onwards by PWC consultants (PWC, multiple years)) on behalf of the Ministry of Infrastructure and the Environment. Differentiation between PUR-foam and technical aerosols is made since the year 2000.

- 2.2.3.12 SF<sub>6</sub> emissions from the high-voltage power industry (CRF 2.G.1)  
This section describes the method used to determine SF<sub>6</sub> emissions during the production, installation and demolition phases of medium- and high-voltage capacity circuit breakers (insulation and arc extinguishers), including the testing of installations by independent laboratories. This concerns NACE codes 261, 27, 3313, 3314, 3323, 3324 and 35.

SF<sub>6</sub> emissions as a result of using SF<sub>6</sub> in the high-voltage power industry, production of semi-conductors, double glazing and electromicroscopes are all aggregated into a single figure and reported under CRF category 2.G.4 'Other'. This is due to the confidentiality of the data.

Production data by the (former) Netherlands high-voltage manufacturer, the test laboratory for high-voltage installations, the semiconductor and electromicroscope manufacturers could otherwise be deduced directly from the emissions figures, activity data and implied emission figures under the subcategories of the main 2G group.

SF<sub>6</sub> is used in high-voltage and medium-voltage installations as insulation and/or circuit breaker/arc extinguisher. The gas in the installation is used to prevent voltage arcs between the various electricity potentials. Although air is a fairly good insulator, voltage arcs can still be created if the distance is too short and voltage differences too high. If SF<sub>6</sub> is used (under pressure) then the chance of voltage arcs

and short-circuit leakage is considerably reduced. SF<sub>6</sub> can also be used as a so-called 'extinguisher gas' for overvoltage protection installations.

High-voltage installations refer to units in excess of 36 kV, while medium-voltage refers to those less than 36 kV. Compared to high-voltage installations (hundreds of kilos of SF<sub>6</sub>), medium-voltage installations use much smaller quantities of SF<sub>6</sub> (only a few kilos). High-voltage installations are used by electricity generation companies, electricity network operators and several large corporations with their own electricity facilities (including Netherlands Railways). The major companies account for around 5% of the total consumption at high-voltage power plants. The number of Dutch users is therefore limited. However, the number of users with medium-voltage installations is greater, as large corporations also use this type of system.

### *Emissions*

The aforementioned types of installations can emit SF<sub>6</sub> during the production, installation, usage and demolition phases. Since almost all medium-voltage installations are 'sealed for life' (a trend that began around halfway through the 1980s), emissions during the usage phase are practically zero.

When manufacturing high-voltage components, products are tested in a real production environment. During this test phase, which takes place during production as well as 'on site', the medium-voltage and high-voltage components are filled with SF<sub>6</sub> under working pressure. The components are then emptied until they reach a pressure of 0.05 bars. The remainder is thus released.

Up to around 2003, the Netherlands had only one manufacturer of high-voltage installations. This manufacturer focused primarily on the international market. Most of the (large) users of medium-voltage and high-voltage circuit breakers, the network managers and electricity generation companies (i.e. around 90%) are members of EnergieNed, the Federation of Energy Companies in the Netherlands. In addition, there are also a limited number of industrial users of high-voltage equipment in the Netherlands.

The Netherlands also has one international test laboratory for power switches, where high-voltage and medium-voltage installations are tested, with or without SF<sub>6</sub> as insulation and/or arc extinguishers.

### **Calculation method**

This section describes the methods used to determine SF<sub>6</sub> emissions

#### *Method 1*

This method is based on data on SF<sub>6</sub> usage and losses during the various process steps. The following formula was used to calculate SF<sub>6</sub> emissions from the high-voltage power sector:

*SF6 emissions = production-emission (6% of purchase volume)  
+ emissions from installations in NL (6% of increase)  
+ emissions through leakage and handling on-site in NL (4% of total banked)*

+ emissions through discarded installations in NL (0.2 tonnes in 199x – dismantled installation in Hoogeveen)  
 + emissions when testing installations (6% of use1).

The total banked amount of SF<sub>6</sub> includes the SF<sub>6</sub> in high-voltage installations at electricity Companies and network managers and at several large industrial corporations with their own power facilities and at s well as in medium-voltage installations.

The first inventory of all installations at companies belonging to EnergieNed (Dorrepaal, 2001) was made in 2000/2001 (status 1999). For the 1995-1999 period and beyond annual changes were estimated on the basis of economic developments and extrapolation. This method was applied for the period before 2006.

#### Method 2

According to this method, SF<sub>6</sub> emissions were derived from the annual input and output of SF<sub>6</sub> at company level (Van der Stoep and Verhaart, 2007), as follows:

*SF6 emissions = (C – (B – A) – D) \* 100/95 kg  
 + emissions from testing installations (6% of use).*

Where:

A: stock at t-1 (start of measurement period)

B: stock at t (end of measurement period)

C: input t (during measurement period)

D: output t (during measurement period)

100/95: This incremental factor is used for determining total emissions, including those from several large industrial users (approx. 5% of total emissions).

The intervening years (2000 to 2005) were recalculated via interpolation, using new 2006 emission data on 2006, as well as historical data on 1999.

This method was applied for the 2006-2008 period.

#### Method 3

Since 2011(2009 emissions), SF<sub>6</sub> emissions have been derived from the annual report of Netbeheer Nederland (KEMA, 2010 onwards). The SF<sub>6</sub> emissions are calculated as follows:

*SF6 emissions = The annual input of SF6 in all installations \* 100/95 kg  
 + emissions from testing installations*

Where:

Factor 100/95: This incremental factor is used for determining total emissions, including those from several large industrial users (approx. 5% of total emissions).

#### Comparison with IPCC method

Method 1 complies with the Tier 2 method. Method 2 and Method 3 correspond to the Tier 3 mass-balance approach. A description of all

methods can be found in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 8, p. 8.9-8.11)

The calculations for the Netherlands are slightly different, because they also includes SF<sub>6</sub> emissions from large industrial users (approx. 5% of the total) and from testing installations in an independent laboratory.

### **Emission factors**

The following country-specific emission factors are used:

- The production emission amounts to 6% of the purchase volume (Capiel, 2001).
- The annual of SF<sub>6</sub> emission from testing installations are provided by DNVKEMA and is confidential.

### **Activity data**

#### *Manufacturing installations*

Corporate information regarding SF<sub>6</sub> power:

- Amount of SF<sub>6</sub> purchased each year for production purposes.
- Amount exported in installations sold to other countries.

The above information was registered until around 2003. This was a flow of confidential information used for external reviews that, under the UNFCCC, could be accessed via the ER's work package leader.

#### *Total banked amount of SF<sub>6</sub>*

The first inventory of all installations at companies belonging to EnergieNed (Dorrepaal, 2001) was made in 2000/2001 (status 1999). Since 2006, the total banked amount of SF<sub>6</sub> has been derived from an annual report of EnergieNed (Van der Stoep and Verhaart, 2007) and the annual report of Netbeheer Nederland (KEMA, 2007 onwards). These reports are confidential.

#### **2.2.3.13 SF<sub>6</sub> emissions from other use (CRF 2.G.2)**

This section describes the methodology and working processes used to determine the SF<sub>6</sub> emission figure for the production, use and end-of-lifespan activities for sound-insulated glazing (2.G.2.c) and for the minor source "production of electron microscopes".

Emissions by the Netherlands as a result of using SF<sub>6</sub> are reported as a single figure under CRF (common reporting format) category 2.G.4. Such emissions by the high-voltage sector, production of semiconductors, double glazing and electron microscopes are all aggregated into a single figure and reported under CRF category 2.G.4 "SF<sub>6</sub> from Other Use".

The contributions from remaining other sources are currently not considered substantial (< 0.2 ton SF<sub>6</sub>/year, DHV, 2000), and are therefore not included in the determination of total SF<sub>6</sub> emissions.

### **Calculation method**

#### *Double Glazing (2.G.2)*

SF<sub>6</sub> emissions during production and use of sound-insulated double glazing have been calculated using the following formulas:

*Emissions during production = 0.33 \* Production capacity (1)*  
*Emissions resulting from leakage in year t = 0.01 \* stock of SF6 in glazing in NL (2)*  
*Emissions during dismantling phase = amount remaining in glazing \* (1-recovery factor) (3)*  
*Total emissions = sum of (1), (2) and (3)*

Where:

- Emissions: in ton SF<sub>6</sub> in year t
- EF<sub>p</sub> : Emission factor during production = 0.33 (per year)
- Production capacity = amount of SF<sub>6</sub> used by the sector (in ton SF<sub>6</sub>)
- EF<sub>g</sub> : Emission factor during use = 0.01 (per year)
- Stock of SF<sub>6</sub> in glazing within the Netherlands (NL) in year t = B<sub>t</sub> (in ton SF<sub>6</sub>)  

$$= B_{(t-1)} - B_{(t-25)} + C + D$$

$$= B_{(t-1)} - B_{(t-25)} + 1.33 D$$
  - B<sub>(t-1)</sub> : existing amount of SF<sub>6</sub> in glazing within NL
  - B<sub>(t-25)</sub> : amount remaining in glazing in dismantling phase year t (lifespan is approx. 25 years)
  - C : import = 0.33 \* D
  - D : domestic turnover by NL manufacturers: (1- EF<sub>p</sub>) A \* 0.96 = 0.67 A \* 0.96
  - Annual new domestic turnover by NL manufacturers: 96% (4% export)
  - Amount remaining in glazing during dismantling in year t = B<sub>(t-25)</sub> (lifespan is approx. 25 years)
  - Recovery factor: recovery of the gas remaining in the glass at dismantling/demolition phase = 0

The aforementioned method complies with the method described in the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 8, p. 8.31)

#### *Electron microscopes (2G2)*

The emission of this minor source is annually obtained from the only producer in the Netherlands.

### **Emission factors**

#### *Double Glazing (2G2)*

#### **Emission factor during production**

EF<sub>p</sub> : Emission factor during production = 0.33 (per year)

This emission factor is taken from the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 8, p. 8.31).

#### Emission factor during use

EF<sub>g</sub> : Emission factor during use = 0.01 (per year)

It is assumed that around 1% of the gas will leak out each year throughout the lifespan of the glazing. This includes the percentage for breakages. With an average lifespan of 25 years, this means that at the end of the lifespan there will still be around 78% of the original filling in



the glass. This emission factor is also taken from the the 2006 IPCC Guidelines (IPCC, 2006: Volume 3, Chapter 8, p. 8.31).

#### Recovery factor

There is currently no method of recovering the gas (recovery factor =0) remaining at the end of the glazing lifespan (demolition).

#### *Electron microscopes (2G2)*

Not applicable.

### Activity data

#### *Double Glazing (2G2)*

The datasets required for emission calculations are as follows:

- Production capacity: Annual amounts of SF<sub>6</sub> used by the sector (in ton SF<sub>6</sub>).
- Stock in glazing (within the Netherlands): annual new turnover in the Netherlands

$$\begin{aligned}
 &= B_t \text{ (in ton SF}_6\text{)} \\
 &= B_{(t-1)} - B_{(t-25)} + C + D \\
 &= B_{(t-1)} - B_{(t-25)} + 1.33 D
 \end{aligned}$$

- B<sub>(t-1)</sub> : existing amounts of SF<sub>6</sub> in glazing within NL
- B<sub>(t-25)</sub> : amounts remaining in glazing during demolition in year t (lifespan is approx. 25 years)
- C : import = 0.33 \* D
- D : domestic turnover by NL manufacturers: (1- EF<sub>p</sub>) A \* 0.96 = 0.67 A \* 0.96
  - Annual new domestic turnover by NL manufacturers: 96% (4% export)

Assumptions: it was assumed that 96% of the aforementioned production capacity focuses on the market in the Netherlands and the other 4% was exported to foreign countries. It was also assumed that 25% of the annual stock increase is derived from foreign products (primarily from Germany),

- Stock at demolition: this is derived from the range of existing glazing stock, taking into account a 25-year lifespan and a remaining gas stock in the glazing of 78%.

#### Sources:

- Until 2006 (production has stopped after 2005), the aforementioned information was annually provided by the double glazing manufacturers to the work package leader of the Task Force delivered ENINA
- Individual company statistics concerning SF<sub>6</sub> usage, production capacity, domestic turnover and import of SF<sub>6</sub> are all competitor-sensitive figures and are therefore treated as confidential information. Reviewers/audit team may access this information via the work package leader.

#### *Electron microscopes (2G2)*

Not applicable

#### 2.2.3.14 Indirect CO<sub>2</sub> emissions from NMVOC (CRF Sectors 1, 2, 3 and 5)

This section describes the methodology and working processes used to determine the CO<sub>2</sub> emissions from NMVOC use. Indirect CO<sub>2</sub> emissions originate from the use of NMVOC in the following sectors:

1. Energy (Energy, Traffic & transport and Refineries);
2. IPPU (Consumers, Commercial and governmental institutions, Industry and Construction and building industries);
3. Agriculture;
5. Waste.

Until the 2014 submission country-specific carbon contents of NMVOC emissions (C-factors) have been used to calculate the indirect CO<sub>2</sub> emission from NMVOC use. Because these C-factors are dated and no recent country specific C-factors are available Netherlands has switched to the use of the IPCC default C content from the 2015 submission onwards.

#### Calculation method

Per sector, the indirect CO<sub>2</sub> emissions from NMVOC use are calculated as follows:

$$CO_2 \text{ (in Gg)} = NMVOC \text{ emission (in Gg)} \times C \times 44/12$$

Where:

- C = default IPCC carbon content (C) of 0.6;
- NMVOC emissions data from the use of NMVOC.

#### The Activity data

NMVOC emissions data per sector are obtained from the Dutch PRTR.

### 2.3 Emissions from waste (CRF 1A1a and CRF 5)

Emissions from waste are linked to the emission sources listed in Table 14. This section describes the emissions from these sources.

*Table 14 CRF categories and corresponding emission sources (including a reference to the section describing the method)*

CRF	Section	ES CODE	EMISSION SOURCE
1.A.1.a	2.3.1.1 and 2.3.2.1	8921804	NACE 38.2/84.1: Treatment of waste, including communal waste-incineration plants
	2.3.1.2 and 2.3.2.2	E401200	Solid waste disposal on land: managed disposal
5.A.1	2.3.1.2 and 2.3.2.2	E402200	Solid waste disposal on land: managed disposal
5.B.1	2.3.1.3 and 2.3.2.3	E400310	Composting and digesting of organic waste from households
	2.3.1.3 and 2.3.2.3	E400311	Composting of organic horticulture waste
5.D.1	2.3.1.4 and 2.3.2.4	0444900	Indirect related to waste water
	2.3.1.4 and 2.3.2.4	E400106	Discharges of domestic waste water: septic tanks, anaerobic processes
	2.3.1.4 and 2.3.2.4	E400107	NACE 90.01: collection and treatment of sewage
	2.3.1.4 and 2.3.2.4	E400108	NACE 90.01: collection and treatment of sewage

CRF	Section	ES CODE	EMISSION SOURCE
5.D.2	2.3.1.4 and 2.3.2.4	E400102	Anaerobic waste water treatment plants, other industries
	2.3.1.4 and 2.3.2.4	E400103	Anaerobic waste water treatment plants, waste treatment plants
	2.3.1.4 and 2.3.2.4	E400104	Anaerobic waste water treatment plants, paper industries
	2.3.1.4 and 2.3.2.4	E400105	Anaerobic waste water treatment plants, food industries

For Incineration CO<sub>2</sub>, CH<sub>4</sub> and N<sub>2</sub>O are calculated, also HCB and PeCB for the period 1990-2004.

For landfilled waste CH<sub>4</sub> is calculated. Also non GHG emissions of combustion of land fill gas (Total hydrocarbons, CO, PM, CO<sub>2</sub>, NO<sub>x</sub> and dioxins) are calculated here but are not part of Air IPCC.

For composting CH<sub>4</sub>, NH<sub>3</sub>, N<sub>2</sub>O, NO<sub>x</sub> and SO<sub>2</sub> are calculated.

### 2.3.1 *Calculation method of preliminary emission figures*

#### 2.3.1.1 Waste Incineration Plants (CRF 1.A.1.a)

The emissions released from the incineration of waste in dedicated plants are referred to as Waste Incineration Plants (WIPs). These are the plants that are exclusively or largely fed with residual household waste or similar waste. This only concerns the plants included in the reports of the Working Group on Waste Registration (WAR) under 'Incineration'. The plants in which sludge or paper are incinerated as well as biomass power plants are not covered by this work package. The most important measure WIPs employ to restrict emissions is the flue gas scrubber system after the incineration chamber.

Part of the data established for WIPs on the basis of this method report are also used to monitor renewable energy in the Netherlands, the Dutch list of energy carriers and default CO<sub>2</sub> emission factors (Most recent version at publication Zijlema, 2016) and other reports. This method report describes for waste incineration plants all the calculation methods for these reports. In this way, method incongruence is prevented.

Renewable energy monitoring focuses on establishing the proportion of renewable energy in the energy production of WIPs. Renewable energy monitoring is described in the 'Protocol Monitoring Hernieuwbare Energie (herziening 2015)' (RVO/CBS, 2015) (Protocol on Monitoring Sustainable Energy). The protocol will refer to this method report regarding the monitoring of WIPs. This proportion of renewable energy is also used to establish the percentage of renewable electricity of the WIPs as described in section 14(2) of the Renewable Energy Guarantees of Origin scheme.

The fuel list is used to allocate reference values to companies linked to their completing the eAER. For waste used as fuel an updated value is given each year based on the data calculated using the method described here.

Which data are to be used for the Protocol on Monitoring Sustainable Energy, the fuel list, and establishing the percentage of renewable electricity has been explained in a number of contexts.

#### **Modification of the WIP method**

Future modifications to the method will need to be aligned to renewable energy monitoring, because a single model is used to respond to several monitoring questions. Consultations with the industry and other stakeholders are an integral part of any modification of renewable energy monitoring. This means that the industry must be consulted prior to any modification of the method.

In the summer of each year the preliminary emission values are established. These are the preliminary figures for the emission of the year preceding the year in which the preliminary figures are reported.

For work package 66 the preliminary values are the final values of the previous year. This means that the final data of 2007 serve as the preliminary data for 2008. This applies to both the emissions and the activity data.

When it is time to establish the final values, the basic values for the year in question are not yet known, i.e. there is no other information available to base the preliminary figures on except the final figures of the previous year.

#### **2.3.1.2 Landfill sites (CRF 5.A.1)**

The calculation method of preliminary emissions of last year is identical to the method that is applied for the calculation of definite emission of the year before last year being the so called final emissions. See the description in section 2.3.2.2.

Calculation of preliminary emissions from landfill sites is identical to the method for final emissions. At the time the preliminary emissions are due to be submitted not all data are available, i.e. data related to extracted landfill gas and its methane content. These values are estimated based on the basis of the historical trends.

#### **2.3.1.3 Composting (CRF 5.B.1)**

The calculation method of preliminary emissions of last year is identical to the method that is applied for the calculation of definitive emission of the year before last year being the so called final emissions. See the description in section 2.3.2.3

#### **2.3.1.4 Sewer systems and water treatment (CRF 5.D.1, 5.D.2, 5.D.3)**

##### **2.3.1.4.1 Emission sources**

Activities related to sewer systems and water treatments involve a number of process emissions of the GHGs methane and nitrous oxide. Conversion processes in the tanks of waste water treatment plants produce nitrous oxide. Small quantities of methane are also released under anaerobic conditions, e.g. in the intake cistern of waste water treatment plants. Small quantities of methane escape into the atmosphere during the processing and fermentation of sewage sludge. Biogas is occasionally vented into the air, which also causes methane

emissions. Small quantities of methane are produced by the treatment of waste water by dwellings with a septic tank.

In a number of industries, including the food, chemical, paper and waste processing industries, anaerobic treatment plants are used. In these installations leakage of small quantities of methane occurs during the capturing of the biogas.

The IPCC category Sewer systems and waste water treatment concerns the following emission sources:

*Table 15 Emission sources in the Sewer systems and waste water treatment category*

ES CODE	EMISSION SOURCE
E400107	NACE 90.01: Collection and treatment of sewage
E400108	NACE 90.01: Collection and treatment of sewage
E400106	Discharges of domestic waste water: septic tanks, anaerobic processes
E400102	Anaerobic waste water treatment plants, other industries
E400103	Anaerobic waste water treatment plants, waste treatment plants
E400104	Anaerobic waste water treatment plants, paper industries
E400105	Anaerobic waste water treatment plants, food industries
0444900	Indirect related to waste water

- 2.3.1.4.2 Emissions from the collection and treatment of sewage  
Because no new activity data are available when the preliminary emissions are calculated the N<sub>2</sub>O and CH<sub>4</sub> emissions from this emission source are copied from final emissions of the previous year. See section 2.3.2.4.2 for the calculation method of the final emissions.
- 2.3.1.4.3 Methane emissions from biogas discharge (venting) (CRF 5.D.1)  
Through the collective request for energy data of waste water treatment plants preliminary activity data become available in late May about the volumes of biogas occasionally vented by WWTPs. The calculation method of preliminary CH<sub>4</sub> emissions is the same as for final emissions and is described in section 2.3.1.4.3.
- 2.3.1.4.4 Discharges of domestic waste water: septic tanks, anaerobic processes (CRF 5.D.3)  
Because no new activity data are available when the preliminary emissions are calculated the N<sub>2</sub>O and CH<sub>4</sub> emissions from this emission source are copied from final emissions of the previous year. See section 2.3.2.4.4 for the calculation method of the final emissions.
- 2.3.1.4.5 Methane emissions from anaerobic industrial waste water treatment plants (CRF 5.D.2)  
Because no new activity data are available when the preliminary emissions are calculated the CH<sub>4</sub> emissions from this emission source are copied from final emissions of the previous year. See section 2.3.2.4.5 for the calculation method of the final emissions.

#### 2.3.1.4.6 Indirect nitrous oxide emissions from nitrogen discharges via effluents (CRF 5D1)

Because no new activity data are available when the preliminary emissions are calculated the N<sub>2</sub>O emissions from this emission source are copied from final emissions of the previous year. See section 2.3.2.4.6 for the calculation method of the final emissions.

### 2.3.2 *Calculation method of final emission figures*

#### 2.3.2.1 Waste Incineration Plants

The final emissions are reported in the autumn of the next year to which the emission data pertain. This section describes how GHG emissions are established for the WIPs, including the calculation method of both the activity data and the actual emissions.

##### 2.3.2.1.1 Calculation method of activity data

#### **Activity data**

There are two activity rates: 'Waste incinerated Non-org (TJ)' and 'Waste incinerated Org (TJ)', both measured in TJ. Together these activity rates provide the total energy content of the incinerated waste. These activity rates apply to all GHG emissions.

The purpose of having two activity rates for Air IPCC is to be able to distinguish between biogenic and fossil CO<sub>2</sub>. Biogenic CO<sub>2</sub> is a memo item in the NIR report.

The activity rates have been established taking account of the transfer of foreign waste to WIPs in the Netherlands. This has only been in use since the monitoring year 2012. In 2012, Dutch WIPs processed a significant amount of foreign waste. In previous years, very little or no foreign waste was processed and is assumed not occurring. The reason for the method modification is described in Rijkswaterstaat (2013).

Calculating the amounts of renewable and non-renewable energy produced by WIPs involves seven steps, which are described below. These steps are summarised in Table 16, which also references the information sources for the different waste flows in each of the steps.

*Table 16 Steps in the calculation of (renewable) energy from waste incineration*

Step	Description	Residual household waste*	Foreign waste	Other waste
1	Amount per flow	Working Group on Waste Registration (WAR)	Working Group on Waste Registration (WAR)	Working Group on Waste Registration (WAR)
2	Component composition	Sorting analyses	Waste shipment permit (Regulation (EC) No 1013/2006) (EVOA)	This ENINA method report
3	Energy amount per component	This ENINA method report	This ENINA method report	This ENINA method report
4	Proportion of biogenic energy per component	This ENINA method report	This ENINA method report	This ENINA method report
5	Total energy from incinerated waste			

Step	Description	Residual household waste*	Foreign waste	Other waste
6	Amount of biogenic energy from incinerated waste			
7	Amount of non-renewable energy from incinerated waste			

\* The portion of municipal waste (EURAL 20.03.01) produced by households

The steps are described separately for residual household waste, foreign waste and other waste.

### **Residual household waste**

A number of waste flows are equated with residual household waste as regards composition and NCV, as shown in Table 17.

#### *Step 1*

The Working Group on Waste Registration (WAR) produces an annual report about the amounts of incinerated residual household waste (WAR, multiple years). This is done in the summer and always concerns the previous calendar year. For residual household waste this concerns the residual household waste that is part of the municipal waste flow as defined in EURAL code 20.03.01.

#### *Step 2*

The composition of residual household waste is established on the basis of sorting analyses. For these analyses, representative samples are taken annually from the residual household waste from 1100 addresses. This waste is sorted by component and the total is considered to be a representation of the average composition of residual household waste in the Netherlands. The result is included in the annual reports by Rijkswaterstaat entitled Samenstelling van het huishoudelijk restafval (Composition of residual household waste) (Rijkswaterstaat, multiple years). In the present report, a three-year average is used. This is normally used in reporting of the composition of residual household waste, as this gives a more reliable outcome. This means that for the year 2008 the average of 2007 is used, i.e. the average of the years 2006, 2007 and 2008. As the three-year average for 2008 is not yet available at the time the statistics are established, the sorting analyses are one year behind relative to the amounts. Table 17 shows how the components in the different studies are linked. The proportions for components in the sorting analyses have been established for residual household waste originating directly from households. A portion of certain components is removed from the residual household waste through post-collection separation. This will lead to changes in the ratio of component proportions. If required, these post-collection separation activities will be taken into account.

#### *Step 3*

For the NCV (Net Calorific Value, i.e. energy content) of residual household waste the sum of component proportions is multiplied by the NCV of the relevant component. This is the average NCV of Dutch

residual household waste for a certain year. Table 18 shows the NCV of individual components, as well as the proportion of carbon and biogenic carbon. The source of this data is SenterNovem 2008, table 4.5.

#### *Step 4*

For the NCV of the total biomass, the component proportion is first multiplied with the NCV of the component and the proportion of biomass of the NCV. Then, all contributions of the components are added up. This is the part of the NCV attributable to biomass in Dutch residual household waste for a certain year.

### **Foreign waste**

Foreign waste fed into Dutch WIPs mainly consists of municipal waste or municipal waste that has been sorted.

#### *Step 1*

The amount of foreign waste that is processed in Dutch WIPs is monitored for the import ceiling. This means that the total amount of waste shipments bound for the WIPs registered in the context of EVOA (Waste shipment regulation, Regulation (EC) No 1013/2006) is established based on the registered amounts received or processed by the WIPs. The monitoring is undertaken by Rijkswaterstaat. The data concerning individual waste shipments are not public. Only the total waste amount imported to WIPs can be included in the model. The total amount of foreign waste is reported in WAR (multiple years).

#### *Step 2*

Each waste flow shipped to WIPs must be accompanied by a decision confirming permission for the shipment. The composition of the waste must be included in the application for a decision for each waste flow. Based on this composition and data of waste shipments, an average composition of the total foreign waste amount can be established. The underlying data related to an order application, including composition-related data, are not made public. Only the average composition can be included in the model. There is no source in which this data is published.

#### *Step 3*

For the NCV (Net Calorific Value, i.e. energy content) of foreign waste the sum of component proportions is multiplied by the NCV of the relevant component. Table 18 shows the NCV of individual components, as well as the proportion of carbon and biogenic carbon. The source of this data is SenterNovem 2008.

The components of foreign waste are equated to the components of Dutch residual household waste, based on the assumption that most of the foreign imported waste is residual household waste with components reasonably similar to those of Dutch residual household waste. Another reason for this approach is the lack of more comprehensive information.

#### *Step 4*

For the NCV of the total biomass, the component proportion is first multiplied with the NCV of the component and the proportion of biomass of the NCV. Then, all contributions of the components are added up. This is the part of the NCV attributable to biomass in foreign waste for a certain year.



## Other waste

### Step 1

The Working Group on Waste Registration (WAR) produces an annual report about the amounts of incinerated waste (WAR, multiple years) in the year following the report year. The proportion of foreign waste in each waste flow is also known. Other waste is the waste reported in the WAR that is not residual household (Dutch) waste or foreign waste.

### Step 2

The various waste flows are divided across 6 standard substance categories about which data is available. The standard substance categories are paper/cardboard, organic, wood, plastic, other, and non-combustible. The division is shown in Table 19.

### Step 3

The NCV per waste flow is the sum per waste flow of the proportions of standard substances multiplied by the NCV of the standard substances. Table 20 shows the NCV of the standard substances. This is the average NCV of the waste flow.

### Step 4

The biomass NCV per waste flow is the sum per waste flow of the proportions of standard substances multiplied by the biomass NCV of the standard substances. Table 20 shows the biomass NCV of the standard substances.

## Total waste

### Step 5

For the total energy content, the NCV of each waste flow is multiplied by the amount of the waste flow. The results are added up. The energy content of the residual household waste is also factored in.

### Step 6

For the total biomass energy content, the NCV of each waste flow is multiplied by the amount of the waste flow. The results are added up.

### Step 7

The amount of non-renewable energy can be established by subtracting the amount of renewable energy from the total amount of energy produced by waste incineration.

#### *Renewable Energy Monitoring Protocol*

*This data can be used to establish the proportion of renewable energy produced by WIPs. The ratio between the renewable energy content of all waste combined and the total energy content of the waste is used to calculate the percentage of renewable energy generated by waste incineration. The NCV of incinerated waste is the total energy content of incinerated waste divided by the total mass of incinerated waste.*

#### *Sustainable energy percentage*

*The sustainable energy percentage of the WIPs is equal to the proportion of renewable energy referred to above.*

**Fuel list**

*The calorific value for waste for the fuel list is calculated by dividing the total energy amount by the total waste amount. The biogenic percentage of the calorific value is equal to the proportion of renewable energy referred to above.*

*Table 17 Conversion table component sorting analysis to component weight and energy*

<b>Weight and energy Components</b>	<b>Sorting analysis components</b>
Biodegradable waste	=biodegradable total - or
Or	=Or
Paper (excl. diapers)	=Paper total - diapers
Diapers	=diapers
Plastics	=plastics total
Glass	=glass total
Ferro	=ferro total
Non-ferro	=non-ferro total
Textile	=textile
HHW	=HHW
Wood	=other wood
Other, residual	=other residual
Other, EEA	=other EEA
Other, stony	=other stony
non-combustible	n/a

*Table 18 NCV for residual household waste components (source: SenterNovem 2008, table 4.5)*

<b>Sorting fractions</b>	<b>NCV (MJ/kg)</b>	<b>NCV biomass (MJ/kg)</b>	<b>Moisture content (weight%)</b>
Biodegradable waste	5.8	5.1	50.9
Or	3.8	3.4	47.9
Paper (excl. diapers)	10.2	8.9	38.8
Diapers	7.1	3.6	59.2
Plastics	23.0	4.6	17.7
Glass	0.0	0.0	0.0
Ferro	0.0	0.0	0.0
Non-ferro	0.0	0.0	0.0
Textile	15.9	7.5	18.5
HHW	0.0	0.0	0.0
Wood	14.2	13.2	22.8

Sorting fractions	NCV (MJ/kg)	NCV biomass (MJ/kg)	Moisture content (weight%)
Other, residual	7.4	0.0	4.5
Other, EEA	16.4	0.0	13.5
Other, stony	0.0	0.0	0.0

Table 19 Division of standard components by waste category

		Combustible (weight %)					non-combustible (weight %)
	waste category	paper, cardboard	wood	organic	plastics	other	
Mixed urban waste	Mixed urban waste	Equal to rhw					
Residual household waste	residual household waste (rhw)	Annually via sorting analysis					
	bulky waste	4	28	11	16	14	27
Business waste	business waste	25	4	34	12	15	10
	agricultural waste					100	
	industrial waste, non-hazardous	25	4	34	12	15	10
	specific hospital waste, non-hazardous					100	0
Residual substances post-separation	Shipments from abroad	Annually via orders					
	residual substance separation	Equal to rhw					
Other waste	car tyres			30	70		
	construction and demolition waste, other	8	55	0	14	23	0
	sanitation service waste	9	2	80	9	0	0
	composting/fermentation waste			60	0	0	40
	residual substances WIPs, non-hazardous	25	4	34	12	15	10
	residual substances post-treatment			64	0	0	36
	shredder waste, total	35	10	20	20	7	8
	sewage sludge from communal WWTPs			64	0	0	36
	other waste	Equal to rhw					
Hazardous waste	other waste or non-specified, hazardous					100	0

	residual substances WIPs, hazardous					100	0
	specific hospital waste, hazardous					100	0

Table 20 NCV for standard components and biomass proportion

	combustible					non-combustible
	paper, cardboard	wood	organic	plastics	other	
NCV (MJ/kg)	10	14	3	33	15	0
of which biomass	100%	100%	100%	0%	50%	0%
biomass proportion by weight	100%	100%	100%	0%	50%	0%

Table 21 Database codes of AD for Air IPCC

ES code	Process_description	Activity data
8921804	NACE 90022/75: Waste treatment, WIPs	Waste incinerated Non-org (TJ)
8921804	NACE 90022/75: Waste treatment, WIPs	Waste incinerated Org (TJ)

*Activity data for amount of waste*

For the CRF the amount of incinerated waste must be included. This amount can only be included in the database (the national database for parties to upload data) as an activity rate. The data is divided between a biomass and non-biomass category. For an explanation of the calculation method please see the emission calculation method for N<sub>2</sub>O. Because an Activity Rate cannot be included in the database without being linked to an emission, it is linked to CH<sub>4</sub>. CH<sub>4</sub> was chosen because no CH<sub>4</sub> is emitted

These activity data cannot be linked as activity data of N<sub>2</sub>O because the activity rate of N<sub>2</sub>O must be energy amounts for the national database. (See further Rijkswaterstaat 2013).

The data about the division of biomass and non-biomass is also used in other national reports

The corresponding codes in the database for these activity data are listed in Table 22.

Table 22 Database codes of activity data for the amount of incinerated waste

ES code	Process_description	Activity data
8921804	NACE 90022/75: Waste treatment, WIPs	Waste incinerated Non-org (kt)
8921804	NACE 90022/75: Waste treatment, WIPs	Waste incinerated Org (kt)

## 2.3.2.1.2 Emission calculation method

The emissions of the three greenhouse gases for work package 66 are calculated for the Netherlands as a whole. There are distinct calculation methods for the different emissions.

- CO<sub>2</sub> is calculated based on the carbon content of the incinerated waste.

- N<sub>2</sub>O is calculated based on the weight of the incinerated waste.
- CH<sub>4</sub> is calculated based on the energy content of the incinerated waste.

The emissions are divided between the two activity data for Air IPCC. For CO<sub>2</sub> and N<sub>2</sub>O this is based on the ratio of biomass to non-biomass of the respective carbon content and weight, and for CH<sub>4</sub> on the ratio of biomass to non-biomass of the energy content.

#### *CO<sub>2</sub>, carbon dioxide*

Establishing the biomass proportion by weight and energy content and the biogenic proportion in the carbon content for a waste incineration plant is complex due to the inhomogeneity of the fuel. Complicating factors include the lack of a usable protocol for sampling and sample analysis. However, because the composition of residual household waste in the Netherlands is known from years of research, it has been decided to use the data resulting from this research to establish the energy and carbon content as well as the corresponding biomass and biogenic proportions of the waste flows incinerated in the waste incineration plants (WIPs).

The CO<sub>2</sub> emissions have been established taking account of the transfer of foreign waste to WIPs in the Netherlands. This has only been in use since the monitoring year 2012. In 2012, Dutch WIPs processed a significant amount of foreign waste. In previous years, very little or no foreign waste was processed and is assumed not occurring. The reason for the method modification is described in Rijkswaterstaat (2013).

Calculating the CO<sub>2</sub> emissions for both the biogenic and the non-biogenic portion comprises seven steps, which are described below. These steps are summarised in Table 23, which also references the information sources for the different waste flows in each of the steps.

*Table 23 Steps in the calculation of CO<sub>2</sub> from waste incineration*

Step	Description	Residual household waste	Foreign waste	Other waste
1	Amount per flow	Working Group on Waste Registration (WAR)	Working Group on Waste Registration (WAR)	Working Group on Waste Registration (WAR)
2	Component composition	Sorting analyses	Waste shipment permit (Regulation (EC) No 1013/2006) (EVOA)	This ENINA method report
3	Carbon content per component	This ENINA method report	This ENINA method report	This ENINA method report
4	Proportion of biogenic carbon per component	This ENINA method report	This ENINA method report	This ENINA method report
5	Total emissions of CO <sub>2</sub> from incinerated waste			
6	Amount of biogenic CO <sub>2</sub> from incinerated waste			

Step	Description	Residual household waste	Foreign waste	Other waste
7	Amount of non-biogenic CO <sub>2</sub> from incinerated waste			

The steps are described separately for household waste, foreign waste and other waste.

### **Residual household waste**

#### *Step 1*

The Working Group on Waste Registration (WAR) produces an annual report (WAR, multiple years) about the amounts of incinerated waste by weight. This is done around the summer and always concerns the previous calendar year. For residual household waste this concerns the flow of mixed urban waste (only household waste) as defined in EURAL code 200301.

#### *Step 2*

The composition of residual household waste is established on the basis of sorting analyses. For these analyses, representative samples are taken annually from the residual household waste from approx. 1100 addresses. This waste is sorted by component and the total is considered to be a representation of the average composition of residual household waste in the Netherlands. The result is included in the annual reports by Rijkswaterstaat<sup>4</sup> entitled Samenstelling van het huishoudelijk restafval (Composition of residual household waste) (Rijkswaterstaat, multiple years). In the present report, a three-year average is used. This is normally used in reporting of the composition of residual household waste, as this gives a more reliable outcome. This means that for the year x the average of (x-2), (x-1) and x is used.

#### *Step 3*

For the carbon proportion (TOC) of residual household waste the proportion of the component is first multiplied by its proportion of carbon. Then, all contributions of the components are added up. This is the average carbon proportion of Dutch residual household waste for a certain year.

The components in the sorting analysis and in the study of carbon proportions are not fully aligned. Table 24 shows how the components in the different studies are linked. The carbon proportion of the various components is shown in Table 25. The source of this data is (SenterNovem 2008, table 4.2).

#### *Step 4*

For the proportion of biogenic carbon (DOC) the proportion of the component is first multiplied by its DOC (see Table 25). Then, all contributions of the components are added up. This is the average DOC of Dutch residual household waste for a certain year.

<sup>4</sup> For the years 2010 and 2011 data from NL Agency were used, and before that data from SenterNovem.

## **Foreign waste**

### *Step 1*

The amount of foreign waste that is processed in Dutch WIPs is monitored for the import ceiling. This means that the total amount of waste shipments bound for the WIPs registered in the context of EVOA is established based on the registered amounts received or processed by the WIPs. The monitoring is undertaken by Rijkswaterstaat. The data concerning individual waste shipments is not made public. Only the total waste amount imported to WIPs can be included in the model. The total amount of foreign waste is reported in WAR (multiple years).

### *Step 2*

Each waste flow shipped to WIPs must be accompanied by an decision confirming permission for the shipment. The composition of the waste must be included in the application for a decision for each waste flow. Based on this composition and data of waste shipments an average composition of the total foreign waste amount can be established. The underlying data related to an order application, including composition-related data, are usually not made public. Only the average composition can be included in the model. There is no source in which this data is published.

### *Step 3*

For the carbon proportion (TOC) of foreign waste the sum of component proportions is multiplied by the carbon proportion of the relevant component. This is the average carbon proportion of foreign waste for a certain year. The components in the sorting analysis and in the study of carbon proportions are not fully aligned. Table 24 shows how the components in the different studies are linked. The carbon proportion of the various components is shown in Table 25. The source of this data is (SenterNovem 2008, table 4.2).

The components of foreign waste are equated to the components of Dutch residual household waste, based on the assumption that most of the foreign imported waste is residual household waste with components reasonably similar to those of Dutch residual household waste. Another reason for his approach is the lack of more comprehensive information.

### *Step 4*

For the proportion of biogenic carbon (DOC) the proportion of the component is first multiplied by its DOC (see Table 25). Then, all contributions of the components are added up. This is the average DOC of foreign waste for a certain year.

## **Other waste**

### *Step 1*

The Working Group on Waste Registration (WAR) produces an annual report about the amounts of incinerated waste by weight (WAR, multiple years). This is done in the year following the report year. The proportion of foreign waste in each waste flow is also taken into account. Other waste is the waste reported in the WAR that is not residual household waste or foreign waste.

### *Step 2*

The various waste flows are divided across 6 standard substance categories about which data is available. The standard substance

categories are paper/cardboard, organic, wood, plastic, other, and non-combustible. The division is shown in Table 19. These values have been established based on an expert judgement.

#### Step 3

The TOC per waste flow is the sum per waste flow of the proportions of standard substances multiplied by the TOC of the standard substances. Table 26 shows the TOC of the standard substances. This is the average TOC of the waste flow. These values have been established based on an expert judgement.

#### Step 4

The DOC per waste flow is the sum per waste flow of the proportions of standard substances. Table 26 shows the DOC of the standard substances. This is the average DOC of the waste flow.

### Total waste

#### Step 5

For the total CO<sub>2</sub> emissions, the TOC of each waste flow is multiplied by the amount by weight of the waste flow. The results are added up. Household waste is also factored in. This quantity is then multiplied by 44/12 for the conversion of carbon into CO<sub>2</sub>.

#### Step 6

For the total biogenic CO<sub>2</sub> emissions, the DOC of each waste flow is multiplied by the amount by weight of the waste flow. The results are added up and then multiplied by 44/12.

#### Step 7

The total non-biogenic CO<sub>2</sub> emission is calculated by subtracting the total biogenic CO<sub>2</sub> emissions from the total non-biogenic CO<sub>2</sub> emissions.

The formulas are:

$$CO2_{total} = \sum_i \sum_j mass\ waste_{waste\ stream\ i, component\ j} \times share\ carbon_{i,j} \times 44/12$$

$$CO2_{biogenic} = \sum_i \sum_j mass\ waste_{waste\ stream\ i, component\ j} \times share\ biogenic\ carbon_{i,j} \times 44/12$$

$$CO2_{fossil} = CO2_{total} - CO2_{biogenic}$$

#### Fuel list

The CO<sub>2</sub> emission factor for waste for the fuel list is calculated by dividing the total CO<sub>2</sub> content by the total energy content of waste. The percentage of biogenic CO<sub>2</sub> is established by dividing the biogenic CO<sub>2</sub> by the total CO<sub>2</sub> content.



Table 24 Conversion table component sorting analysis to component carbon list

<b>Carbon components</b>	<b>Sorting analysis components</b>
Biodegradable waste	=biodegradable total
Paper	=Paper total
Wood	=other wood
Plastic	=Plastic total
Glass	=glass total
Ferro	=Ferro total
Non-ferro	=Non-ferro total
Textile	=textile
Animal waste	N/A
Stone/ash	=other stony
Carpets/mattresses	=other residual * $(4.67/4.67+0.99+1.45)$
Leather/rubber	=other residual * $(0.99/4.67+0.99+1.45)$
HHW and other	=Hhw
Other	=other residual * $(1.45/4.67+0.99+1.45)$
EEA	-other EEA
non-combustible	n/a

Table 25 TOC and DOC per component (source: SenterNovem 2008, table 4.2)

<b>Components</b>	<b>TOC (weight %)</b>	<b>DOC (weight %)</b>	<b>Fossil (weight %)</b>
Biodegradable waste	21.6	19.7	1.9
Paper	27.4	24.7	2.7
Wood	39.2	37.4	1.9
Plastic	58.6	15.1	43.5
Glass	0	0	0
Ferro	0	0	0
Non-ferro	0	0	0
Textile	41	20.5	20.5
Animal waste	30	30	0
Stone/ash	0	0	0
Carpets/mattresses	30	3	27
Leather/rubber	49.9	39.9	10
HHW and other	0	0	0
EEA	37.5	0	37.5
Other	0	0	0

Table 26 TOC and DOC for standard substances

	Combustible (Weight %)					Non- combustible (weight)
	Paper, cardboard	Wood	Organic	Plastics	Other	
Carbon content (wet)	30	45	20	54	32	1
Carbon content, biogenic, non-fossil (wet)	30	45	20	0	19	0
Carbon content, fossil (wet)	0	0	0	54	13	1

*N<sub>2</sub>O, nitrous oxide*

The N<sub>2</sub>O emission depends on the amount of incinerated waste by weight and the type of DeNO<sub>x</sub> plant. The emission factor depends on the type of DeNO<sub>x</sub> plant, SCR or SNCR. Table 27 shows the emission factor and its corresponding source for each DeNO<sub>x</sub> plant. The type of DeNO<sub>x</sub> plant of a WIP is known from the WAR.

Table 27 N<sub>2</sub>O Emission factor per DeNO<sub>x</sub> plant type

DeNO <sub>x</sub> plant	Emission factor (g/ton)	Source
SCR	20	Spoelstra, 1993
SNCR	100	Oonk, 1995

The total amount of incinerated waste by weight is known from the WAR. This is followed by a description of the method for the biomass of incinerated waste by weight.

The formula is

$$N_2O = Mass \times (Share_{SCR} \times EF_{SCR} + (1 - Share_{SCR}) \times EF_{SNCR})$$

Establishing the biomass proportion by weight and energy content and the biogenic proportion in the carbon content for a waste incineration plant is complex due to the inhomogeneity of the fuel. Complicating factors include the lack of a usable protocol for sampling and sample analysis. However, because the composition of residual household waste in the Netherlands is known from years of research, it has been decided to use the data resulting from this research to establish the energy and carbon content as well as the corresponding biomass and biogenic proportion of the waste flows incinerated in the waste incineration plants (WIPs).

The N<sub>2</sub>O emissions have been established taking account of the transfer of foreign waste to WIPs in the Netherlands. This has only been in use since the monitoring year 2012. In 2012, Dutch WIPs processed a significant amount of foreign waste. In previous years, very little or no foreign waste was processed and is assumed not occurring. The reason for the method modification is described in Rijkswaterstaat (2013).

Calculating the incinerated weight of waste for both biomass and non-biomass is done in five steps, which are described below. These steps are summarised in Table 28, which also references the information sources for the different waste flows in each of the steps.

Table 28 Steps in the calculation of  $N_2O$  from waste incineration

Step	Description	Residual household waste	Foreign waste	Other waste
1	Amount per flow	Working Group on Waste Registration (WAR)	Working Group on Waste Registration (WAR)	Working Group on Waste Registration (WAR)
2	Component composition	Sorting analyses	Waste shipment permit (Regulation (EC) No 1013/2006) (EVOA)	This method report
3	Biomass content per component	This method report	This method report	This method report
4	Amount of biomass in incinerated waste			
5	Biomass proportion			

The steps are described separately for residual household waste, foreign waste and other waste.

### Residual household waste

#### Step 1

The Working Group on Waste Registration (WAR) produces an annual report (WAR, multiple years) about the amounts of incinerated waste by weight. This is done around the summer and always concerns the previous calendar year. For residual household waste this concerns the flow of mixed urban waste (only household waste) as defined in EURAL code 20.03.01.

#### Step 2

The composition of residual household waste is established on the basis of sorting analyses. For these analyses, representative samples are taken annually from the residual household waste from 1100 addresses. This waste is sorted by component and the total is considered to be a representation of the average composition of residual household waste in the Netherlands. The result is included in the annual reports by Rijkswaterstaat entitled *Samenstelling van het huishoudelijk restafval* (Composition of residual household waste) (Rijkswaterstaat, multiple years). In the present report, a three-year average is used. This is normally used in reporting of the composition of residual household waste, as this gives a more reliable outcome. This means that for the year  $x$  the average of  $(x-2)$ ,  $(x-1)$  and  $x$  is used.

#### Step 3

For the biomass proportion by weight of residual household waste the proportion of the component is first multiplied by its biomass by weight. Then, all contributions of the components are added up. This is the average biomass proportion by weight of Dutch residual household waste for a certain year.

The components in the sorting analysis and in the study of biomass proportions in the NCV are not fully aligned. Table 17 shows how the components in the different studies are linked. The biomass proportion by weight of the different components is listed in Table 29. The source of this data is (SenterNovem 2008).

## **Foreign waste**

### *Step 1*

The amount of foreign waste that is processed in Dutch WIPs is monitored for the import ceiling. This means that the total amount of waste shipments bound for the WIPs registered in the context of EVOA is established based on the registered amounts received or processed by the WIPs. The monitoring is undertaken by Rijkswaterstaat. The data concerning individual waste shipments is not made public. Only the total waste amount imported to WIPs can be included in the model. The total amount of foreign waste is reported in WAR, multiple years.

### *Step 2*

Each waste flow shipped to WIPs must be accompanied by a decision confirming permission for the shipment. The composition of the waste must be included in the application for a decision for each waste flow. Based on this composition and data of waste shipments an average composition of the total foreign waste amount can be established. The underlying data related to an order application, including composition-related data, are usually not made public. Only the average composition can be included in the model. There is no source in which this data is published.

### *Step 3*

For the biomass proportion by weight of foreign waste the sum of component proportions is multiplied by the biomass proportion by weight of the relevant component. This is the average biomass proportion by weight of foreign waste for a certain year. The components in the sorting analysis and in the study of biomass proportions by weight are not fully aligned. Table 17 shows how the components in the different studies are linked. The proportion by weight of the different components is listed in Table 29. The source of this data is (SenterNovem 2008, table 4.5).

The components of foreign waste are equated to the components of Dutch residual household waste, based on the assumption that most of the foreign imported waste is residual household waste with components reasonably similar to those of Dutch residual household waste. Another reason for his approach is the lack of more comprehensive information.

## **Other waste**

### *Step 1*

The Working Group on Waste Registration (WAR) produces an annual report about the amounts of incinerated waste by weight. This is done in the year following the report year. The proportion of foreign waste in each waste flow is also taken into account. Other waste is the waste reported in the WAR that is not residual household waste or foreign waste.

### *Step 2*

The various waste flows are divided across 6 standard substance categories about which data is available. The standard substance categories are paper/cardboard, organic, wood, plastic, other, and non-combustible. The division is shown in Table 19. These values have been established based on an expert judgement.

*Step 3*

The biomass proportion by weight per waste flow is the sum per waste flow of the proportions of standard substances multiplied by the biomass proportion by weight of the standard substances. This is the average biomass proportion by weight of the waste flow. The biomass proportion by weight of the standard substances is listed in Table 30. These values have been established based on an expert judgement.

**Total waste***Step 4*

For the total biomass amount in incinerated waste, the biomass proportion by weight of each waste flow is multiplied by the amount of the waste flow. The results are added up.

*Step 5*

The total amount of incinerated waste by weight is known from the WAR. The biomass proportion by weight is established by dividing the biomass amount in incinerated waste by the total amount of incinerated waste.

*Table 29 List of biomass proportions by weight per component*

<b>component</b>	<b>biomass proportion (weight %)</b>
Biodegradable waste	88
Or	89
Paper (excl. diapers)	87
Diapers	51
Plastics	20
Glass	0
Ferro	0
Non-ferro	0
Textile	0
HHW	0
Wood	93
Other, residual	0
Other, EEA	0
Other, stony	0

*Table 30 Biomass proportion of standard substances*

	<b>Combustible (Weight %)</b>					<b>non- combustible (weight %)</b>
	<b>paper, cardboard</b>	<b>wood</b>	<b>organic</b>	<b>plastics</b>	<b>other</b>	
biomass proportion by weight	100	100	100	0	50	0

The N<sub>2</sub>O emission is the sum of the emission factor of the plant type multiplied by the proportion of the plant type multiplied by the amount of incinerated waste. This is divided between the two emission explaining factors in the ratio of biomass to non-biomass of incinerated waste by weight.

The formula is

$$N2O_{biogenic} = \sum_i \sum_j mass\ waste_{waste\ stream\ i, component\ j} \times share\ biogenic\ mass_{i,j}$$

#### *CH<sub>4</sub>, methane*

In October 2010 the Advisory Board NIE approved an amendment of the method for establishing the CH<sub>4</sub> emissions of WIPs. The method amendment applies retroactively for the period up to and including 1990. The baseline year for the emissions is 1990. Around this period the legal requirements for WIPs were tightened, especially those applying to flue gas scrubbing. It can reasonably be assumed that by 1990 methane emissions from WIPs were already structurally lower than the background concentration. The new emission factor for CH<sub>4</sub> is 0 kg per TJ of energy content of incinerated waste. Research shows that the emission of CH<sub>4</sub> from WIPs is lower than the background concentration of CH<sub>4</sub> in the air. The background for the method amendment is described in DHV (2010) and in Rijkswaterstaat (2013).

The new method implies that the division by the emission activity rate has become superfluous. The emissions are 0 kg for both activity rates. This item will be included in the CRF as NO, because entering 0 (zero) as a value would cause processing issues in the CRF.

#### *Work package database*

The used database codes for the emissions are shown in Table 31 below.

*Table 31 Database codes emissions work package 66, Air IPCC*

<b>Activity data</b>	<b>substance flow type</b>	<b>Substance code</b>	<b>Substance name</b>
Waste incinerated Org (TJ)	6-2	204	Carbon dioxide
Waste incinerated Org (TJ)	6	205	Nitrous oxide
Waste incinerated Org (kt)	6	523	Methane
Waste incinerated Non-org (TJ)	0	204	Carbon dioxide
Waste incinerated Non-org (TJ)	0	205	Nitrous oxide
Waste incinerated Non-org (kt)	0	523	Methane

#### 2.3.2.1.3 Comparison with IPCC emission factors

The emission factors for CO<sub>2</sub> and N<sub>2</sub>O vary annually due to differences in waste composition. This section compares the emission factors for work package 66, as calculated for monitoring year 2012, to the emission factors as included in IPCC 2006.

IPCC 2006, volume 5, section 5.4.1 does not provide direct emission factors for CO<sub>2</sub> released from waste. Therefore the emission factors used in this work package cannot be compared to IPCC 2006.

IPCC 2006, volume 5, section 5.4.3 provides an emission factor for N<sub>2</sub>O of 20 g/ton for the Netherlands. This is only the used emission factor in the Netherlands for WIP's with SCR. For WIP's with SCNR the emission factor is 100 g/ton. The given information in IPCC 2006 is thus incomplete. In principle the emission factor in IPCC 2006 is similar to the emission factor used in the Netherlands. These are thus comparable.

The emission factor for CH<sub>4</sub> used in this work package is in line with default value in IPCC 2006. In IPCC 2006, volume 5, section 5.4.2 it is good practice to apply an emission factor of zero.

Table 32 shows an overview of emission factors in IPCC 2006 and in this work package for monitoring year 2012.

*Table 32 IPCC 2006 and work package 66 emission factors*

Emission	IPCC 2006	NL, work package 66, 2012
CO <sub>2</sub>	-	106,641 kg/TJ
N <sub>2</sub> O	20 g/ton	49 g/ton
CH <sub>4</sub>	0 kg/TJ	0 kg/TJ

### 2.3.2.2 Landfill sites (CRF 5.A.1)

Emissions from landfill sites are calculated for the following emission source categories:

E401200 Solid waste disposal on land: managed disposal

E402200 Solid waste disposal on land: managed disposal

#### 2.3.2.2.1 Introduction

This emission source category includes all waste landfill sites in the Netherlands since 1945<sup>5</sup>, and concerns both historic and current public sites that are used to dump waste, plus waste dumped on private ground. Since it is sure that these waste sites are (or were) managed and monitored from around 1945 onwards, and are considered to be responsible for most of the methane emissions, these are reported under the IPCC category 5A1 (the so-called '*managed landfills*')<sup>6</sup>. Dredge material land filled in special sites, intended only for dredging materials, is not part of this work field.

The emission source category excludes *Unmanaged landfills* that fall under the IPCC category 5A2 and do not exist in the Netherlands. Also excluded is local storage of biodegradable waste (compostable waste from households, trade/services sector, industry and agriculture), the local/central processing of biodegradable waste (into compost and/or biogas), plus the storage and processing of contaminated soil or dredged material. These are reported under IPCC category 5A3 (*uncategorized waste disposal sites*).

This paragraph concerns the calculation procedures on behalf of the monitoring of methane emissions (CH<sub>4</sub>) as important component of the landfill gas that is released from landfill sites under anaerobic conditions when organic substances are broken down by micro-organisms (Spakman et al., 1997). This anaerobic process continues many decades, although the amount of landfill gas formed reduces exponentially in time relative to the amount of waste dumped in a specific year.

<sup>5</sup> The methane emissions from landfill sites before 1945 are small enough to be negligible (Van Amstel et al., 1993).

<sup>6</sup> A managed landfill is a site where solid waste is dumped in a controlled manner (i.e. in a specific location, with a certain amount of controlled degassing and hotbed management) and where one of the following management systems is used: covering materials, mechanical compacting, or spreading of the waste.

The composition of landfill gas is changing in time. In the Netherlands landfill gas usually consists of around 50% methane and 50% carbon dioxide. The carbon dioxide is of organic origin and therefore does not fall under an IPCC source category. The methane content of extracted landfill gas has decreased over the past few years, particularly due to more intensive extraction activities and a change in the composition of biodegradable carbon in waste land filled (Oonk, 2011). More readily digestible components contribute to a significant higher methane production. In the Netherlands as a consequence of waste policy readily digestible components are becoming composted more and more and are less land filled anymore. This may be the explanation of the decrease in the methane concentration in the landfill gas.

The Dutch government has exerted continued political incentive to discourage the dumping of waste, and particularly to discourage the dumping of combustible waste products. The amount of waste dumped has dropped considerably, from 13.9 Mton in 1990 to only 2.3 Mton in 2015 (-83%). In addition, the amount of biodegradable carbon in the waste has dropped from 130.8 kg C per ton waste in 1990, to 42,6 kg C per ton in 2015 (-67%). These two developments have resulted in a clear and visible effect on the methane production by landfill sites, which has decreased by 78% during the aforementioned period. This downward trend is expected to continue in the future.

Many companies in the waste sector are making more effort to extract landfill gas. The extracted amounts increased between 1990 and 2004 and, when these gases are combusted (either by flaring, CHP or transfer into the natural gas network) this has led to a decrease of the methane emissions. After 2004 the amounts of extracted landfill gas slowly decreases as part of the decreasing production of landfill gas. By extracting of the gases of a landfill site the methane production also is suppressed. From 2002 onwards the calculation procedure takes these aspects explicitly into account.

#### 2.3.2.2.2 Calculation method

##### *General*

The general formula is:

$$CH_4 \text{ emissions } (t) \text{ (ktonnes)} = (CH_{4(\text{gross gas production})} (t) \text{ (ktonnes)} - CH_{4(\text{landfill gas extraction})} (t) \text{ (ktonnes)}) * (1-ox) \quad (1)$$

where:

1-ox = (1 - oxidation factor) = the fraction of methane that is not broken down in the landfill. The value 0.1 is used as the value of ox

t = number of years after dumping

The gross methane production in year t, as a result of the waste dumped in year x, is calculated using the following formula:

$$CH_{4(\text{gross gas production, waste dumped in year } x)}(t) \text{ (ktonnes)} = M_x * DOC_x * f * k_x * e^{-kx * (t-x)} * F * 16/12 * MCF \quad (2)$$



Where:

t	= reporting year
x	= year waste was dumped
Prodx(t)	= methane production in year t as a result of waste dumped in year x
Mx	= amount of waste dumped in year x
DOCx	= fraction of biologically degradable carbon in the waste dumped in year x
f	= fraction of biodegradable organic carbon that is actually degraded
kx	= constant reaction
F	= fraction of methane in landfill gas
16/12	= molecular weight ratio CH <sub>4</sub> / C
MCF	= methane correction factor; the Netherlands = 1 because this has been managed since 1945

The total gross landfill gas production for the reporting year is calculated via the emissions from waste that was dumped in previous sequential years, i.e.

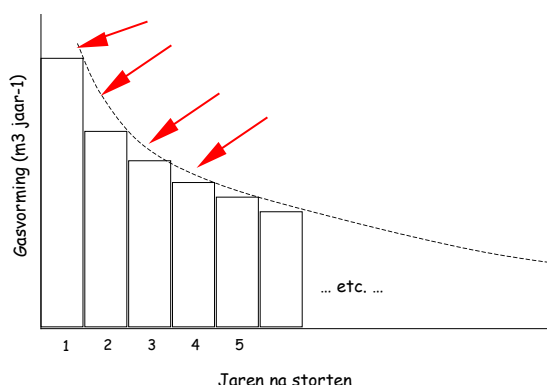
$$CH_{4(\text{gross gas production})} \text{ in year } t = \sum_{x(1945, t)} CH_{4(\text{gross gas production, waste dumped in year } x)}(t-x) \quad (3)$$

Emissions from the combustion of landfill gas are calculated by multiplying the amount of combusted landfill gas at landfill sites with default emission factors. The emissions factors are presented in paragraph 2.1.3.3.

#### *Comparison to IPCC method*

The methane emissions in the Netherlands are calculated using a first-order degradation model, as per the IPCC 2006 Guidelines (IPCC, 2006; Vol.5, Chapter 3, p.3.8), tier-2 method. Input values are taken from specific Netherlands circumstances. This first-order degradation is used for all landfill sites together in the Netherlands, as part of the emissions determination process for the annual emissions and waste report. It is not possible to calculate emissions from individual landfill sites, because there are insufficient accurate historic data available concerning the waste composition of individual landfill sites.

The normalisation factor ( $A = (1 - \exp(-k))/k$ ) = correction factor for the sum in formula (3)) used in the tier 2 method was not previously used by the Netherlands model until 2000. The normalization factor is meant to correct a mathematical problem of the model compared to the (assumed!) first order decay. The model without the factor calculates the methane production after each year and uses this result for the whole year. This approach is mathematically not correct as is shown in the figure below. The (assumed) first-order formation is presented by the dotted line whereas the results of the model are presented by the rectangular blocks. The model leads to an underestimation of the methane production since every year the triangle between the dotted line and the rectangular block is not accounted for. The normalization factor is meant to correct this mathematical error.



In 2011 (Tauw, 2011) there was an attempt to validate the model. Due to insufficient measurements the model could not be validated. Therefore the IPCC-default values are used from 2005 onwards, with a transition period in the years 2000-2004. During this transition period, the Dutch values used in the model were linearly adapted to the IPCC-default values. Since 2000 the normalisation factor is also used in the model.

#### 2.3.2.2.3 Emission factors

The Netherlands assumptions used in the model were first developed by Hoeks in 1983, as described in Van Amstel et al. (1993) and Coops et al. (1995), the latter also including an expansion to individual landfill sites. Table 33 shows the parameters used.

Table 33 Comparison of IPCC default values and those used in the Netherlands

Parameters used (IPCC-names)	Parameter values		References
	IPCC 2006 default (Volume 5, chapter 3)	Netherlands situation	
Oxidation factor (OX)	Maximum 0.1 for National Inventory	0.1 (10%)	(Coops et al., 1995)
f = fraction of degradable organic carbon (DOC <sub>f</sub> )	0.5 (p3.13)	0.58 from 1945 through 1989, from 2000 reducing to 0,5 in 2005, thereafter constant 0.5	(Oonk et al., 1994) (Rijkswaterstaat 2014)
Degradable speed constant k	0.04 - 0.06 (p3.17)	0.094 from 1945 through 1989 (half-life time 7.5 yr); from 1990 reducing to 0.0693 in 1995; thereafter constant 0.0693 (half-life time 10 yr); from 2000 reducing to 0,05 in 2005, thereafter constant 0,05 (half-life time 14 yr)	(Oonk et al., 1994) (Rijkswaterstaat 2014)
DOC <sub>(x)</sub> = concentration of biodegradable carbon in waste that was dumped in year x	Maximum 210 kg C/ton dumped waste	132 kg C/ton dumped waste from 1945 through 1989, from 1990 linear, reducing to 125 kg C/ton in 1995. 120 kg/ton in 1996 and 1997 and after 1997 determined annually by Rijkswaterstaat.	Based on (De Jager et al., 1993), determined by (Spakman et al., 1997) and published in (Klein Goldewijk et al., 2004)

Parameters used (IPCC-names)	Parameter values		References
	IPCC 2006 default (Volume 5, chapter 3)	Netherlands situation	
F (fraction of CH <sub>4</sub> in landfill gas)	0.5 (p3.15)	0.574 from 1945 through 2000; from 2000 reducing to 0.5 in 2005, thereafter constant 0.5	(Oonk, 2016) (Rijkswaterstaat 2014)
MCF(x) = Methane correction factor for management	1 (p3.14)	1	
Delay Time	6 months (p3.19)	6 months	

It is assumed that, for the Netherlands, an average 10% of the methane in the non-extracted landfill gas in the top layer will be oxidised, and thus 90% will be emitted. The oxidation factor is thus set at 0.1 according to the IPCC 2006 guidelines (Volume 5, Chapter 3, p.3.15).

The value for  $DOC_{(x)}$  is published annually in the National Inventory Report (NIR).

Non-GHG emissions from the combustion of captured landfill gas are released both by landfill gas engines and flares. WAR (Working Group on Waste Registration) collects the data related to landfill gas capture and its distribution between landfill gas engines and flares by all operators of landfill sites.

Table 34 shows the emission factors for the combustion of landfill gas.

*Table 34 Emission factors used in the combustion of landfill gas*

Component	Emission factor and unit
Total hydrocarbons (incl. methane)	0.389803 kg/m <sup>3</sup>
CO	2.7% C flare and 3.4 g/m <sup>3</sup>
Hydrocarbons (C <sub>x</sub> H <sub>y</sub> )	0.27% hydrocarbons flare and 6 g/m <sup>3</sup>
Soot	0.05% hydrocarbons flare
CO <sub>2</sub> (biogenic)	total C minus CO minus soot
NO <sub>x</sub> (as NO <sub>2</sub> )	0.3 g/m <sup>3</sup> flare and 3 g/m <sup>3</sup>
Dioxins	0.9U-9 g/m <sup>3</sup> flared and 0.3U-9 g/m <sup>3</sup> gas engines
SO <sub>2</sub> (based on all sulphur)	104 mg/m <sup>3</sup> of landfill gas

#### 2.3.2.2.4 Activity data

The input for the model consists of the following datasets:  
Landfill site operators systematically monitor the amount of waste dumped (weight and composition) for each waste site. Since 1993<sup>7</sup> monitoring has occurred by weighing the amount of waste dumped, via weighing bridges (= legally imposed by environmental permits). Details on the historical data are provided below.

<sup>7</sup> The obligation to weigh incoming waste at the landfill site started when the Dumping Decree came into force in 1993.

*Amount of waste dumped 1945 – 1970*

Between 1945 and 1970 a number of municipalities already held detailed records of the collection of waste. In addition information was available about which municipalities had their waste incinerated or composted. All other municipal waste was landfilled. Using this information in combination with data on landfilling of various sources (SVA, 1973, CBS 1988, CBS, 1989, Nagelhout, 1989) data for the years 1950, 1955, 1960, 1965 and 1970 determined and published (Van Amstel et al., 1993) while it was assumed that during the Second World War hardly any waste was landfilled. These data are also used in the FOD-model, while missing years (1945-1950, 1951-1954, 1956-1959, 1961-1964 and 1966-1969) are linearly extrapolated.

*Amount of waste dumped 1970 - today*

From 1970 on accurate data on production and waste treatment are available (Spakman et. al, 1997, electronic update, 2003). Landfill site operators systematically monitor the amount of waste dumped (weight and composition) for each waste site. Since 1993 monitoring has occurred by weighing the amount of waste dumped, via weighing bridges (= compulsory environmental permits). Data concerning the amounts of waste dumped since 1991 are supplied by the Working Group for Waste Registration (WAR), included as part of the annual report 'Afvalverwerking in Nederland' (Waste processing in the Netherlands). Information concerning the way in which these data are gathered and the scope of the information used can be found in the annual publications 'Afvalverwerking in Nederland', available since 1991 from the WAR (Rijkswaterstaat).

Waste categorisation is usually implemented by the operator, based on the compulsory permits. Data are entered into the company's administration system. Information for the specific reporting year is supplied to the relevant authorities, e.g. to Rijkswaterstaat via the WAR (working group for waste registration) survey.

Landfill site operators (or managers of landfill gas extraction plants, if outsourced) mainly monitor the electricity production of the utility plants or the amount of natural gas produced. Data are entered into the company's administration systems. The data for the reporting year are supplied (on request) to the working group for waste registration WAR, which uses all these data to estimate the total extracted amounts of landfill gas in the Netherlands and, in turn, submits this to the ENINA task force (Rijkswaterstaat) before the third quarter of the year following the reporting year.

For historic years, data concerning amounts of extracted landfill gas were supplied (up to 1998) by the Adviescentrum Stortgas (Landfill Gas Advice Centre), which was an independent organisation from 1992-1997, when it was merged with the (former) VVAV. There are no data available concerning amounts of extracted landfill gas for the years 1999 and 2000. The amounts of extracted landfill gas for these years were estimated by the ENINA task force based on the figures from previous years.

Rijkswaterstaat gathers information on the amounts and composition of a large number of waste flows, as part of its work to draw up the annual Netherlands Waste in Figures report (AgentschapNL, 2010). Information concerning these amounts of dumped waste is used. The results of several other research projects also help to determine the composition of the waste dumped. This method was used till 2004.

Since 2005 landfill operators are obliged to register their waste based on EURAL codes (European Waste List). The landfill operators use these EURAL codes also for the survey of the WAR. The WAR has a complete overview of the waste that is land filled for every waste code. For each EURAL waste code an amount of degradable carbon is determined (Tauw, 2011). By combining the surveys from the individual landfill sites the total amount of waste land filled and the amount of degradable carbon can be calculated.

The data from the WAR is based on questionnaires filled in by operators. When an operator does not fill in a questionnaire the amount processes will be based on data of Landelijk meldpunt afvalstoffen (LMA). The LMA tracks most of the waste transport in the Netherlands. An alternative is the use of historic data.

#### 2.3.2.3 Composting (CRF 5.B.1)

Emissions from composting are calculated for the following emission sources:

E400310	Composting and digesting of organic waste from households
E400311	Composting of organic horticulture waste

Emissions from the use of compost are described in the methodology report for agriculture (Vonk et al, 2015).

##### 2.3.2.3.1 Introduction

This section describes the monitoring of CH<sub>4</sub>, N<sub>2</sub>O, NH<sub>3</sub>, NO<sub>x</sub> and SO<sub>2</sub> emissions released from the processing of separately collected biodegradable waste (from households) into compost and/or biogas in the Netherlands (IPCC category: 5B). Emissions released during processing (composting and/or fermentation) of other organic waste, mostly generated by companies, are not included in this paragraph. This concerns NACE code: 3821 Treatment of non-hazardous waste. Also all other composting of collected biodegradable waste is part of this section. This does not include installations that treat manure. This is waste with the specific List of waste codes 02.01.03, 02.01.07 and 20.02.01. This is green composting.

During composting and fermentation, biodegradable waste is converted into compost and/or biogas. These processes are carried out in enclosed facilities (halls, tunnels and/or fermentation tanks), allowing waste gases to be filtered through a biobed before being emitted to the air. The material in the biobed is renewed periodically. Emission measurements are rarely performed at the biobed.

At the present time there are no other specific measures known to reduce emissions. The expansion of the composting/fermentation of biodegradable waste is the result of compulsory separate collection of biodegradable waste that started in 1994. Various local authorities are

placing more emphasis on the separate collection of garden waste, and less on the fruit and vegetable fraction. This means that biodegradable waste will not only have a coarser texture, but will also be drier. These developments may affect emission factors, and thus also the emissions.

#### 2.3.2.3.2 Calculation

In the Netherlands, the emissions released through composting and fermentation of biodegradable waste are calculated by multiplying the processed amount per component by an emission factor for composting or an emission factor for fermentation. The calculation formulas for the individual components are as follows:

##### **Methane (CH<sub>4</sub>)**

$$CH_{4,comp} = EF_{CH_{4,comp}} \times T_{composting}$$

$$CH_{4,ferm} = EF_{CH_{4,ferm}} \times T_{fermentation}$$

##### Definitions:

CH <sub>4,comp</sub> :	Total methane emissions from composting biodegradable waste (in gram per year)
EFCH <sub>4,comp</sub> :	Emission factor for methane from composting 2,400 grams per ton composted waste up to and including 2008 750 grams per ton composted waste up to and including from 2009
T <sub>composting</sub> :	Total amount of composted biodegradable waste (in ton per year)
CH <sub>4,ferm</sub> :	Total methane emissions from fermenting biodegradable waste (in grams per year)
EFCH <sub>4,ferm</sub> :	Emission factor for methane from fermentation 1,100 grams per ton biodegradable waste fermented
T <sub>fermentation</sub> :	Total amount of fermented biodegradable waste (in tons per year).

##### **Ammonia (NH<sub>3</sub>)**

$$NH_{3,comp} = EF_{NH_{3,comp}} \times T_{composting}$$

$$NH_{3,ferm} = EF_{NH_{3,ferm}} \times T_{fermentation}$$

##### Definitions:

NH <sub>3,comp</sub> :	Total ammonia emissions from composting biodegradable waste (in grams per year)
EFNH <sub>3,comp</sub> :	Emission factor for ammonia from composting 200 grams per ton of composted biodegradable waste
T <sub>composting</sub> :	Total amount of composted biodegradable waste (in tons per year)
EFNH <sub>3,ferm</sub> :	Total ammonia emissions from fermenting biodegradable waste (in grams per year)
EFNH <sub>3,ferm</sub> :	Emission factor for ammonia from fermentation = 2.3 grams per ton of fermented biodegradable waste
T <sub>fermentation</sub> :	Total amount of fermented biodegradable waste

(in tons per year).

### Nitrous oxide (N<sub>2</sub>O)

$$N_2O_{comp} = EF_{N_2O,comp} \times T_{composting}$$

$$N_2O_{ferm} = EF_{N_2O,ferm} \times T_{fermentation}$$

#### Definitions:

N <sub>2</sub> O <sub>comp</sub> :	Total nitrous oxide emissions from composting biodegradable waste (in grams per year)
EF <sub>N<sub>2</sub>O,comp</sub> :	Emission factor for nitrous oxide from composting 96 grams per ton of composted biodegradable waste
T <sub>composting</sub> :	Total amount of composted biodegradable waste (in tons per year)
N <sub>2</sub> O <sub>ferm</sub> :	Total nitrous oxide emissions from fermentation of biodegradable waste (in grams per year)
EF <sub>N<sub>2</sub>O,ferm</sub> :	Emission factor for nitrous oxide from fermentation 46 grams per ton of fermented biodegradable waste
T <sub>fermentation</sub> :	Total amount of fermented biodegradable waste (in tons per year).

### Nitric oxide (NO<sub>x</sub>)

$$NO_{x,ferm} = EF_{NOx,ferm} \times T_{fermentation}$$

#### Definitions:

NO <sub>x,ferm</sub> :	Total nitrogen oxide emissions from fermenting biodegradable waste (in grams per year)
EF <sub>NO<sub>x,ferm</sub></sub> :	Emission factor for nitrogen oxide from fermentation 180 grams per ton of fermented biodegradable waste
T <sub>fermentation</sub> :	Total amount of fermented biodegradable waste (in tons per year).

### Sulphur dioxide (SO<sub>2</sub>)

$$SO_{2,ferm} = EF_{SO_2,ferm} \times T_{fermentation}$$

#### Definitions:

SO <sub>2,ferm</sub> :	Total sulphur dioxide emissions from fermenting biodegradable waste (in grams per year)
EF <sub>SO<sub>2,ferm</sub></sub> :	Emission factor for sulphur dioxide from fermentation 10.7 grams per ton fermented biodegradable waste
T <sub>fermentation</sub> :	Total amount of fermented biodegradable waste (in tons per year).

The aforementioned methods are country-specific. The emission factors included in the formulas are determined on the basis of the sparse literature about emissions from composting and/or fermenting separated biodegradable waste. It appears that there is hardly any monitoring conducted at the biobed reactors, or the literature cannot be considered relevant due to the clearly differing operational methods used in the Netherlands.

During the 1990s the Ministry of VROM (Housing, Spatial Planning and the Environment) organised a large-scale monitoring programme concerning the composting and fermenting of biodegradable waste. The results of this programme (emissions per processed amount of biodegradable waste) were incorporated into a report (DHV, 1999). This information was then reflected in the environmental effect report for the national waste management plan 2002-2012 (VROM, 2002) as the average emission factor (of all available sources) for the various components, for both composting and fermentation. These factors are determined based on the processing of one ton of biodegradable waste.

In 2010, DHV was commissioned by the former NL Agency (now RVO) to carry out an independent study into the emission factors (DHV, 2010). To this end the emission factors were compared with other, predominantly European, countries. The emission factor for methane from composting was subsequently modified as of the NIR 2011 (2009 data). It was not possible to modify emission factors retroactively on the basis of this study.

The processed amounts of biodegradable waste in composting and fermentation plants (per year) are taken from the annual report by the Working Group on Waste Registration (WAR). The data from the WAR is based on questionnaires filled in by operators. When an operator does not fill in a questionnaire the amount processes will be based on data of Landelijk meldpunt afvalstoffen (LMA). The LMA tracks all waste transport in the Netherlands. An alternative is the use of historic data.

For green composting the same EF's are used as biodegradable waste while there are no other known sources for EF's. The activity data are based on the amount of the specified waste that is known by the LMA.

#### 2.3.2.4 Sewer systems and water treatment (CRF 5.D.1,5.D.2,5.D.3)

##### 2.3.2.4.1 Emission sources

See section 2.3.1.4 for a description of the various emission sources and codes and subdivisions used.

##### 2.3.2.4.2 Emissions from the water line and sludge line of WWTP (CRF 5.D.1)

###### *N<sub>2</sub>O emission calculation method*

The nitrification and denitrification of nitrogen compounds during the treatment process produce nitrate, nitrite and nitrogen gas, as well as small quantities of N<sub>2</sub>O.

N<sub>2</sub>O emissions from domestic wastewater handling are determined on the basis of the IPCC default emission factor (IPCC, 2006) and country-specific activity data for the number of capita connected including the extra fraction of industrial and commercial wastewater.

$$N_2O_{PLANTS} = PE * EF_{PLANT}$$

###### Definitions

PE = actual load in inventory year, expressed in Population Equivalents (persons)

EF<sub>PLANT</sub> = emission factor, 3.2 g N<sub>2</sub>O/person/year (IPCC, 2006)

The number of population equivalents in fact is a proxy for the total number of persons connected to the public WWTP's, including the



industrial, commercial and urban run-off fraction of the incoming waste water. One P.E. equals the average amount of waste water - and degradable pollutants contained in it - from one person per day. The P.E. is implemented as national standard in Dutch waste water management and is determined at all public WWTP's on basis of measurements of (average) daily COD and Nitrogen-kjeldahl loads in the influent. The PE is calculated as

$$PE = (COD + 4,57 * N_{kjeldahl}) / 150$$

Definitions:

COD = daily load of COD in influent of WWTP, gram COD/day

$N_{kjeldahl}$  = daily load of  $N_{kjeldahl}$ -N in influent of WWTP, gram  $N_{kjeldahl}$ -N/day

150 = gram of oxygen needed to convert degradable pollutants of one person per day

The activity data needed to calculate the PE are taken from yearly statistics on Urban Waste Water Treatment, compiled by Statistics Netherlands.

#### *CH<sub>4</sub> emission calculation method*

In the treatment process small quantities of methane are produced, both in parts of the process in the so-called water line (a) and in parts of the sludge processing line (b). These two sources are calculated separately.

a) Methane emissions from the water line of the waste water treatment process are calculated using the standard emission factor from the IPCC 2006 Guidelines and country specific data for the Total Organics in Wastewater (TOW) and sludge produced.

The emission factor is calculated as:

$$EF = B_o * MCF_{stp} = 0.00875 \text{ kg CH}_4/\text{kg COD}$$

Definitions:

$B_o$  = methane formation capacity = 0.25 kg CH<sub>4</sub>/kg COD converted (IPCC, 2006; Volume 5, Chapter 6, p.6.12);

$MCF_{stp}$  = methane correction factor for advanced aerobic treatment plants = 3.5 per cent (Doorn et al., 1997, as referred to in IPCC-GPG, 2001);

The emissions are calculated with the formula (IPCC, 2006; Volume 5, Chapter 6, p.6.20):

$$CH_4 = EF * (TOW - S) = 0.00875 * (TOW - S)$$

Definitions:

TOW = Total organics in waste water influent, kg COD per year;

S = Total organics in sludge produced, kg COD per year.

Country specific activity data on the influent-COD as well as the amounts of sludge produced on all public WWTP's, are derived from the yearly survey conducted by Statistics Netherlands among the Water boards. Data are available for the years 1990 up till now, for every

single treatment plant. The COD of sludge is calculated using the conversion factor of 1.4 kg COD per kg organic solids. Organic solids are calculated as total dry solids minus the inorganic fraction, measured as ash content.

b) Emissions of CH<sub>4</sub> from sludge digesters and related process steps like post-thickeners are calculated using a Country Specific method, based on an emission factor per m<sup>3</sup> biogas produced in the sludge digesters. The emissions are calculated per waste water treatment plant with sludge digestion facilities. In 2013 81 WWTP's were equipped with sludge digesters. The standard calculation using the DOC value of the sludge production per plant minus the sludge removal per plant is not feasible because on many of these plants also sludge of other WWTP's is digested. This results in the observation, that the real DOC of the digested sludge is higher than the DOC produced solely at the own plant. The standard calculation probably would lead to an under-estimation of the emissions.

Because of it is often not known who much sludge from other WWTP's is digested, in the country specific method the CH<sub>4</sub> emission is directly related to the biogas production, as a proxy for the DOC converted. This pragmatic method is developed by the Dutch public waste water sector itself and is used in the yearly reporting for e-PRTR. The emission factor used is based on a value for Methane Recovery (MR) of 94% from the sludge digester process installations, including post thickeners. This MR value is reported in the IPCC background document for the Good Practice Guidance (Hobson, 2001). This value means that, on top of the recovered methane, 6% is emitted from the sludge digester process line, including post-thickeners and sludge buffer tanks. The emission factor is calculated as:

$$EF = (1-MR) * FCH_4 = 0.0264 \text{ kg CH}_4/\text{m}^3 \text{ Biogas recovered}$$

Definitions:

MR = fraction of methane recovered from the digesters = 0.94 (-)  
(IPCC / Hobson, 2001)

FCH<sub>4</sub> = methane content of biogas = 440 g CH<sub>4</sub> / m<sup>3</sup> biogas  
(Baltussen, 2015)

The emissions are calculated per plant according:

$$CH_4 \text{ (kg)} = EF * V_{\text{biogas}} = 0.0264 * V_{\text{biogas}}$$

Definition:

V<sub>biogas</sub> = Measured volume of recovered biogas in m<sup>3</sup>/yr

Country specific activity data on volume of recovered biogas on all public WWTP's with sludge digestion are derived from the yearly survey conducted by Statistics Netherlands among the Water boards. Data are available for the years 1990 up till now, for every single treatment plant.

#### 2.3.2.4.3 Methane emissions from biogas discharge (venting) (CRF 5.D.1)

For this emission source the calculation of the final emissions is the same as for the preliminary emissions. Final methane emissions for each WWTP are calculated as follows:

$$CH_4 \text{ emission} = \text{Biogas discharge} * 0.65 * 0.71 \text{ (kg)}$$

Definitions:

Biogas discharge = Volume of vented biogas (m<sup>3</sup>)  
 0.65 = proportion of methane in biogas volume (m<sup>3</sup>/m<sup>3</sup>)  
 0.71 = relative mass of CH<sub>4</sub> in biogas (kg/m<sup>3</sup>)

The PRTR receives individual activity data for each WWTP via a combined questionnaire, carried out by Statistics Netherlands, RWS-RVO and the Union of Water Boards.

#### 2.3.2.4.4 Methane emissions from septic tanks (CRF 5.D.3)

A small percentage of Dutch dwellings is not connected to the sewer system. This percentage is still shrinking. Dwellings that are not connected to the sewer system are obliged to use an individual sewage treatment system (ISTS). A commonly used type of ISTS is the septic tank (or modernised derivatives). Because there is little information about the varieties of ISTS in use and their number, the calculation of IPCC emissions is based on the assumption that all non-connected households use septic tanks.

Conversion processes occurring in septic tanks produce small quantities of methane. The total volume of these emissions depends on the percentage of the population using a septic tank. Using a number of sources (including Rioned (2001), Rioned (2009), Rijkswaterstaat (2013)), an expert consultation process has resulted in a time series for this percentage. Combining this with the population statistics from Statistics Netherlands (CBS), results in the number of citizens using septic tanks per year. By way of illustration, Table 35 shows a time series of the number of residents using septic tanks.

Table 35 Time series of the number of citizens using septic tanks

	<b>1990</b>	<b>1995</b>	<b>2000</b>	<b>2005</b>	<b>2010</b>	<b>2013</b>
Average population	14951510	15459006	15925513	16319868	16615394	16694460
% dwellings connected to septic tanks	4.00	2.80	1.90	1.20	0.62	0.6
Number of residents using septic tanks	598060	432852	302585	195838	103015	103506

#### *CH<sub>4</sub> emission method*

Emissions of methane from septic tanks are calculated using IPCC default values for B<sub>0</sub> and MCF and country-specific value for Total Organics in Wastewater (TOW) of 60 g BOD per connected person per day (IPCC, 2006, table 6.4). The emission factor is calculated as:

$$EF_{st} = B_0 * MCF_{st} = 0.3 \text{ kg CH}_4/\text{kg BOD}$$

## Definitions:

$B_o$  = maximum  $CH_4$  producing capacity = 0.6 kg  $CH_4$ /kg BOD (IPCC, 2006);  
 $MCF_{st}$  = methane correction factor for septic tanks = 0.5 (-) (IPCC, 2006)

Total organics in waste water (TOW) are calculated as BOD, using the following formula (IPCC, 2006):

$$TOW = P_{st} * BOD * 0.001 * 365$$

## Definitions:

$P_{st}$  = Population connected to septic tanks in inventory year, number  
 BOD = per capita BOD in wastewater = 60 g/person/day (IPCC, 2006)  
 0.001 = conversion from grams BOD to kg BOD  
 365 = number of days per year  
 Combining the two formulas, the resulting calculation formula for  $CH_4$  emissions from septic tanks is:

$$CH_4, st = EF_{st} * TOW = 6.57 \text{ kg } CH_4 * P_{st}$$

#### 2.3.2.4.5 Methane emissions from anaerobic industrial waste water treatment plants (CRF 5.D.2)

The methane emissions due to leakage from anaerobic industrial waste water treatment are calculated using the IPCC default emission factor and Country Specific value for the Total Organics in Wastewater (TOW) and Methane Recovery (MR)

For anaerobic IWWTPs, the  $CH_4$  emission factor is calculated as:

$$EF = B_o * MCF = 0.2 \text{ kg } CH_4/\text{kg COD}$$

## Definitions:

$B_o$  = maximum  $CH_4$  producing capacity = 0.25 kg  $CH_4$ /kg COD (IPCC, 2006)  
 $MCF$  = methane correction factor (fraction) = 0.8 for anaerobic reactors (IPCC, 2006)

In the Netherlands no information is available on the actual load of TOW (as COD) that is treated in the IWWTP's. The COD load is thus determined by using statistics on the design capacity of the Industrial wastewater treatment plants and an assumed average loading rate of 80% of the design capacity (Oonk, 2004). The design capacity is expressed in a standardised value for quantifying organic pollution in industrial wastewater: the Pollution Equivalents (P.E.). One P.E. equals an amount of 40 kg COD per year. Data on the design capacity are available from Statistics Netherlands. TOW thus can be calculated as:

$$TOW = P.E. * 40 \text{ kg COD/yr} * 0.8 = P.E. * 32$$

## Definitions:

TOW = Total Organics in Wastewater influent, expressed as COD (kg)  
 P.E. = Total design capacity of Industrial waste water treatment, in Pollution Equivalents (-), with 1 P.E. equals 40 kg COD/yr  
 0.8 = average loading rate (fraction of design capacity) (Oonk, 2004)

There is no correction for sludge removal because anaerobic reactors produce very little or no excess sludge. So the method includes emissions from the simultaneous digestion of excess sludge in the anaerobic reactors.

The total methane emission is calculated by assuming a methane recovery (MR) of 99% from the anaerobic reactors and thus a loss or leakage of 1%:

$$CH_4 \text{ emission} = EF * TOW * (1-MR_{ind}) = 0.2 * 32 * P.E. * 0.01 = 0.64 * P.E.$$

#### Definitions

$MR_{ind}$  = Fraction of methane recovered from the treatment process = 0.99 (Oonk, 2004)

To ensure emissions are correctly allocated to target groups in the PRTR, they are calculated for four separate company categories, whereas in the CRF and NIR they are all listed under CRF category 5.D.2.

#### 2.3.2.4.6 Indirect nitrous oxide emissions from nitrogen discharges via effluents (CRF 5.D.1)

IPCC defaults are used for the calculation of indirect  $N_2O$  emissions from surface water, as a result of communal and industrial discharges (IPCC, 2006).

Emission factor,  $EF = 0.005(\text{kg } N_2O\text{-N} / \text{kg N})$ , i.e. 0.5% of the nitrogen in effluent is converted to  $N_2O\text{-N}$  (IPCC, 2006)

The emissions are calculated as follows:

$$N_2O_{WWTP,effluent} = N_{effluent} * EF * 44/28$$

$N_2O_{effluentc}$  = indirect nitrous oxide emissions from discharging N to surface water (in  $\text{kg yr}^{-1}$ )

$N_{effluent}$  = the sum of the nitrogen present in effluent from waste water treatment plants, industry and consumers

44/28 = conversion from  $N_2O\text{-N}$  to  $N_2O$

The activity data  $N_{effluent}$  are taken from the PRTR database. This is the sum of all direct industrial nitrogen discharges to surface water, WWTP effluents, rainwater drains and overflows.

#### 2.3.2.5 Mechanical Biological treatment and sewage sludge incineration

##### 2.3.2.5.1 MBT

Mechanical, Biological Treatment (MBT) of waste occurs in the Netherlands by a few installations. In these installations waste is separated. The separated waste streams are treated in different manners:

- Recycling, this occurs in other installations and gives no emissions within the MBT;
- as fuel, this occurs in other installations and gives no emissions within the MBT;

- flammable residues are treated in waste incineration plants. This is taken into account within the work package WIP's ;
- Dumping of waste. This is taken into account in the work package of landfill sites
- Digestion of organic wet fraction (ONF), further explained hereafter.

Composting of residues does not occur.

#### *Digestion of ONF*

In IPCC 2006, V5, CH<sub>4</sub>, by Anaerobic digestion of organic waste is stated that "where technical standards for biogas plants...CH<sub>4</sub> emissions are likely close to zero. N<sub>2</sub>O emissions from the process are assumed to be negligible...". Thus no emissions are given for digestion of ONF.

In IPCC 2006, V5, CH<sub>4</sub>.1.1 it is stated that "Emissions during mechanical operations can be assumed negligible." Thus no emissions are stated for the mechanical operations.

Emissions of combustion of the recovered biogas are reported in the energy sector.

There are no emissions to be reported by MBT in the Netherlands. This is noted as NO.

#### 2.3.2.5.2 Sewage sludge incineration

There are installations that incinerate sewage sludge. These installations produce energy. Thus these installations are part of the energy sector.

## **2.4 Emissions from oil and gas extraction, transport and distribution (CRF 1A1c, 1A3ei gaseous and 1B)**

The emissions from oil and gas extraction, oil and gas transport, and gas distribution consists of the ten Emission Sources (ESs) listed in Table 9. Background information about emission estimation methods can be found in NOGEPA (2009), Gastec (2004) and KIWA/Gastec (2006).

#### *Oil and gas extraction*

The Dutch oil and gas extraction companies are all members of NOGEPA (Netherlands Oil and Gas Exploration and Production Association). Since 1995 these companies publish annual environmental reports (AERs/MJVs) that, since 2002, also report on emissions as per the international requirements. This means that, from 2002 onwards, the following emissions sources have been reported separated, for both onshore and offshore applications:

- Captive consumption, for gas production (including energy generation)
- Captive consumption for oil production (including energy generation)
- Venting gas production
- Flaring gas production
- Venting oil production
- Flaring oil production
- Drilling activities

*Gas transport*

Gasunie Transport Services BV (a subsidiary of NV Nederlandse Gasunie) is responsible for the transport of natural gas in the Netherlands. The Gasunie has an extensive gas transport network that consists of underground pipelines totalling around 11,900 km. Eleven mixing stations supply the gas to various groups of customers at the required quality. Fourteen compressor stations provide the necessary pressure for transporting the natural gas to the end-users. Measurement and control stations at 80 locations throughout the national gas transport network ensure the transfer of natural gas from the main network to regional networks, which have a lower transport pressure. The gas is eventually supplied to the (industrial) end-users and to the distribution network and countries via around 1,150 gas distribution points and 12 export stations.

Compressors driven by gas turbines and reciprocating gas engines enable pressurised gas transport. These turbines and engines produce combustion emissions, including CO<sub>2</sub> and CH<sub>4</sub>. Fugitive emissions of CH<sub>4</sub> and a small amount of CO<sub>2</sub> emissions are released from leakages of equipment as flanges, connections and valves and during maintenance activities.

*Oil transport*

Crude oil is transported through the Netherlands territory via underground pipelines to Belgium and Germany.

*Gas distribution*

The gas distribution system ensures that natural gas is distributed at low, medium and high pressures. The system consists of main underground pipelines and connections, plus a number of above-ground gas pressure measurement and control installations, which all function as a single system. Within this main system, there are also various local gas distribution systems that distribute the gas to the end-users.

These low-pressure networks include gas distribution systems with a working pressure of 30-100 mbar. The medium-pressure networks operate at 1-4 bar, and the high-pressure gas distribution networks operated at a working pressure of 8 bar. The main pipelines are made of the following types of materials: polythene (PE), hard PVC, impact-resistant PVC, steel, grey cast iron, nodular cast iron, asbestos cement, or other unknown materials.

CH<sub>4</sub> (and a small amount of CO<sub>2</sub>) emissions evade during leakages and accidents with the distribution network (main pipelines and connections to the home) and/or through activities at the distribution stations. A relative high amount of emissions are caused by the grey-cast-iron network (Gastec, 2004, Hendriks and De Jager, 2001). During the 1970s and 1980s the largest leaks were repaired in the old grey-cast-iron pipelines when was switched from (wet) town gas to (dry) natural gas. Many leaking lead-based connections were replaced or permanently sealed. Urban areas in particular still have many old cast iron pipes. These have gradually been replaced over time, and therefore currently make up a smaller percentage of the total distribution network; 10% in 1990, 5% in 2010 (KIWA, 2011).

The next part of this section describes the calculation method for each emission source.

*Table 36 Emission sources in the sector NACE 06-09 Oil/gas extraction & oil and gas transport and distribution*

CRF	ES CODE	EMISSION SOURCE
1.A.1.c	0020400	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, onshore
1.A.1.c	0020502	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, drilling activities
1.A.1.c	8120001	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, offshore
1.A.3.ei gaseous (combustion CO <sub>2</sub> and N <sub>2</sub> O), 1.B.2.b.4 (other emissions)	6800100	Gas transport
1.B.2.a.3	8120503	NACE 495: Transport of oil via pipelines
1.B.2.b.5	0800200	Gas distribution
1.B.2.c.1	8120002	NACE 06: Extraction of crude oil and natural gas, venting, offshore
1.B.2.c.1	8120502	NACE 06: Extraction of crude oil and natural gas, venting, onshore
1.B.2.c.2	8120000	NACE 06: Extraction of crude oil and natural gas, flaring, offshore
1.B.2.c.2	8120500	NACE 06: Extraction of crude oil and natural gas, flaring, onshore

#### 2.4.1 Calculation method of preliminary emission figures

##### 2.4.1.1 Oil and Gas extraction (CRF 1.A.1.c, 1.B.2.c.1, 1.B.2.c.2)

The calculation of preliminary emissions is done the same way as the calculation of the final emissions. See the description in section 2.4.2. If the eAERs have not all been accepted by the competent authorities the preliminary data are equated with the final data of the previous year, for both the emissions and the activity data.

##### 2.4.1.2 Oil and Gas transport (CRF 1.A.3.ei gaseous, 1.B.2.b.4)

The calculation of preliminary emissions is done the same way as the calculation of the final emissions. See the description in section 2.4.2.

##### 2.4.1.3 Gas distribution (CRF 1.B.2.B.5)

The calculation of preliminary emissions is done the same way as the calculation of the final emissions. See the description in section 2.4.2. In the event that the delivery of data is delayed and the report 'Methaanemissie door Gasdistributie' is not available for establishing the preliminary data, these data can be established by multiplying the final data of the previous year by the ratio Domestic natural gas consumption reporting year / Domestic natural gas consumption previous year as published by Statistics Netherlands (CBS) on Statline.

#### 2.4.2 Calculation method of final emission figures

##### 2.4.2.1 Oil and Gas extraction (CRF 1.A.1.c, 1.B.2.c.1, 1.B.2.c.2)

The various companies calculate emissions for each of their plants, using company-specific emission factors and (measured) volumes. These company-specific emission factors are determined according to the



(crude) gas composition. The (measured) volumes are the amounts of crude gas consumed, vented and flared. The method used by the companies complies with the Tier-3 method, as described in the 2006 IPCC Guidelines (Volume 2, Chapter 4, p.4.46). Each company totals its emission figures from all plants and these figures are included in their Annual Environmental Reports (eAER's).

For the period 1990-2001 the total emissions, excluding drilling activities, were taken from the annual reports by the oil and gas extraction companies as drawn up by Fugro-Ecodata. The differentiation into captive consumption, venting and flaring for the years 1990-2001 (inclusive) was carried out using the CBS (Statistics Netherlands) Natural Gas Balances for the Oil and Gas Production Industry, plus the Venting (including removed CO<sub>2</sub>) and Flaring data (1990-2003) published by operators NAM and GDF.

The calculation methods for each emission source are described below.

**ES\_CODE 0020502 NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, drilling activities**

Emission estimates of CO<sub>2</sub> and CH<sub>4</sub>

Because of their low volumes the emissions of drilling activities are not split up into onshore and offshore but reported in the eAERs as a sum. For all substances this is equal to the sum of the emissions from drilling activities reported in the AERs of the extraction companies. The total CO<sub>2</sub> and CH<sub>4</sub> emissions are included in the database as combustion emissions.

**Activity data**

Volume of natural gas (TJ) used as fuel; this value is established by dividing CO<sub>2</sub> emissions by 56.8. The CO<sub>2</sub> emissions are established by adding up the total reported CO<sub>2</sub> emissions from drilling activities of the individual extraction companies from the eAERs.

**ES\_CODE 0020400 SBI 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, onshore**

Emission estimates of the CO<sub>2</sub>, N<sub>2</sub>O, CH<sub>4</sub>

- CO<sub>2</sub>: Sum of the emissions reported under 'Production' and 'Energy Generation' from the individual eAERs of the extraction companies. The choice to add up these emission was made because the division between Production and Energy Production emissions has not yet been implemented consistently; the competent authority is actively pursuing improvement in this respect.
- CH<sub>4</sub>: Volume of natural gas used by the extraction companies \* EF CH<sub>4</sub> natural gas
- N<sub>2</sub>O: Sum of all N<sub>2</sub>O emissions from the individual eAERs.

The total CO<sub>2</sub>, N<sub>2</sub>O and CH<sub>4</sub> emissions are all included in the database as combustion emission.

**Activity data**

Volume of natural gas (TJ) used as fuel. Source up to and including 2010: The total volume of natural gas (TJ) used as fuel, both onshore and offshore, is taken from the RVO.nl/NL Agency Annual Results Meerjarenaafspraken energie-efficiency (Long-term Agreements on Energy Efficiency; multiple years). From 2011 on the volume of natural gas used as fuel is no longer published but may be obtained from the Netherlands Enterprise Agency (RVO.nl, personal information). The underlying volumes are taken from the individual MJA-modules of the eAERs of the oil and gas operators. The total volume of natural gas used as fuel is divided to onshore and offshore according to the onshore and offshore CO<sub>2</sub> emissions.

**ES\_CODE 8120001 SBI 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, offshore.**

The emissions and activity data are established in the same way as for "onshore extraction".

**ES\_CODE 8120000 SBI 06: Extraction of crude oil and natural gas, flaring, offshore**

Emission estimates of CO<sub>2</sub> en CH<sub>4</sub>

The sum of all flaring emissions from the individual eAERs of the extraction companies. The total CO<sub>2</sub> and CH<sub>4</sub> emissions are both included in the database as process emissions.

**Activity data**

Total volume of flared natural gas (TJ). This is calculated as the sum of the reported volumes of flared natural gas in the individual eAERs.

**ES\_CODE 8120500 SBI 06: Extraction of crude oil and natural gas, flaring, onshore.**

The emissions of CO<sub>2</sub> and CH<sub>4</sub> as well as the activity data are established in the same way as for "offshore flaring".

**ES\_CODE 8120002 SBI 06: Extraction of crude oil and natural gas, venting, offshore**

Emission estimates of CO<sub>2</sub> en CH<sub>4</sub>

The total CO<sub>2</sub> and CH<sub>4</sub> emission is the sum of the venting emissions from the AERs of the extraction companies. In addition, the fugitive CH<sub>4</sub> emissions from Oil and Gas Extraction are regarded as venting emissions. The total CO<sub>2</sub> and CH<sub>4</sub> emissions are all included in the database as process emissions.

**Activity data**

Total volume of vented natural gas (TJ), as reported in the eAERs.

**ES\_CODE 8120502 SBI 06: Extraction of crude oil and natural gas, venting, onshore**

The CO<sub>2</sub> and CH<sub>4</sub> emissions, and the activity data are established in the same way as for "offshore venting".

2.4.2.2 Oil and gas transport (CRF 1A3ei gaseous, 1.b.2.b.4)  
**ES\_CODE 6800100 Gas transport**

Emission estimates of CO<sub>2</sub> and CH<sub>4</sub> were obtained from Gasunie Nederland (GUN). Up to and including 2008 and from 2013 on these data were taken from the Gasunie Annual Report, section on Safety, Health and Environment (SHE). From 2009-2012 these data were published in the separate Gasunie CSR Annual Report, in which all environment-related data are included (Gasunie SHE, various years) Emissions are listed in the PRTR database as follows:

- Total CO<sub>2</sub> emissions are included in the database counting towards Air IPCC combustion emissions.
- Total CH<sub>4</sub> emissions are included in the database counting towards Air IPCC process emissions.

The method used by Gasunie is a rigorous bottom-up assessment which complies with the TIER 3 method as described in the 2006 IPCC Guidelines (Volume 2, Chapter 4, p4.46).

A small exception is the fugitive CO<sub>2</sub> emissions during the transportation of natural gas which are not included in the total CO<sub>2</sub> emissions obtained from Gasunie. For completeness, the (very small) amount of fugitive CO<sub>2</sub> emissions from gas transportation is calculated using a TIER 1 method with the default IPCC emission factor of 8,8E-7 Gg per 10<sup>6</sup> m<sup>3</sup> of marketable gas as taken from the IPCC Guidelines 2006 (Volume 2, Chapter 4, table 4.2.4).

For NIR 2016 the emissions of methane from Gas transmission were evaluated and improved. For CRF category 1B2b4 gas transmission, improved emission data of methane (CH<sub>4</sub>) for 1990-2014 became available as a result of the ongoing implementation of the LDAR (Leak Detection and Repair) programme of Gasunie (Gasunie SHE 2014; Gasunie/Kema 2011). Leakages at larger facilities such as the compressor stations were all fully measured. Plus emissions of fugitive emissions of methane from each of those facilities were added to the emissions the year after the facilities came into operation. The adjustments of the methane emissions for the smaller facilities were based on the measurements of a sample of those facilities and plus emissions were added for the whole time-series 1990-2014 (Gasunie 2015; Gasunie/DNV-GL 2015).

#### Activity data

Volume of transported natural gas in billion m<sup>3</sup> obtained from Gasunie Nederland (GUN).

Captive consumption of natural gas in million m<sup>3</sup>: converted to TJ using a factor 31.65 MJ/m<sup>3</sup>.

#### **ES\_CODE 8120503 SBI 495: Transport of oil via pipelines**

Emission estimates of CO<sub>2</sub> and CH<sub>4</sub>

The emissions are calculated using the TIER 1 method of multiplying the volume of transported crude oil (Gg/year) with an emission factor. The emission factors for CO<sub>2</sub> and CH<sub>4</sub> from the transport of crude oil are calculated on the basis of the default TIER 1 IPCC emission factors (IPCC 2006, Table 4.2.4) which are converted from kg/m<sup>3</sup> to kg/Gg for the situation in the Netherlands.

#### Activity data

The volume of crude oil transported through the Netherlands to Germany and Belgium as reported annually by Statistics Netherlands (CBS, multiple years) in the Statline database.

#### 2.4.2.3 Gas distribution (CRF 1.B.2.b.4)

##### **ES\_CODE 0800200 Gas distribution**

Emission estimates of CH<sub>4</sub>, CO<sub>2</sub>

The total CH<sub>4</sub> emissions in m<sup>3</sup> are taken from the Methaanemissie door Gasdistributie (Methane Emission from Gas Distribution) annual report, commissioned by Netbeheer Nederland (Association of Energy Network Operators in the Netherlands) and compiled by KIWA (KIWA, multiple years). The CH<sub>4</sub> emission in m<sup>3</sup> is calculated using a bottom up method which complies with a TIER 3 method as described IPCC 2006 Chapter 4. The IPCC Tier 3 method for CH<sub>4</sub> emissions from Gas distribution due to leakages (1B2b5) is based on country-specific EFs calculated from leakage measurements. Because of the availability of new sets of leakage measurements Netbeheer Nederland commissioned an evaluation of the used emission factors. With this evaluation the emissions of methane from Gas distribution were improved for NIR 2016 (KIWA, 2015). In earlier submissions the IPCC Tier 3 method for methane (CH<sub>4</sub>) emissions from Gas distribution due to leakages was based on two country-specific EFs: 610 m<sup>3</sup> methane per km of pipeline for grey cast iron, and 120 m<sup>3</sup> per km of pipeline for other materials. The EF's were based on the small base of seven measurements at one pressure level of leakage per hour for grey cast iron and 18 measurements at three pressure levels for other materials (PVC, steel, nodular cast iron and PE) and subsequently aggregated to factors for the pipeline material mix in 2004. As a result of a total of forty additional leakage measurements an improved set of emission factors could be derived. Based on the (total of) 65 leakage measurements and the pipeline material mix in 2013 three new emission factors are calculated: 323 m<sup>3</sup> methane per km of pipeline for grey cast iron, 51 m<sup>3</sup> methane per km of pipeline for other materials with a pressure of ≤ 200 mbar and 75 m<sup>3</sup> methane per km of pipeline for other materials with a pressure of >200 mbar. Using these improved EF's led to a reduction of the calculated emissions of methane for the whole time series 1990-2014.

The CH<sub>4</sub> and CO<sub>2</sub> emission in kg using the following formulas:

CH<sub>4</sub> emission in kg = CH<sub>4</sub> emission in m<sup>3</sup> \* 0.716

where: 0.716 is the relative density of CH<sub>4</sub>

Emission of CO<sub>2</sub> in kg = CH<sub>4</sub> emission in m<sup>3</sup> \* 100/80 \* 0.89% \* 1.98

Where:

- 100/80 is required to convert the volume of CH<sub>4</sub> to the total volume of natural gas.
- 0.89% is the proportion of CO<sub>2</sub> in the volume of natural gas and 1.98 is the relative density of CO<sub>2</sub>.

The proportion of CO<sub>2</sub> in natural gas originates from Gasunie (Gasunie, various years).

The total CO<sub>2</sub> and CH<sub>4</sub> emissions are all included in the database as process emissions (substance flow type "P").

#### Activity data

The volume of distributed natural gas (in billion m<sup>3</sup>) is included in the CRF. Data Source is the annual report 'Methaanemissie door Gasdistributie' (KIWA, several years). This report is commissioned by Netbeheer Nederland (Association of Energy Network Operators in the Netherlands) and compiled by KIWA.



### 3 Emission calculations according to the Air Actual method

Methods for calculation of industrial emissions comprise five different source categories that have distinct pathways of data collection and calculation methodology.

1. Industrial emissions of individual companies in the PRTR are largely based on data reported by the companies themselves, mainly by way of the eAER (see paragraph 3.1).
2. A supplemental estimate of combustion emissions is made for all remaining emissions released by combustion of a range of different fuels (see paragraph 3.2).
3. A supplemental estimate of process emissions is made for all remaining emissions released by industrial processes (which have not been reported in the eAER) (see paragraph 3.3).
4. A separate calculation is made for emissions released from waste (see paragraph 3.4).
5. Emissions released by extraction, transport and distribution of oil and gas are also included separately (see paragraph 3.5).

Emissions are calculated for both the greenhouse gases and the other substances. See paragraph 1.1 for the differences between the Air IPCC and the Air Actual methodology.

#### 3.1 Emissions of individually registered companies

The following section of the report explains how the preliminary and final emission figures of individual companies are established.

##### 3.1.1 Calculation method of preliminary emission figures

Preliminary emission figures are calculated annually (mid-June) using the following method:

Preliminary emission = Emission<sub>t-1</sub> x Incremental factor

Definitions:

*Preliminary emission* = Preliminary emission of last year (kg/year)

*Emission<sub>t-1</sub>* = Final emission of one year earlier (kg/year)

*Incremental factor* = Ratio between the preliminary emissions and the final emissions of one year earlier

Calculation of preliminary emissions is company-specific. The incremental factors are calculated per sector, which are linked to a NACE code. With a NACE code assigned to each company, this automatically links them to the relevant incremental factor, i.e. the incremental factor applicable to its NACE code.

Because the incremental factor has not been calculated for every sector, there are companies whose emissions are not incremented. In those cases the preliminary emissions are the same as the final emissions of one year earlier.

The method used to establish the incremental factors is explained below, followed by an explanation of the other calculation factors.

*Calculating incremental factors:*

For the sectors 'Chemical industry', 'Commercial and governmental institutions', 'Refineries' and 'Energy sector', the incremental factors are calculated based on the preliminary emission reports of the largest companies in the sector for the last two year (annual environmental reports (AER) or reports for the emissions trading scheme (ETS)). For the other sectors, the incremental factors are based on the ratio between the production index of the last two years.

The incremental factors of non-relevant preliminary emissions are set at unit value (1.00).

By way of illustration, Table 37 Incremental factors for emission year 2012 compared to emission year 2011, shows the incremental factors for 2012.

*Table 37 Incremental factors for emission year 2012 compared to emission year 2011*

<b>Sector</b>	<b>NACE code</b>	<b>CH<sub>4</sub></b>	<b>CO<sub>2</sub></b>	<b>N<sub>2</sub>O</b>	<b>NMVOS</b>	<b>NO<sub>x</sub></b>	<b>PM<sub>10</sub></b>	<b>SO<sub>2</sub></b>
Waste sector	38.2	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Chemical industry	20.1	1.38	1.02	1.01	0.98	0.99	1.05	0.88
Commercial and governmental institutions		1.00	0.98	1.00	1.00	0.97	0.84	1.00
Refineries	19.2	0.85	0.97	1.00	1.02	0.92	0.67	1.12
Energy sector, NACE35	35	1.00	0.94	1.00	1.00	0.95	1.22	1.23
Energy sector, NACE6	06/09.1	1.00	1.10	1.00	1.00	0.99	1.00	1.00
Other		1.00	1.10	1.00	1.00	0.96	1.00	1.00
Other Industry, Base metal	24	1.00	0.96	1.00	0.91	1.02	0.65	1.07
Other Industry, Food products, beverages and tobacco	10 -- 12	1.00	0.97	1.00	0.82	0.93	0.98	0.98
Other Industry, Paper industries	17	1.00	0.99	1.00	1.00	1.00	1.00	1.00
Other Industry, Construction material	23	1.00	0.90	1.00	1.00	1.00	1.00	1.00
Other Industry, Other		1.00	1.10	1.00	1.00	0.96	1.00	1.00

### 3.1.2 Calculation method of final emission figures

The final figures are calculated using the emission data the companies have included in their annual environmental reports. For that reason this method is more complex than the one used to calculate the preliminary figures. The first paragraph describes the emission figures reported in the annual environmental reports and the second paragraph describes the other emission estimates.

#### 3.1.2.1 Emission figures reported in the eAER

The National Institute for Public Health and the Environment (RIVM) takes the figures from the eAER (electronic Annual Environmental Report) once a year (mid-September) for inclusion in the PRTR. Any



changes a company makes to the eAER after mid-September will not be included in the PRTR until the following year.

The data from the eAERs must be processed to create a database of which the structure, the usability and the quality meet the compatibility standards for the PRTR. The data should also be suitable for estimating the emissions of companies not individually registered (supplemental estimate of industrial emissions). The method for the supplemental estimates is explained in sections 3.2 and 3.3. To this end, several inspections take place and emissions are linked to the fuel types used, as far as possible (distinction between process and combustion emissions). This paragraph describes the processing of the data and the quality checks.

#### *Processing of eAER data*

The processing of the emission data consists of a few steps:

1. Selection of the emissions per plant and per fuel type
2. Adjustment of the distribution of emissions across fuel types
3. Changes to particulate matter and NMVOC
4. Conversion to the PRTR format

##### *1. Selection of all emissions per plant and fuel type*

TNO receives a file containing eAER data from RIVM for processing. A selection is made of those companies that need to be included in the PRTR. This means that waste water treatment plants (WWTPs), airports and landfill sites are excluded from further processing (approx. 30 companies), because their emissions are included in the PRTR via a different pathway (see chapter 3.4 for the WWTPs and landfill sites and the transport methodology report for airports).

##### *2. Adjustment of the distribution of emissions across fuel types*

The link between fuel use and the emission is not always reported completely or explicitly in the annual environmental reports. The link between fuel use and the emission is necessary for calculating implied emission factors which can be used in the supplemental emission calculation (see paragraph 3.2). The following changes in the data are implemented.

- The eAER format only requires the NO<sub>x</sub>, SO<sub>2</sub> and PM<sub>10</sub> combustion emissions per plant to be reported. For the other combustion emissions company-level values are allowed. Ideally, combustion emissions in the PRTR should be linked to a fuel type. To create such a link, these other emissions are divided across the fuels used based on a number of default emission factors. These default emission factors are not used to calculate emissions, but only to divide the emissions across fuel types as efficiently as possible. For EPRTR substances there are default emission factors based on the literature (EMEP/EEA, 2009; Veldt, 1993) and the reference values in the eAER. For the other substances the emissions are divided based on the quantity of energy consumed. The total emission per company is not changed.
- Companies sometimes report a number of fuel types for a single plant combined with one emission value. To prevent these emissions being counted multiple times (i.e. for each fuel type) the emission is divided across the fuel types in the same way as the other combustion emissions (see previous bullet).

- The changes made do not influence the total emission estimate from companies.

### *3. Changes to particulate matter and NMVOC*

Companies report an NMVOC total in their eAER sometimes with a specification of individual substances. If the emissions of both the NMVOC total and the specific substances would be included in the PRTR, this would result in duplication of the total NMVOC emission. For that reason only the specific substances are included in the PRTR and the NMVOC total is not. The sum of the emissions of specific substances has to be equal to the NMVOC emissions in the eAER. In some cases, however, the specified substances do not add up to the reported NMVOC total. In those cases a substance 'NMVOC other' is added in order to warrant that the presented NMVOC total remains equal to the total NMVOC figure in the eAER.

Companies report Total Suspended Particulates (TSP) and have the opportunity to specify the amount of particulates that are PM<sub>10</sub>. The specification however is not always reported by companies. If the emissions of both the TSP and PM<sub>10</sub> would be included in the PRTR, this would result in duplication of the TSP emission (of presented substances). For that reason PM<sub>10</sub> and coarse particulates (with a diameter of more than 10 micrometer) are included in the PRTR and the TSP is not. If the company did not report PM<sub>10</sub>, then it is assumed that TSP consists of coarse particulates only.

### *4. Converting eAER data to PRTR data*

The conversion of the final eAER data to PRTR data involves a number of steps to implement the data encoding required for the PRTR database. The eAER emission substances and fuels are converted to PRTR emission substances and fuels. In addition, depending on a company's economic core activity, an emission source category will be assigned to its emissions (see annex 1 for the list of emission sources).

#### *Checks on eAER data*

The eAER data is checked on several parts:

1. Checking CO<sub>2</sub> emissions and fuels consumption
2. Checking the trends and the emission factors
3. Other checks on emission data

The checks may allow for inclusion of changed emission figures in the PRTR (compared to the figures reported in the eAER). Any changes will be communicated to the relevant companies and competent authorities. In some cases, the competent authority and/or the company decide to alter the emissions reported in the eAER. The emission data as included in the PRTR have no official status for the company. Only the data in the eAER represent the company's official figures. The unaltered emission figures in the eAER are used for official individual international reporting, such as EPRTR.

#### *1. Checking plant-level CO<sub>2</sub> emissions and fuel consumption*

All plant-level CO<sub>2</sub> emissions and fuel consumption figures are selected and checked manually to verify that the reported fuel consumption and CO<sub>2</sub> emission are a realistic match. The first criterion applied is the

assumption that company-level emission factors cannot be more than 5% higher or lower than the official Dutch standard emission factors (Zijlema, 2016).

If the company-level emission factor shows a difference of more than 5%, the cause will be investigated. There are several possible causes. The following cases have been reported so far:

- A company has reported CO<sub>2</sub> process emissions. If the plant-level emission matches the fuel consumption, no adjustment is required. If the reported emission has not been split up into combustion and process emissions, this can be done as part of the checking phase. However, these adjustments will never result in a change of the total CO<sub>2</sub> emission reported.
- A company has reported a fuel type other than natural gas. The emission factor of the natural gas used will always be close to the standard emission factor. However, for some other fuels (biomass, waste, residual gases, etc), the emission factor can vary considerably based on its composition. In that case the non-compliant emission factor is often accepted (depending on the fuel type and provided it differs by no more than a factor of 3) and the reported CO<sub>2</sub> emission is not amended.
- The company reported a CO<sub>2</sub> emission but no fuel consumption. In that case the company's reported energy consumption will be taken from the energy section of the AER. If a company has reported a fuel consumption that is clearly erroneous (e.g. differs by a factor of 1000), the energy consumption from the energy section of the AER will be used. However, these adjustments will not result in a change of the total CO<sub>2</sub> volume reported.
- The company reported its fuel consumption but no CO<sub>2</sub> emissions. In that case the CO<sub>2</sub> emission will be calculated using the standard emission factors (Zijlema, 2016). This leads to a change in the CO<sub>2</sub> emission included in the PRTR compared to the value reported by this company.
- The company did not report all CO<sub>2</sub> emissions. In rare cases a company may report the same CO<sub>2</sub> emissions that are used in ETS (Emissions trading scheme). However, this value often does not include the total emission of all plants and fuel types that are required for inclusion in the PRTR (e.g. no CO<sub>2</sub> emissions from biomass). This leads to a change in the CO<sub>2</sub> emission included in the PRTR compared to the value reported by this company.
- The emissions are incorrect, e.g. by a factor of 1000. In that case the emission is corrected by using the standard emission factors (Zijlema, 2016), before inclusion in the PRTR.
- In rare cases it is impossible to account for or correct improbable figures. In such cases the respective companies and corresponding emissions are not included in the PRTR.

To illustrate the order of magnitude of the emissions and the number of companies in Table 38 the summary of the CO<sub>2</sub> check for 2012 is presented.

Table 38 Summary of the CO<sub>2</sub> and fuel type check for 2012.

Category	Number	CO <sub>2</sub> in eAER (ktonnes)	CO <sub>2</sub> in PRTR (ktonnes)	CO <sub>2</sub> difference (ktonnes)	CO <sub>2</sub> difference (%)
No changes	258	19 280	19 280	0	0.0%
Change, total CO <sub>2</sub> emission unchanged	183	75 214	75 214	0	0.0%
Change, total CO <sub>2</sub> emission changed	31	874	1 257	383	43.9%
Not included in PRTR	17	111	0	-111	-100.0%
Total	489	95 479	95 751	272	0.3%

Remark: Fuel and/or CO<sub>2</sub> emissions were reported by a total of 489 companies, of which 472 were included in the PRTR.

## 2. Checking the trend and emission factor

A general check of emission data is performed on the trend, emission factor and emission factor trend. Of the emissions of other substances (all except CO<sub>2</sub>) the trend, emission factor and emission factor trend are checked. Depending on the substance the emission is subject to a specific criterion it must meet. Table 39 shows the substances that are subject to the checks.

Table 39 List of substances subject to checks

Substance name	SO <sub>2</sub>	CO	PM <sub>10</sub>	NO <sub>x</sub>	PCDD/F	NH <sub>3</sub>	CO <sub>2</sub>	N <sub>2</sub> O	CH <sub>4</sub>	Heavy metals	PAH
Emission factor check	X	X	X	X	X						
Trend check	X	X	X	X	X	X	X	X	X		
Unit check										X	X

The criteria used to determine if further examination of an emission is required are defined as follows:

- **Emission factor check:** the emission factor of these substances is calculated. If the calculated value is outside the specified range, the emission will be examined further. Table 13 shows the range of emission factors.
- **Trend check:**
  - If the difference between the emission of this year and the emission of the previous two years is more than a factor of 4, the emissions will be examined further.
  - If the difference between the emission of this year and the average emission of the period since 2001 exceeds the standard difference of emissions during the period 2001-2008 by more than a factor of 2, the emissions will be examined further.
- **Unit check:** if the difference between the present year's emission and the emission of the previous two years is more than a factor of 200. This criterion can be used for error checking in units (factor-1000 errors).

*Table 40 Specified range of emission factors for a selection of substances. If the derived emission factor is outside this range, the emission figures will be examined further.*

<b>Substance</b>	<b>Unit</b>	<b>Minimum emission factor</b>	<b>Maximum emission factor</b>
NO <sub>x</sub> (nitrogen oxide)	g/GJ	10	1000
SO <sub>2</sub> (sulphur dioxide)	g/GJ	0.2	900
CO (carbon monoxide)	g/GJ	1	2000
PM <sub>10</sub> (particulate matter)	g/GJ	0.2	150
PCDD and PCDF (dioxins)	µg/GJ	0.0005	3

The final step focuses on emissions with striking patterns: for each substance and each company the time series of emissions is examined, after which the emissions with most striking patterns are selected for further examination.

This check results in a list of emissions requiring further examination in the explanatory sections or the written annex to the eAER. In many cases companies have an explanation for the changes in emissions, such as the implementation of emission abatement installations or temporarily suspension thereof as a consequence of maintenance activities. If the explanation fits in with the reported emission, it will be included in the PRTR (with no further changes). Finally this process results in only a few emissions that require adjustment (e.g. if a factor-1000 error or a double-reported emission is found).

### *3. Other checks of emission data*

Apart from the standard checks referred to above, other checks are performed that differ from year to year. These can involve a further examination of e.g. a group of companies or a series of emissions of a certain substance. Checks of this type may differ from year to year. If clues are found that point to reporting inconsistencies in a group of companies concerning a certain substance, the entire group of companies will be examined further.

#### **3.1.2.2 Other emission estimates**

In addition to the individually registered companies that maintain an emissions report in the eAER format, the PRTR also uses emission estimates. The reasons and methods are explained in the following section.

#### *Additional estimates of company-specific emissions*

Companies do not report emission of all substances that are released, e.g. because the emissions do not exceed the threshold value for reporting in the eAER. Emissions that have not been reported are calculated using an emission estimate. For a number of substances/sectors emissions are estimated at the level of individual companies. These estimates have not been reported by the relevant companies and therefore do not get official status. The data are only used for spatial distribution of the emissions. PM<sub>2.5</sub> is currently being calculated for all sectors, and for the waste incineration plants and tile and brickworks more extensive individual estimates are made.

*PM<sub>2.5</sub> emissions*

PM<sub>2.5</sub> emissions are estimated for all companies that do not report PM<sub>2.5</sub> emissions, but do report PM<sub>10</sub> emissions. Emission of PM<sub>2.5</sub> is calculated from the reported PM<sub>10</sub> emission. For each sector and fuel type the fraction of particulate matter (PM<sub>10</sub>) consisting of PM<sub>2.5</sub> has been estimated (see Visschedijk, 2007). This fraction can be used to estimate the PM<sub>2.5</sub> emission, that is included in the PRTR.

*Individual estimates*

Many annual environmental reports do not contain all emissions that are significant for the PRTR. One of the occurring situations is when a company does not report emissions because they do not exceed the threshold value. For a number of different sectors emissions are therefore estimated individually to enable inclusion of an estimate in the PRTR. At this time, waste incineration plants are subject to individual emission estimation because their eAERs do not report all emissions (because of threshold values), as is the tile and brickworks because emissions of fluorides.

Calculation of individual estimates is based on data reported by the companies in earlier years or data provided by companies who do report emissions for the relevant substances. The reported emission is divided by the fuel consumption or by the emission of another pollutant in order to assess company-specific derived emission factors. For waste incineration plants a three-year average of these derived emission factors is established in order to estimate the emission of missing substances. To estimate the emission of omitted substances for the tile and brickworks either the individual EFs of earlier years or the median of the generally derived emission factors is used. The median-based estimate was chosen because the derived emission factor of some companies is very high, which would result in an unrealistically high emission factor in case an average-based estimate was used.

The emission calculated in this way provides an estimate of the emission for the sector as a whole. However, individual differences between companies are not known, so the company-specific emission is more uncertain than the emission for the sector as whole. The PRTR-website presents emissions as a company-specific value, with a remark that it is a PRTR estimate.

*Other information sources*

The substance emissions of large dry bulk storage and transshipment companies are not reported in the eAERs. Instead these emissions are assessed annually by the competent authorities and added to the PRTR. For earlier years, an annual assessment is made of the industries for which more data is required (to improve supplemental estimates, etc.). Establishing individual emission data takes place in consultation with companies based on data pertaining to fuel consumption, production or measurements performed. Emissions are calculated by multiplying fuel consumption or production data by process-dependent emission factors. The emission factors used are taken from sources including Mulder (1997), Scheffer & Jonker (1997) and various industry-specific reports. Any measurements are also included in the calculation when available.

### 3.2 Supplemental estimates of combustion emissions

The purpose of the supplemental estimates is to calculate the supplemental emissions from stationary sources related to fuel consumption of the companies that are not individually registered in order to obtain a correct national total for all emission sources. The Annual Environmental Reports (eAER) of registered companies serve as source material.

Not all companies that use fossil fuels submit an AER and for that reason the total energy consumption in the Netherlands is taken from the CBS Dutch Energy balance sheet.

The emission calculations are based on eAER data because the emission amounts are largely determined by optimisation of the combustion process and possible flue gas scrubbing.

Apart from the emissions, the energy consumption of AER companies is also included in the data. The energy balance sheet managed by Statistics Netherlands (CBS) lists the total energy consumption in the Netherlands for each "consumer group", subdivided by fuel type. The difference in consumption between the CBS Dutch Energy balance sheet and consumption reported by eAER companies is referred to as supplemental fuel consumption. Because the emissions are caused by the combustion of fuels, this supplemental consumption underlies the calculation of missing emissions.

The emissions related to this supplemental energy consumption are calculated by multiplying supplemental energy consumption by the source-specific emission factor for each fuel type and "consumer group".

#### 3.2.1 Emission sources

An emission source is defined as any stationary source in the Netherlands where fuel combustion takes place. Table 41 shows the emission sources described in this section.

*Table 41 List of combustion emission sources defined by NACE 2008 classification*

ES CODE	EMISSION SOURCE
0012101	Residential combustion, appliances, gas leakage before ignition
0012102	Residential combustion, space heating
0020401	NACE 41-43: construction and building industries
0020405	NACE 84: public administration, governmental institutions and compulsory social insurance
0020500	Commercial and governmental institutions
0020500	Commercial and governmental institutions
0401201	Combustion in agricultural buildings
0401202	Combustion in agricultural greenhouses
0800700	Residential combustion, cooking
0800800	Residential combustion, hot water
8900200	NACE 10-12: manufacture of food products, beverages and tobacco
8900300	NACE 13/14: manufacture of textiles and textile apparel
8900400	NACE 15: leather industry and fur preparation
8900600	NACE 17.1/17.2: manufacture of pulp, paper and paperboard
8900700	NACE 18/58: publishing, printing and reproduction of recorded media
8900900	NACE 20.15: manufacture of fertilizers and nitrogen compounds

ES CODE	EMISSION SOURCE
8900900	NACE 20.15: manufacture of fertilizers and nitrogen compounds
8901100	NACE 20.1: manufacture of basic chemicals
8901100	NACE 20.1: manufacture of basic chemicals
8901100	NACE 20.1: manufacture of basic chemicals
8901702	NACE 22: manufacture of rubber and plastic products
8902100	NACE 25: manufacture of metal structures and parts of structures
8902200	NACE 28: manufacture of machinery
8902301	NACE 26/28: manufacture of machinery and electronic apparatus
8902303	NACE 27: manufacture of electrical apparatus
8902304	NACE 26: manufacture of computers and electronic and optical apparatus
8902400	NACE 29: motor-industry
8908000	NACE 31/32: manufacture of furniture and other goods
8908100	NACE 30: manufacture of other transport equipment
8912101	NACE 16: manufacture of wooden products
8912500	NACE 19.202: manufacture of refined petroleum products - not oil refineries
8913700	NACE 20.2-20.5: chemical products industry
8914600	NACE 23: construction material and glass industry
8915300	NACE 26/31/32: manufacture of electronic apparatus and furniture
8916000	NACE 38.3: preparation to recycling of metal and non-metal waste and scrap
8920100	NACE 24.4/24.53/24.54: manufacture and casting of light and other non-ferrous metals
8920100	NACE 24.4/24.53/24.54: manufacture and casting of light and other non-ferrous metals
8920400	NACE 35: production and distribution of electricity and gas
8920500	NACE 36: collection, purification and distribution of water
8921800	NACE 38.1/38.2 (partly): waste-incineration plants
8921900	NACE 39: sanitation and other waste management
8922000	NACE 38.1/38.2 (partly): landfill gas companies
8922701	NACE 08: other quarrying and mining
8924200	NACE 19.2 (excluding NACE 19.202): manufacture of refined petroleum products
8924200	NACE 19.2 (excluding NACE 19.202): manufacture of refined petroleum products
8924407	NACE 24.1-24.3/24.51/24.52: base metal iron and steel
8924407	NACE 24.1-24.3/24.51/24.52: base metal iron and steel
8924407	NACE 24.1-24.3/24.51/24.52: base metal iron and steel
8930401	NACE 35: decentral production of electricity, general
8930410	NACE 35: production of electricity, heat

Emissions from oil and gas extraction are calculated by RIVM. Emissions from waste incineration are calculated by the Department of Public Works and Water Management (*Rijkswaterstaat*) and are therefore not included in this section. These emission sources are described in paragraphs 3.4 and 3.5.

### 3.2.2

#### *Calculation method of preliminary emission figures*

Calculation of preliminary emissions is based on the energy statistics without the large corporations. Emissions from large corporations can be omitted here because these will be added to the PRTR-I (Pollutant Release and Transfer Register-Individual) on a preliminary basis via eAER.



The preliminary emissions are calculated as follows:

$$\text{Preliminary emission} = \text{preliminary energy consumption} / \text{energy consumption } t-1 * \text{emissions } t-1$$

where:

Preliminary emissions	= Emissions of last year (kg)
Emissions t-1	= Emissions of the year before last year (kg)
Preliminary energy consumption	= Energy consumption of last year (GJ)
Energy consumption t-1	= Energy consumption of the year before last year (GJ)

Additional adjustment may be required if literature shows an emission source has changed.

### 3.2.3 *Calculation method of final emission figures*

#### 3.2.3.1 Introduction

The calculation is based on the fuel consumption figures from the CBS Dutch Energy balance sheet and the data reported by companies in their eAER. The eAER data is used to create the PRTR-I. The method to create PRTR-I is described in section 3.1.

The combustion emissions of a proportion of Dutch companies are known through their eAERs. However, the emissions of households, commercial and governmental institutions, agriculture and non-registered companies are not. Combustion emissions of these sources are calculated based on fuel consumption.

Emissions are linked to fuel consumption. The CBS Dutch Energy balance sheet provides a comprehensive overview of energy consumption in the Netherlands. The difference in consumption between the energy statistics and consumption by PRTR-I companies is referred to as supplemental fuel consumption. As a formula:

$$\text{Supplemental fuel consumption} = (\text{Consumption in energy statistics}) - (\text{Consumption PRTR-I})$$

where:

Supplemental fuel consumption	= Fuel consumption of companies that are not individually registered (GJ)
Consumption in energy statistics	= Fuel consumption according to the CBS Energy Balance Sheet (GJ)
Consumption PRTR-I	= Fuel consumption of companies that are individually registered (GJ)

Supplemental emissions are established by multiplying the supplemental consumption by the relevant emission factor. As a formula:

$$EMIS\_supplemental = supplemental\ fuel\ consumption * EF$$

where:

EMIS\_supplemental = Supplemental emission (kg)

EF = emission factor (kg/GJ)

The supplemental consumption is calculated for each company category and each fuel type.

### 3.2.3.2 Activity data

Emissions are caused by fuel combustion. The CBS Energy Statistics provides a comprehensive overview of energy consumption in the Netherlands.

Two files are provided by CBS Energy Statistics:

1. The energy consumption of individual companies, obtained by CBS through a survey;
2. Fuel consumption as published by CBS in the energy statistics (file data subdivided by company group and fuel type, including supplemental estimates of consumption, not covered by CBS survey).

These files are combined in one emission calculation database including energy statistics of individual companies and energy statistics of supplemental estimates.

The result is a file containing the total energy consumption in the Netherlands including the data of individual companies covering all reporting years, allowing company-specific calculations to be made.

The emissions of mobile equipment are covered by the calculation of emissions from mobile sources, which is described in the transport methodology report (Klein et al., 2016).

Apart from the emissions, the fuel consumption from the AER companies is included in the Annual Environmental Reports.

Before the supplemental consumption can be calculated, the energy statistics and PRTR-I first need to be cleared. This covers a large number of companies with the same unit listed in both the energy statistics and the PRTR-I. These companies will be removed from the system.

The reasons include:

1. allocation
2. incomplete PRTR-I data (no link between fuel and emission)

Re 1. For instance, in the AERs a number of cogeneration plants are allocated to the corresponding company, while in the energy statistics they are allocated to the energy sector.

Re 2. This is done if the energy consumption data in the PRTR-I are incomplete or unavailable. Cases like this are rare though.

The difference in consumption between the CBS Energiebalans and consumption reported by AER companies is referred to as supplemental fuel consumption.

### 3.2.3.3 Emission factors

In order to calculate the emission, the supplemental consumption is multiplied by an emission factor, i.e. out of three possible sets of emission factors.

1. factor from a recent study
2. specific emission factors
3. standard emission factors

The emission factors from the third set (standard emission factors) are most commonly used. See the following sections for more information about method selection.

#### *Standard emission factors*

Separate sets of emission factors are available for different company categories.

These are shown below in Table 42, Table 43, Table 44 and Table 45. For greenhouse gases, the emissions factors are shown in Table 3.

*Table 42 General combustion emission factors for industry and electricity production (g/GJ)*

Substance name	Natural gas	Biogas	Cokes	Diesel Oil	LPG	Petroleum	Coal	Fuel oil	Wood
Hydrocarbons	12	9	91	15	2	10	3	7	120
Sulphur dioxide		2	370	87		46	300	450	10
Nitrogen oxides as NO <sub>2</sub>	37	27	100	60	27	50	45	64	120
Carbon monoxide	15	20	12437	30	10	10	50	10	70
Particulate matter	0,15	2	6	4,5	2	1,8	60	22.5	1
Coarse particulates			4	0.5		0.2	40	2.5	

*Table 43 Combustion emission factors for commercial and institutional sectors (g/GJ)*

Substance name	Natural gas	Biogas	Diesel Oil	LPG	Petroleum	Coal	Fuel oil	Wood
Hydrocarbons	12	8	15	2	10	3	7	40
Sulphur dioxide		2	87		46	300	450	10
Nitrogen oxides as NO <sub>2</sub>	*	80	60	40	50	45	64	120
Carbon monoxide	15	20	30	10	10	50	10	70
Fijn stof	0,15	2	4.5	2	1.8	60	22.5	1
Coarse particulates			0.5		0.2	40	2.5	

\*See NO<sub>x</sub>-emission factor table in Visschedijk (2007).

Table 44 Combustion emission factors in residential equipment (g/GJ)

Substance name	Natural gas	Diesel Oil	LPG	Petroleum	Coal
Hydrocarbons	6.3	15	2	10	60
Sulphur dioxide	0.22	87	0.22	4.6	420
Nitrogen oxides as NO <sub>2</sub>	*	50	40	50	75
Carbon monoxide	15.8	60	10	10	1500
Particulate matter	0.3	4.5	2	1.8	120
Coarse particulates		0.5		0.2	80

Table 45 Combustion emission factors in agricultural equipment (g/GJ)

Substance name	Natural gas	Diesel Oil	LPG	Petroleum	Coal	Fuel oil
Hydrocarbons	30	10	2	10	35	10
Sulphur dioxide	0.22	87	0.22	4.6	460	450
Nitrogen oxides as NO <sub>2</sub>	*	50	40	50	300	125
Carbon monoxide	10	10	10	10	100	10
Particulate matter	0.15	4.5	2	1.8	20	45
Coarse particulates		0.5	8	0.2	80	5

\*See NO<sub>x</sub>-emission factor table in Kok (20014).

#### Specific emission factors

The emission factors are determined for each company category, subdivided by fuel type, for:

- Hydrocarbons
- SO<sub>2</sub>
- NO<sub>x</sub>
- CO
- Particulate matter

These specific emission factors are determined using AER data from the PRTR-I file from which a selection of companies has been removed (see paragraph 3.2.3.3).

The emission factors are determined by adding up the emission for each homogeneous category following standard industrial classification, subdivided by fuel type, and the corresponding consumption, and dividing the totals:

$$EF_{spec} = \text{emission} / \text{fuel consumption}$$

Considering individually registered companies it has to be noted that in some cases not all substances are reported (e.g. CO<sub>2</sub> and NO<sub>x</sub> are reported, but CO is not).

In the calculation of emission factors the energy consumption related to a substance is only factored in if the emission has been reported. For that reason the fuel consumption can vary when the emission factors for different substances are established.

Application of specific emission factors is subject to the following pragmatic conditions:

- The consumption used to calculate the specific emission factor must be more than half of the consumption in the company category;
- The difference between the specific and the standard emission factor must be less than 30% (However, the specific emission factor can be used if it has been in the same order of magnitude for three years);
- The variation of emission factors over the previous three years must be below 10%.

Because of these conditions, specific emission factors are not applied in practice.

For waste gases the emission factor is established differently because waste gases as fuel have company specific characteristics (emissions depend on the type of waste gas and the production process). The majority of companies using waste gas are large companies, i.e. obliged to submit AERs and therefore listed in the PRTR. When a company misses the deadline for submission or if inclusion in the PRTR-I is rejected because the AER fails to meet quality standards than the emission factors for waste gas is determined by calculating the average of the previous three years.

#### *Emission factor from a recent study*

Sometimes the emission factor for a certain emission source differs from the standard emission factor. In those cases additional research is required. Examples of such research are the reports by Visschedijk, 2007 and Kok, 2014. These reports deal with emission factors of metals and PAH in certain sectors and with the effects on NO<sub>x</sub> emission factors of the introduction of CHP-plants and the evolution of residential equipment.

#### 3.2.3.4 Aggregation

The energy statistics and AER data are aggregated to the same fuel names and NACE level. The energy file and PRTR file are now in the same format to ensure the files can be compared and used to make the calculations. This is required for the calculation of the emission factor and to establish the supplemental consumption.

*Table 46 List of aggregated fuels*

<b>CBS name</b>	<b>AER aggregation name</b>
Coal and coal briquettes	coal
Lignite	lignite
Coal cokes	cokes
Coke oven gas	coke oven gas
Blast furnace gas	Blast furnace gas
Coal bitumen	tar, pitch, asphalt
Crude oil	crude oil
Natural gas condensate	condensate
Other crude oil raw materials	waste oil
Refinery gas	waste gas
Chemical waste gas	waste gas

<b>CBS name</b>	<b>AER aggregation name</b>
LPG, propane, butane	lpg
Naphthas	Naphtha
Crude oil aromatics	aromatics
Aviation fuel	avgas (aviation fuel)
Jet fuel (kerosene base)	aviation kerosene
Petrol / gasoline	petrol/gasoline
Other light oils	dfo
Petroleum	petroleum
Gas oil, diesel oil, heating oil < 15cSt	dfo
Heavy heating oil >= 15cSt	fuel oil
Lubricating oils and fats	lubricants
Bitumen	tar, pitch, asphalt
Mineral turpentine	lubricants
Mineral waxes	lubricants
Raw materials for carbon black	other oil products
Petroleum cokes	pcokes
Total anti-knock preparations	other oil products
Additives for lubricants	other oil products
Other crude oil products H27	other oil products
Other products (not H27)	other oil products
Natural gas	natural gas (Slochteren)
Fermentation gas	biogas
Sewage gas	biogas
Landfill gas	biogas
Industrial fermentation gas	Biogas
Biomass, liquid	Biomass
Biomass, solid	Biomass
wood	wood

### 3.3 Supplemental estimation of process emissions

Within the PRTR the industrial company category data usually consists of a part with the process emissions from the available individual company data and a part with the process emissions from the missing companies grouped by NACE-category, the so-called supplemental estimate.

The eAERs are the source material for the individual company data. The eAER data and additional information from non-AER companies make up the PRTR-I file. The method is described in section 3.1.

The total process emissions of a company category are established by adding up the individual company data and the supplemental estimate.

This chapter describes the methods for calculation of the supplemental estimates of the process emissions of a number of industrial company categories.

#### 3.3.1 Emission sources

Table 47 shows the emission source (following the NACE = general industrial classification of Economic activities in the European communities) for which supplemental estimates are established.

*Table 47 List of process emission sources defined by NACE 2008 classification described in this section*

<b>ES CODE</b>	<b>EMISSION SOURCE</b>
0833400	NACE 52.10/52.24: Cargo handling and storage
8900200	NACE 10-12: Food, beverages and tobacco industry
8900700	NACE 18/58: Publishing, printing and reproduction of recorded media
8900900	NACE 20.15: Manufacture of fertilisers and nitrogen compounds
8901700	NACE 22.1: Manufacture of rubber products
8901706	NACE 22.1: Manufacture of rubber products, fugitive
8910000	NACE 10.1: Processing and preserving of meat and poultry
8910300	NACE 10.4: Manufacture of oils and fats
8910400	NACE 10.5: Dairy industry
8910406	NACE 10.5: Dairy industry, fugitive
8910500	NACE 10.6: Manufacture of grain mill products, excl. starches and starch products
8910506	NACE 10.6: Manufacture of grain mill products, excl. starches and starch products, fugitive
8910600	NACE 10.9: Manufacture of prepared animal feeds
8910606	NACE 10.9: Manufacture of prepared animal feeds, fugitive
8911700	NACE 15.11: Tanning of leather and fur preparation
8911900	NACE 16.1: Sawmilling and planing of wood; impregnation of wood
8912100	NACE 16.23: Manufacture of builders' carpentry and joinery
8912106	NACE 16: Manufacture of wooden products, fugitive
8912406	NACE 17: Manufacture of paper, paperboard and articles of paper and paperboard, fugitive
8913002	NACE 20.16: Manufacture of plastics in primary forms, handling of F-gases
8913005	NACE 20.16: Manufacture of plastics in primary forms, production of HCFK 22
8913900	NACE 22.2: Manufacture of plastics products
8913906	NACE 22.2: Manufacture of plastic products, fugitive
8914602	NACE 24.2: Manufacture of tubes and pipes
8914606	NACE 23: Construction material and glass industry, fugitive
8914800	NACE 30.1: Ship-building, painting
8914900	NACE 24.5: Casting of metals
8915000	NACE 25-33/95: Metal-electronic industry
8915003	NACE 25-33/95: Metal-electronic industry, painting and dyeing
8915006	NACE 25-33/95: Metal-electronic industry, fugitive release of PM <sub>10</sub>
8918000	NACE 10.8: Other manufacture of food products
8918006	NACE 10.8: Other manufacture of food products, fugitive
8918106	NACE 13: Manufacture of textiles, fugitive
8919700	NACE 13.20: Textile weaving
8920400	NACE 35: Production and distribution of gas and electricity
8924202	NACE 19.2: Manufacture of refined petroleum products, terminals
8924406	NACE 24.1-24.3: Base metal industry, processing and manufacture of iron and steel
8924407	NACE 24.1-24.3/24.51/24.52: Base metal: iron and steel
8924502	Solvent and other product use: other
8924506	Solvent and other product use: refrigeration and air conditioning equipment, stationary
8914702	NACE 24.45: Manufacture of non-ferrous metals, aluminium
8914704	NACE 24.45: Manufacture of non-ferrous metals, copper
8914705	NACE 24.45: Manufacture of non-ferrous metals, lead
8914706	NACE 24.45: Manufacture of non-ferrous metals, zinc
8911400	NACE 13.3: Finishing of textiles
8911500	NACE 13.93: Manufacture of carpets and rugs
8912200	NACE 17.1: Manufacture of pulp, paper and paperboard

ES CODE	EMISSION SOURCE
8912300	NACE 17.2: Manufacture of articles of paper and paperboard
8912600	NACE 20.12: Manufacture of dyes and pigments
8913000	NACE 20.13: Manufacture of inorganic basic chemicals
8912900	NACE 20,149: Manufacture of organic basic chemicals (no petrochemicals)
8913100	NACE 20.2: Manufacture of pesticides
8913200	NACE 20.3: Manufacture of paints, varnishes and similar coatings, printing ink and mastics
8913400	NACE 20.41: Manufacture of detergents
8913600	NACE 20.52: Manufacture of glues and adhesives
8919300	NACE 20.59: Manufacture of other chemical products n.e.c.
8913800	NACE 20.6: Manufacture of synthetic and artificial fibres
8914000	NACE 23.1: Manufacture of glass and glassware
8914200	NACE 23.32: Manufacture of bricks and tiles
8914300	NACE 23.6: Manufacture of articles of concrete, plaster and cement
8914500	NACE 23.9: Manufacture of other non-metallic mineral products

### 3.3.2 Calculation method of preliminary emission figures

3.3.2.1 Emissions of industrial processes in product manufacturing  
Calculation of the preliminary emissions is based on the production index figures of Statistics Netherlands (CBS).

The t-1 emissions are calculated as follows:

$$(\text{Preliminary prod. index figure year}(t+1) / \text{Final prod. index figure (Year } t)) * \text{Emission(Year } t)$$

Note: Year t = last year for which final emission figures have been calculated.

If reduction measures are known to have been implemented, the emission will be reduced by the reduction percentage achieved by these measures.

### 3.3.3 Calculation method of final emission figures

3.3.3.1 General estimation method for supplemental emissions of industrial processes in product manufacturing  
For the emission sources summed in Table 48 a generic method is used to estimate the supplemental emissions for all substances, because no additional data is available for a substance-specific estimation of the supplemental emissions.

Table 48 Emission sources using the general method to estimate the supplemental emissions

ES CODE	EMISSION SOURCE
8911400	NACE 13.3: Finishing of textiles
8911500	NACE 13.93: Manufacture of carpets and rugs
8912200	NACE 17.1: Manufacture of pulp, paper and paperboard
8912300	NACE 17.2: Manufacture of articles of paper and paperboard
8912600	NACE 20.12: Manufacture of dyes and pigments
8913000	NACE 20.13: Manufacture of inorganic basic chemicals
8912900	NACE 20,149: Manufacture of organic basic chemicals (no petrochemicals)



ES CODE	EMISSION SOURCE
8913100	NACE 20.2: Manufacture of pesticides
8913200	NACE 20.3: Manufacture of paints, varnishes and similar coatings, printing ink and mastics
8913400	NACE 20.41: Manufacture of detergents
8913600	NACE 20.52: Manufacture of glues and adhesives
8919300	NACE 20.59: Manufacture of other chemical products n.e.c.
8913800	NACE 20.6: Manufacture of synthetic and artificial fibres
8914000	NACE 23.1: Manufacture of glass and glassware
8914300	NACE 23.6: Manufacture of articles of concrete, plaster and cement
8914500	NACE 23.9: Manufacture of other non-metallic mineral products
8914602	NACE 24.2: Manufacture of tubes and pipes
8914900	NACE 24.5: Casting of metals
8919700	NACE 13.20: Textile weaving
8911700	NACE 15.11: Tanning of leather and fur preparation

Up to 2007, the emissions of the non-reporting facilities ( $Em_{non\_IF}$ ) were calculated as follows:

$$Em_{non\_IF} = IEF * (TP - P_{IF})$$

Where

IEF = the implied emission factor

TP = Total production (Production Statistics, Statistics Netherlands)

$P_{IF}$  = Production of individual facilities (Production Statistics, Statistics Netherlands)

The implied emission factors were calculated as follows:

$$IEF = Em_{IF} / P_{IF}$$

Where

$Em_{IF}$  = the sum of the emissions from individual facilities;  
(since 1999 most of the emissions of the individual facilities were derived from the Annual Environmental Reports (AER))

Since 2007, due to a lack of production figures, emissions from non-reporting facilities are calculated as follows:

$$Em_{non\_IF} = (Em_{IF(t)} / Em_{IF(t-1)}) * Em_{non\_IF(t-1)}$$

Where

t = year

### 3.3.3.2 Substance-specific estimation for supplemental emissions of industrial processes in product manufacture

In addition to emission sources where a generic method is applied to estimate supplemental emissions of all substances, there are also emission sources whereby substance-specific methods are applied. This section describes these substance-specific methods.

For the sake of clarity emission sources are subdivided into groups (referencing emission sources) based on the substances released. Depending on the substances released from each source a number of

emission sources may appear in several groups. The subdivision into groups is as follows:

- Group 1: PM<sub>10</sub> / PM<sub>2.5</sub>
- Group 2: Other NMVOCs, toluene, hexane and ethanol
- Group 3: F-gases
- Group 4: Fugitive PM<sub>10</sub> / PM<sub>2.5</sub> emissions in industrial sectors due to industrial building ventilation
- Group 5: NMVOC emissions from industrial coating application
- Group 6: Other

The calculation methods for definitive emissions for each group with emission sources are described below.

### **Group 1: PM<sub>10</sub>/PM<sub>2.5</sub>**

The group PM<sub>10</sub> / PM<sub>2.5</sub> includes emission source categories summed in Table 49.

*Table 49 Emission sources using the substance-specific method to estimate supplemental PM<sub>10</sub> and PM<sub>2.5</sub> emissions*

Code	ES_CODE	PROCESS_DESCRIPTION
A	0833400	NACE 52.10/52.24: Cargo handling and storage
B	8910000	NACE 10.1: Processing and preserving of meat and poultry
C	8910300	NACE 10.4: Manufacture of oils and fats
D	8910400	NACE 10.5: Dairy industry
E	8910500	NACE 10.6: Manufacture of grain mill products, excl. starches and starch products
F	8910600	NACE 10.9: Manufacture of prepared animal feeds
G	8918000	NACE 10.8: Other manufacture of food products

### **PM<sub>10</sub> emission calculation**

#### *Code: A*

Normally, all storage and transshipment companies are listed in the PRTR-I and the PM<sub>10</sub>/PM<sub>2.5</sub> emission from this source is 0. If emissions from one or more companies are not listed in the PRTR-I a copy of the emissions from the most recent year from the PRTR-I will be included in this emission source. When necessary, these emissions can be adjusted using production indices.

#### *Code: D*

Until 2015, the total PM<sub>10</sub> emissions from the dairy industry were taken from the FOI's yearly report from the dairy industry (FO-Ecodata). The supplemental estimate is established by subtracting the PM<sub>10</sub> emission from the dairy industry listed in the PRTR-I from the total emission.

Since 2016 the total emissions of the (sub)categories are calculated as follows:

$$\text{Em Total (sub)category}(t) = \text{Em Total (sub)category}(t-1) * ( \text{PI}(t) / \text{PI}(t-1) )$$

Where:

N = year

PI = production indices (Statistics Netherlands)

The emissions from this source are calculated as follows:

$$Em = \text{TOTAL } Em - EmComp$$

Where:

TOTAL Em = total emissions of the (sub)categories

EmComp = emissions from the individually registered companies (PRTR-I)

If reduction measures are known to have been implemented, the emission will be reduced by the reduction percentage achieved by these measures.

*Codes: B, C, E, F and G*

Until 2000, the emissions of the non-reporting facilities (Em non\_IF) were calculated as follows:

$$Em \text{ non\_IF} = IEF * (TP - P\_IF)$$

Where:

IEF = the implied emission factor

TP = Total production (sub)category (Production Statistics, Statistics Netherlands)

P\_IF = Production of individual facilities (Production Statistics, Statistics Netherlands)

The implied emission factors were calculated as follows:

$$IEF = Em \text{ IF} / P\_IF$$

Where:

Em\_IF = the sum of the data from the individual facilities

Due to lack of production figures and emission data from individual facilities, the total emissions of the (sub)categories are calculated as follows, since 2000:

$$Em \text{ Total (sub)category}(t) = Em \text{ Total (sub)category}(t-1) * (PI(t) / PI(t-1))$$

Where:

T = year

PI = production indices (Statistics Netherlands)

Finally, the emissions (Em\_sup) from these emission sources are calculated as follows:

$$Em\_sup = Em \text{ Total (sub)category}(t) - EmComp$$

Where:

Em Total (sub)category<sub>(t)</sub> = total emissions of the (sub)categories

EmComp = emissions from individually registered companies (PRTR-I)

If reduction measures are known to have been implemented, the emission will be reduced by the reduction percentage achieved by these measures.

## PM<sub>2.5</sub> emission calculation

A source specific TNO conversion table (Visschedijk, 2007) was used to derive the PM<sub>2.5</sub> emissions from the PM<sub>10</sub> emissions.

### **Group 2: Other NMVOCs, toluene, hexane and ethanol**

The group other NMVOCs includes emission sources summed in Table 50.

*Table 50 Emission sources using the substance-specific method to estimate supplemental NMVOCs, toluene, hexane and ethanol emissions*

Code	ES CODE	EMISSION SOURCE
A	0833400	NACE 52.10/52.24: Cargo handling and storage
B	8900700	NACE 18/58: Publishing, printing and reproduction of recorded media
C	8901700	NACE 22.1: Manufacture of rubber products
D	8910300	NACE 10.4: Manufacture of oils and fats
E	8911900	NACE 16.1: Sawmilling and planing of wood; impregnation of wood
F	8913900	NACE 22.2: Manufacture of plastic products
G	8915000	NACE 25-33/95: Metal-electronic industry
H	8918000	NACE 10.8: Other manufacture of food products
I	8924202	NACE 19.2: Manufacture of refined petroleum products, terminals

#### *Code: A*

Based on the revised *Handboek Emissiefactoren* (Emission Factors Manual; RIVM/MNP, 2004) the sector association submitted a new NMVOC emission figure for the entire category for 2006.

After 2006 the total NMVOC emission is estimated by multiplying the emission of the previous year by the production index figure of the present year / production index figure of the previous year. The supplemental emissions are estimated by subtracting the PRTR-I emissions from the total emissions. If reduction measures are known to have been implemented, the emission will be reduced by the reduction percentage achieved by these measures.

#### *Code: B*

Up to and including the emission year 2007 the total NMVOC emissions were taken from the annual reports on the Evaluation of the Environmental Policy Agreement for the Printing Industry and Packaging Printers (FO-Industrie, 2008).

After 2007 the total NMVOC emissions are estimated as follows:

$$EM \text{ Total} = (\text{printing ink turnover of the present year} / \text{printing ink turnover of the previous year}) \times EM \text{ Total of the previous year.}$$

The supplemental NMVOC emissions are estimated by subtracting the PRTR-I emissions from the total emissions. If reduction measures are known to have been implemented, the emission will be reduced by the reduction percentage achieved by these measures.

#### *Codes: C and F*

These sources account for the NMVOC emissions released in the manufacture of rubber and plastic products. The underlying data for the

supplemental estimate were the total NMVOC emission figures of these (sub)categories (up to and including 2000 based on the KWS2000 project; from 2001 up to and including 2003 based on Infomil). The supplemental emissions were estimated by subtracting the PRTR-I emissions from the total emissions of these (sub)categories.

Due to lack of production figures and emission data from individual facilities, the total emissions of the (sub)categories are calculated as follows, since 2003:

$$Em\ Total\ (sub)category_{(t)} = Em\ Total\ (sub)category_{(t-1)} * ( PI_{(t)} / PI_{(t-1)} )$$

Where:

N = year

PI = production indices (Statistics Netherlands)

The emissions from this source are calculated as follows:

$$Em = TOTAL\ Em - EmComp$$

Where:

TOTAL Em = total emissions of the (sub)categories

EmComp = emissions from the individually registered companies (PRTR-I)

If reduction measures are known to have been implemented, the emission will be reduced by the reduction percentage achieved by these measures.

*Code: D*

This source accounts for hexane and ethanol emissions released from the processing of soybeans and oil- and fat-rich seeds.

The hexane and ethanol emissions of this source are 0, because all companies have been listed in the PRTR-I since 2002. If emissions from one or more companies are not listed in the PRTR-I a copy of the emissions from the most recent year from the PRTR-I will be included in this emission source. If necessary, these emissions can be adjusted using production indices.

*Code: E*

This emission source accounts for NMVOC emissions released from wood preservation processes. Up to and including 2000 the emission estimations were based on data from the KWS2000 project. After that, no emissions have been made available through other sources. For that reason the emission has not been changed since 2000.

*Code: G*

This emission source concerns NMVOC emissions released from the "cleaning and degreasing" process. The NMVOC emissions from this emission source have not been subject to any structural monitoring since 1995. This has resulted in the following series of emissions:

1981: 8.0 ktonnes

1992: 5.1 ktonnes

1993: 4.5 ktonnes

1994: 4.0 ktonnes

1995 up to and including 1999: 3.5 ktonnes  
2000 up to now: 2.9 ktonnes

The up to and including 1999 figures were taken from the KWS2000 Final Report (Infomil, 2002) and the 2000 figure from the 2010 VOC Reduction Plan for the Metal-Electronic Industry (FME-CWM, 2003). After that, no emissions have been made available through other sources. For that reason the emission has not been changed since 2000.

*Code: H*

This emission source includes ethanol emissions released from bread bakeries. Based on research performed by CREM an emission of 2.1 ktonnes (Infomil, 2002) was determined once. After that, no emissions have been made available through other sources. For that reason the emission has not changed since then.

*Code: I*

This concerns four oil terminals whose total emissions are provided by DCMR on an annual basis.

**Group 3: F-gases**

The group F-gases includes the emission sources summed in Table 51.

*Table 51 Emission sources using the substance-specific method to estimate supplemental F-gas emissions*

ES CODE	EMISSION SOURCE
8913002	NACE 20.16: Manufacture of plastics in primary forms, handling of F-gases
8913005	NACE 20.16: Manufacture of plastics in primary forms, production of HCFC 22
8924502	Solvent and other product use: other
8924506	Solvent and other product use: refrigeration and air conditioning equipment, stationary

The methods to determine the total HFC/PFC/CH<sub>4</sub> emissions from several sources are described in paragraph 2.2. The supplemental estimate is determined by subtracting the HFC/PFC/CH<sub>4</sub> emissions from the industry listed in the PRTR-I from the total emission.

**Group 4: Fugitive PM<sub>10</sub> / PM<sub>2.5</sub> emissions in industrial sectors due to industrial building ventilation**

The group fugitive PM<sub>10</sub>/PM<sub>2.5</sub> emissions includes the emission sources summed in Table 52.

*Table 52 Emission sources using the substance-specific method to estimate supplemental PM<sub>10</sub> and PM<sub>2.5</sub> emissions due to interior ventilation*

ES CODE	EMISSION SOURCE
8901706	NACE 22.1: Manufacture of rubber products, fugitive
8910406	NACE 10.5: Dairy industry, fugitive
8910506	NACE 10.6: Manufacture of grain mill products, excl. starches and starch products, fugitive
8910606	NACE 10.9: Manufacture of prepared animal feeds, fugitive
8912106	NACE 16: Manufacture of wooden products, fugitive
8912406	NACE 17: Manufacture of paper, paperboard and articles of paper and paperboard, fugitive

ES CODE	EMISSION SOURCE
8913906	NACE 22.2: Manufacture of plastic products, fugitive
8914606	NACE 23: Construction material and glass industry, fugitive
8915006	NACE 25-33/95: Metal-electronic industry, fugitive release of PM <sub>10</sub>
8918006	NACE 10.8: Other manufacture of food products, fugitive
8918106	NACE 13: Manufacture of textiles, fugitive
8924406	NACE 24.1-24.3: Base metal industry, processing and manufacture of iron and steel

This concerns fugitive PM<sub>10</sub> and PM<sub>2.5</sub> emissions due to ventilation of production buildings.

PM<sub>10</sub>-emissions from these sources (2.7 ktonnes/year) were estimated for the first time in 2000 (Haskoning, 2000). An update of this study was performed in 2012 (RoyalHaskoningDHV, 2012). This has resulted in new emission estimates for 2010. For the period up to and including 2000 the emissions from the 2000 study were used, and for the period 2001-2010 the emissions were determined by linear interpolation. The total emission has not been changed since 2010 because actual emissions could deviate a factor of 2 to 3 from estimated emissions. A source specific TNO conversion table (Visschedijk, 2007) was used to derive the PM<sub>2.5</sub> emissions from the PM<sub>10</sub> emissions.

#### **Group 5: NMVOC emissions from industrial coating application**

The group NMVOC from industrial coating application includes the emission sources summed in Table 53.

*Table 53 Emission sources using the substance-specific method to estimate supplemental NMVOCs, emissions from industrial coating application*

Code	ES CODE	EMISSION SOURCE
A	8912100	NACE 16.23: Manufacture of builders' carpentry and joinery
B	8914800	NACE 30.1: Ship-building, painting
C	8915003	NACE 25-33/95: Metal-electronic industry, painting and dyeing

These emission sources are responsible for a part of the NMVOC emissions from industrial coating applications.

#### *Codes: A and B:*

The annual national paint sales in ton, including information on NMVOC content in ton, are provided by the annual paint sales statistics of the Netherlands Association of Paint Producers (VVF).

The VVF represents 100% of the total market of these industrial sectors.

It is assumed that all paint sold will be used the same year and the NMVOC emitted is 100% of the NMVOC content. So, the total NMVOC emissions (TOTAL Em) from these industrial sectors are equal to the NMVOC content (in ton)

The NMVOC emissions from these emission sources are calculated as follows:

$$Em = \text{TOTAL Em} - Em_{\text{Comp}}$$

Where:

EmComp = NMVOC emissions from the individually registered companies (PRTR-I)

*Code: C*

The annual national paint sales, including information on NMVOC content, are provided by the annual paint sales statistics of the Netherlands Association of Paint Producers (VVF).

Until 2000 the VVF represents about 95% of the total market and from 2000 onwards this share is 90%. The remaining part (5/10%) consists of directly imported paint.

The Total NMVOC emissions from the metal-electronic industry are calculated as follows:

$$TOTAL\ Em = (EmN + EmI + EmCA) * (1 - 0.34)$$

*Where:*

EmN = NMVOC content of national paint sales

EmI = NMVOC content of directly imported paint.

It is assumed that:

- all paint sold will be used the same year and that the NMVOC emitted is 100% and the imported paint contains the same amount of NMVOCs as the paint sold by VVF.
- 50% of the directly imported paint is used by this source

EmCA (Emission by using cleaning agent) = 0.3 \* Used amount of cleaning agent

Used amount of cleaning agent = 0.15 \* Paint consumption

0.34 = Destruction factor for abatement technology (afterburner)

The factors 0.3, 0.15 and 0.34 have been derived from the NMVOC reduction plan 2010 (FME/CWM, 2003)

The NMVOC emissions from this emission source are calculated as follows:

$$Em = TOTAL\ Em - EmComp$$

*Where:*

EmComp = NMVOC emissions from the individually registered companies (PRTR-I)

**Group 6: Other**

The group other includes various emission sources summed in Table 54.



Table 54 Emission sources using the substance-specific method to estimate supplemental emissions of other substances

Code	ES CODE	EMISSION SOURCE
A	8915000	NACE 25-33/95: Metal-electronic industry
B	8920400	NACE 35: Production and distribution of gas and electricity
C	8924407	NACE 24.1-24.3/24.51/24.52: Base metal: iron and steel
D	8914702	NACE 24.45: Manufacture of non-ferrous metals, aluminium
E	8900200	NACE 10-12: Food, beverages and tobacco industry
F	8900900	NACE 20.15: Manufacture of fertilisers and nitrogen compounds
G	8914704	NACE 24.45: Manufacture of non-ferrous metals, copper
H	8914705	NACE 24.45: Manufacture of non-ferrous metals, lead
I	8914706	NACE 24.45: Manufacture of non-ferrous metals, zinc
J	8914200	NACE 23.32: Manufacture of bricks and tiles

**Code: A**

This concerns the emissions of chrome, copper, nickel and zinc, as well as PM<sub>10</sub>/PM<sub>2.5</sub>. Up to and including 2000 (emissions of 1998) the total emissions of this sector were calculated using production/consumption figures provided by VOM (Materials Surface Treatment Association) and VELATEC (Welding Technology Association), and emission factors were taken from SPIN (Cooperative Project for Process Descriptions in Dutch Industry) process descriptions. The supplemental estimate is determined by subtracting the PRTR-I emissions of these substances from the total.

Due to lack of production figures and emission data from individual facilities, the total emissions of this sector are calculated as follows, since 2000:

$$Em\ Total_{(t)} = Em\ Total_{(t-1)} * (PI_{(t)} / PI_{(t-1)})$$

**Where**

T = year

PI = production indices (Statistics Netherlands)

The emissions from this source are calculated as follows:

$$Em = Em\ Total_{(t)} - EmComp$$

**Where:**

Em Total<sub>(t)</sub> = total emissions of the sector

EmComp = emissions from the individually registered companies (PRTR-I)

A source specific TNO conversion table (Visschedijk, 2007) was used to derive the PM<sub>2.5</sub> emissions from the PM<sub>10</sub> emissions.

If reduction measures are known to have been implemented, the emission will be reduced by the reduction percentage achieved by these measures.

*Code: B*

Normally, all fluoride emissions from coal-fired power stations are listed in the PRTR-I and the fluoride emission from this source is 0. If emissions from one or more companies are not listed in the PRTR-I a copy of the emissions from the most recent year from the PRTR-I will be included in this emission source. If necessary, these emissions can be adjusted using production indices.

*Codes: C and D*

For the supplemental estimate of the emissions from these sources a separate supplemental estimation method is used for the PAH emissions. For all other substances the generic supplemental estimation method (described in section 3.3.3.1) is used.

If there is no complete registration for the 4 individual PAHs a set of specific factors can be used for the calculation of the emissions of the missing individual PAHs. These factors were obtained from a specific study (Visschedijk, 2007).

*Code: E*

This concerns leakage of ammonia from cooling installations. A constant emission is maintained for this emission source.

*Code: F*

Normally, all fertilizer manufacturers are listed in the PRTR-I and the CO<sub>2</sub> emission from this source is 0. If emissions from one or more companies are not listed in the PRTR-I a copy of the emissions from the most recent year from the PRTR-I will be included in this emission source. If necessary, these emissions can be adjusted using production indices.

*Codes: G, H and I*

Normally, all companies in these company categories are listed in the PRTR-I and the emissions from this source are 0. If emissions from one or more companies are not listed in the PRTR-I a copy of the emissions from the most recent year from the PRTR-I will be included in this emission source. If necessary, these emissions can be adjusted using production indices.

*Code: J*

For the supplemental estimate of the emissions from the manufacture of bricks and tiles a separate supplemental estimation method is used for inorganic fluorides. For all other substances the generic supplemental estimation method (described in section 3.3.3.1) is used.

Based on the total sum of inorganic fluorides reported by the companies for 2000 and the annually reported production volume of bricks (KNB, multiple years) the volume of inorganic fluorides is estimated annually:

$$\text{Company group emission present year} = \frac{\text{Production entire company category present year}}{\text{Production entire company category in 2000}} \times \text{Emission entire company category in 2000}$$

The sum of the emissions of inorganic fluorides of individual companies (company-specific emission source T104300 NACE23.32: manufacture of bricks and tiles) is subtracted from this annually calculated total inorganic fluoride emission, and the remainder is reported as the supplemental estimate from this emission source.

### **3.4 Emissions from waste treatment**

#### **3.4.1 Emission sources**

This section covers the emissions that arise from waste disposal and treatment. The following source categories are identified:

- Waste incineration,
- Landfills,
- Composting,
- Wastewater treatment.

#### **3.4.2 Calculation method of preliminary emission figures**

##### **3.4.2.1 Waste incineration**

The emission of Waste incineration plants (WIP's) are for Air actual calculated as part of the individual emissions (see chapter 3.1), except for two priority substances, hexachlorobenzene (HCB) and pentachlorobenzene (PeCB). The methodology for HCB and PeCB are explained in paragraph 3.4.3.1.

##### **3.4.2.2 Landfill sites**

The emissions for the Air Actual method are calculated in the same way as for the Air IPCC method See the description in section 2.3.2.2.

##### **3.4.2.3 Composting**

The emissions for the Air Actual method are calculated in the same way as for the Air IPCC method See the description in section 2.3.2.3

##### **3.4.2.4 Sewer systems and wastewater treatment**

The calculations of final emissions according to Air Actual are done in the same way as preliminary emissions. The activity data are established in late May. This means the preliminary emissions are identical to the final emissions. See the description in section 3.4.2.4

#### **3.4.3 Calculation method of final emission figures**

##### **3.4.3.1 Waste incineration**

The emission of Waste incineration plants (WIP's) are for Air actual calculated as part of the individual emissions (see chapter 3.1), except for two priority substances, hexachlorobenzene (HCB) and pentachlorobenzene (PeCB).

The emission of these two priority substances, hexachlorobenzene (HCB) and pentachlorobenzene (PeCB), which are not included in the eAER-submissions so far, are calculated based on the weight of the incinerated waste. In this work package the emissions of these two substances have been calculated for the period from 1990 up to and including 2004. From 2005 the emissions are included in the supplements of the individual plants.

*Hexachlorobenzene (HCB)*

TNO 2011 contains an estimation of the HCB emission factor, which is 0.2 mg/ton. The total emission for HCB was calculated based on the total amount of incinerated waste by weight. The emissions are linked to the activity data for the amount of incinerated waste in ktonnes based on the ratio of biomass to non-biomass by weight. These values are calculated for the period from 1990 up to and including 2004. From 2005 the emissions of this substance are factored into the supplemental estimates of the emissions.

In 2013, TNO (TNO 2013) conducted additional research (included in Annex 3) into the emission factor of HCB, which concluded that in the early 1990s flue gas scrubbing systems were less effective than in later years. Based on this conclusion, the emission factor for the period from 1990 up to and including 1994 was amended. The emission factor trend was brought in line with the trend of the PCDD/P emission decrease. The emission factors for each year are shown in Table 55.

*Table 55 Emission factors HCB, (mg/ton waste)*

<b>Year</b>	<b>1990</b>	<b>1991</b>	<b>1992</b>	<b>1993</b>	<b>1994</b>	<b>1995-&gt;</b>
<b>HCB</b>	16.08	12.91	10.36	6.72	3.31	0.20

*Pentachlorobenzene (PeCB)*

TNO 2011 contains an estimation of the PeCB emission factor, which is 0.29 mg/ton. The total emission for HCB was calculated based on the total amount of incinerated waste by weight. The emissions are linked to the activity data for the amount of incinerated waste in ktonnes based on the ratio of biomass to non-biomass by weight. These values are calculated for the period from 1990 up to and including 2004. From 2005 the emissions of this substance are factored into the supplemental estimates of the emissions.

In 2013, TNO (TNO 2013) conducted additional research into the emission factor of PeCB, which concluded that in the early 1990s flue gas scrubbing systems were less effective than in later years. Based on this conclusion, the emission factor for the period from 1990 up to and including 1994 was amended. The emission factor trend was brought in line with the trend of the PCDD/P emission decrease. The emission factors for each year are shown in Table 56.

*Table 56 Emission factors PeCB, (mg/ton waste)*

<b>Year</b>	<b>1990</b>	<b>1991</b>	<b>1992</b>	<b>1993</b>	<b>1994</b>	<b>1995-&gt;</b>
<b>PeCB</b>	23.32	18.71	15.01	9.74	4.80	0.29

#### 3.4.3.2 Landfill sites

The emissions for the Air Actual method are calculated in the same way as for the Air IPCC method See the description in section 2.3.2.2.

#### 3.4.3.3 Composting

The emissions for the Air actual method are calculated in the same way as for the Air IPCC method. See the description in section 2.3.2.3.

#### 3.4.3.4 Sewer systems and water treatment

Like many other industrial plants, waste water treatment plants produce combustion emissions. Natural gas is used for space heating and sludge

drying installations, and domestic fuel oil is also used in small volumes. Small fractions of biogas are released by sludge fermentation. The bulk of the biogas is used as fuel in CHP plants to generate electricity, while another portion is flared. Occasionally biogas may be vented directly into the atmosphere. The latter emissions (methane) are factored into the IPCC process emissions for waste water treatment plants (see section 2.3.1.4). Biotransformation processes occurring in treatment tanks and during sludge processing also cause the release of N<sub>2</sub>O and CH<sub>4</sub>. The calculation of these emissions is described in section 2.3.1.4.

#### 3.4.3.4.1 Emission sources

This concerns the emission source E400109: NACE 37: Collection and treatment of sewage

#### 3.4.3.4.2 Inventory of fuel consumption data

Fuel consumption data for calculating combustion emissions based on the Air Actual method is collected by means of a separate inventory performed by Statistics Netherlands (CBS) in partnership with Netherlands Enterprise Agency (RVO.nl) the Dutch Water Authorities and consultancy firm Arcadis. This so-called collective retrieval of energy consumption data from waste water treatment plants is initiated in January using spreadsheets in Excel format, which are sent out to plant operators by Arcadis. All consumption figures of each plant are entered into the spreadsheet, and – in the case of biogas – the flared and vented volumes as well.

In the period up to and including May the data is validated by CBS and Arcadis. Plant operators may be contacted if any corrections are required. When the final consumption figures are established, CBS will calculate the current combustion emissions for each plant, and submit these data as such to the PRTR. Energy statistics are included in the consumption figures in the file for calculating the IPCC greenhouse gas emissions (Energy statistics). See section 2.1 for a detailed description of the calculation and processing of the IPCC combustion emissions.

#### 3.4.3.4.3 Emission factors

The emission factors used are the standard emission factors of Table 15 in section 3.2.

The emissions are calculated by multiplying fuel consumption (in GJ) by the emission factors. No supplemental estimate is made because observational data are complete here.

### 3.5 Emissions from oil and gas extraction, transport and distribution

The emissions from oil and gas extraction, oil and gas transport, and gas distribution are established for the ten Emission Sources (ESs) listed in Table 57.

*Table 57 Emission sources in the sector NACE 06-09 Oil/gas extraction & oil and gas transport and distribution*

ES CODE	EMISSION SOURCE
0020400	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, onshore
0020502	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, drilling activities

ES CODE	EMISSION SOURCE
0800200	Gas distribution
6800100	Gas transport
8120000	NACE 06: Extraction of crude oil and natural gas, flaring, offshore
8120001	NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, offshore
8120002	NACE 06: Extraction of crude oil and natural gas, venting, offshore
8120500	NACE 06: Extraction of crude oil and natural gas, flaring, onshore
8120502	NACE 06: Extraction of crude oil and natural gas, venting, onshore
8120503	NACE 495: Transport of oil via pipelines

### 3.5.1 *Calculation method of preliminary emission figures*

#### 3.5.1.1 Oil and gas extraction

Generally the calculation of preliminary emissions is performed in the same way as the calculation of the final emissions. See the description in section 3.5.2. Only emissions for gas transport are calculated in a different way.

#### **ES\_CODE 6800100 Gas transport**

The preliminary emissions from gas transport are calculated by increasing the emissions of the previous year by the factor *Emission reporting year / Emission previous year* from Gasunie's Annual Corporate Social Responsibility Report (Gasunie SHE, various years).

### 3.5.2 *Calculation method of final emission figures*

The calculation methods for each emission source of the emission to air are described below. The calculation method for the greenhouse gases is similar to the Air IPCC method is is described in paragraph 2.4.

#### *0020502 NACE 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, drilling activities*

Emission estimates of SO<sub>2</sub> and NO<sub>x</sub>.

Because of their low volumes the emissions are not split up into onshore and offshore but reported in the eAERs as a sum. For all substances this is equal to the sum of the emissions from drilling activities reported in the AERs of the extraction companies. The total SO<sub>2</sub> and NO<sub>x</sub> emissions are included in the database as combustion emissions

#### Activity data

Volume of natural gas (TJ) used as fuel. This value is established by dividing CO<sub>2</sub> (IPCC) emissions ( in ton) by the emission factor of 56.8 (ton/TJ). The CO<sub>2</sub> emissions are established by adding up the total reported CO<sub>2</sub> emissions from drilling activities of the individual extraction companies from the eAERs.

If the eAERs have not all been accepted by the competent authorities the preliminary data are equated with the final data of the previous year. The preliminary activity rates are established using the same method as the emissions.

**ES\_CODE 0020400 SBI 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, onshore**

Emission estimates of the NMVOS, benzene, NO<sub>x</sub> and SO<sub>2</sub>

Method:

- NMVOC, NO<sub>x</sub> and SO<sub>2</sub>: Sum of all emissions from the individual eAERs.
- Benzene is not reported in the eAERs, but the emission is derived from the eAERs by using a VOC profile based on a benzene/methane ratio of 20.6/1000. The benzene emission from onshore activities is allocated to this ES\_CODE in its entirety, but is derived from the sum of all CH<sub>4</sub> emissions reported in the individual eAERs under onshore venting, fugitive, flaring and production.

The total NO<sub>x</sub> and SO<sub>2</sub> emissions are all included in the database as combustion emission. The total NMVOC and benzene emissions as process emissions.

Activity data

Volume of natural gas (TJ) used as fuel

Source up to and including 2010: The total volume of natural gas (TJ) used as fuel, both onshore and offshore, is taken from the Netherlands Enterprise Agency's Annual Results of MJA. From 2011 on the volume of natural gas used as fuel is no longer published, but may be obtained from the Netherlands Enterprise Agency ([RVO.nl](http://RVO.nl), personal information). The underlying emissions are taken from the MJA-module in the eAERs of the oil and gas operators. The total volume of natural gas used as fuel is divided according to the onshore and offshore CO<sub>2</sub> emissions.

If the eAERs have not all been accepted by the competent authorities the preliminary data are equated with the final data of the previous year. The preliminary activity rates are established using the same method as the emissions.

**ES\_CODE 8120001 SBI 06/09.1: Extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, offshore.**

The emissions and activity data are established in the same way as described above for "onshore extraction".

3.5.2.1 Oil and gas transport

**ES\_CODE 6800100 Gas transport**

Emission estimates of NMVOC and NO<sub>x</sub>

The total NO<sub>x</sub>, CO<sub>2</sub> and CH<sub>4</sub> emissions of gas transport were obtained from Gasunie Nederland (GUN). Up to and including 2008 and from 2013 on these data were taken from the Gasunie Annual Report, section on Safety, Health and Environment (SHE). From 2009-2012 these data were published in the separate Gasunie Annual Corporate Social Responsibility Report, in which all environment-related data are included (Gasunie SHE, various years).

The total NMVOC emission is calculated as follows:

- Total VOC = 1.09 \* volume of CH<sub>4</sub>
- NMVOC = Total VOC – CH<sub>4</sub> volume

The factor of 1.09 is based on a profile used by Gasunie (Gasunie, various years).

Some of these emissions are already listed in the PRTR under individual companies (PRTR-I). The emission of the supplemental estimate is calculated as follows:

$$\text{Supplemental estimate emission} = \text{Total emission} - \text{PRTR-I emission}$$

Activity data

Volume of transported natural gas in billion m<sup>3</sup> obtained from Gasunie Nederland (GUN). Captive consumption of natural gas in million m<sup>3</sup> is converted to TJ using a factor 31.65 MJ/m<sup>3</sup>.

### 3.5.2.2 Gas distribution

#### **ES\_CODE 0800200 Gas distribution**

Emission estimate NMVOS

The NMVOC emission is established as follows:

- Total VOC = 1.09 \* volume of CH<sub>4</sub>
- NMVOC = Total VOC – volume of CH<sub>4</sub>

where:

The factor of 1.09 is based on a substance profile used by Gasunie (Gasunie, various years).

The total NMVOC emissions are all included in the database as process emissions. As described in paragraph 2.4, the total CH<sub>4</sub> emissions in m<sup>3</sup> are taken from the "Methaanemissie door Gasdistributie" Netbeheer Nederland (Association of Energy Network Operators in the Netherlands) and compiled by KIWA.

Activity data:

The volume of distributed natural gas (in billion m<sup>3</sup>) is included in the CRF. Data Source is the annual report "*Methaanemissie door Gasdistributie*" (KIWA, several years). In case the delivery of this report is delayed and the report is not available for establishing the preliminary data, these data is established by multiplying the final data of the previous year by the ratio *Domestic natural gas consumption reporting year / Domestic natural gas consumption previous year* as published by Statistics Netherlands (CBS) on Statline.



## 4 Quality

The annual project plan the of Dutch Pollutant Release and Transfer Register RIVM (RIVM, 2016) describes the tasks and responsibilities of the parties involved in the PRTR process, such as deliverables, time schedules (planning) and emissions estimation methods as well as those of the members of several Task Forces. The annual work plan also describes the general QC activities to be performed by the Task Forces before the annual database is consolidated. As part of its National System regarding greenhouse gases the Netherlands has developed and implemented a QA/QC programme. This programme is re-assessed and updated annually (RVO.nl, 2015).

In the annual National Inventory Report (NIR) and Informative Inventory Report (IIR) the quality verification actions are described in a special paragraph.

### 4.1 General quality control

The ER work package leaders check that:

1. the basic data are well documented and adopted (check for typing errors, use of the correct units and correct conversion factors);
2. the calculations have been implemented correctly;
3. assumptions are consistent, also whether specific parameters (e.g. activity data) are used consistently;
4. complete and consistent data sets have been supplied.

Any actions that result from these checks are noted on an 'action list' by the ER secretary. The work package leaders carry out these actions and they communicate by e-mail regarding these QC checks, actions and results with the ER secretary.

While adding a new emission year the work package leader performs a trend analysis, in which data from the new emission year are compared with data from the previous emission year. The work package leader provides an explanation if the increase or decrease of emissions exceeds the minimum level of 5% at target group level or 0.5% at national level. These explanations are also sent by e-mail to the ER secretary by the work package leaders. The ER secretary keeps a logbook of all these QC checks and trend explanations and archives all concerned e-mails on the ER network. This shows explicitly that the required checks and corrections have been carried out. Based on the results of the trend analysis and the feedback on the control and correction process ('action list') the Working Group on Emissions Monitoring (WEM) gives advice to the institute representatives (Deltares on behalf of Rijkswaterstaat, Statistics Netherlands (CBS) and Netherlands Environmental Assessment Agency (PBL)) to approve the dataset. The ER project leader at RIVM defines the dataset, on receipt of an e-mail by the institute representatives, in which they give their approval. Furthermore, all changes of emissions in the whole time series as a result of recalculations are documented in CRF table 8(b).

In order to check the quality of the emission figures for the sources, general QA/QC procedures have been followed that are in line with the IPCC guidelines. These are described further in the QAQC programme used by the National System, and the annual working plans published by the ER.

## 4.2 Quality of the several emission sources

The quality of emission figures depends on the method. For that reason the quality of the figures is described for each section.

### *Quality of individual company emissions*

The emission figures of individually registered companies are yearly collected, revised, supplemented and reported in a consistent manner. The reports are validated by several relevant competent authorities after publication. Therefore the basis for these figures is to be considered as relatively robust.

There are three mechanisms in place to maximise the data quality before publication.

In the first place, within the software used (producing the eAER) several checks and balances are integrated, helping the company users and the competent authorities as well. As a basis there is a check on time consistency with earlier reported years: depending on the pollutant new emission data is marked red when the emission entered differs more than a certain percentage from the emission assessed the year before. The percentages depend on the pollutant. When a pollutant is introduced that was not reported in earlier years the new emission is shown by a different colour.

Furthermore within the software there is a consistency check on the total amount of fuels used and the total amount of CO<sub>2</sub> emission reported. CO<sub>2</sub> emissions are calculated by standard emission factors per fuel based on by company specified heat content and totalled for all installations per plant. Next to the two totalled CO<sub>2</sub>-figures the totalled fuel usage is shown for all fuels that has been entered in the air emissions module next to the fuel totals entered in the independent energy module that is part of the eAER.

When the company users specify energy contents of fuels outside the expected ranges an additional they are prompted for explanation. The total mass consistency of the various fractions of PM (TSP, PM<sub>10</sub>, PM<sub>2.5</sub>) is checked within eAER. Analogous checks have been built in the eAER software for NMVOCs, where the company users either can specify NMVOC components adding up to the total VOC-emission or can choose a default profile.

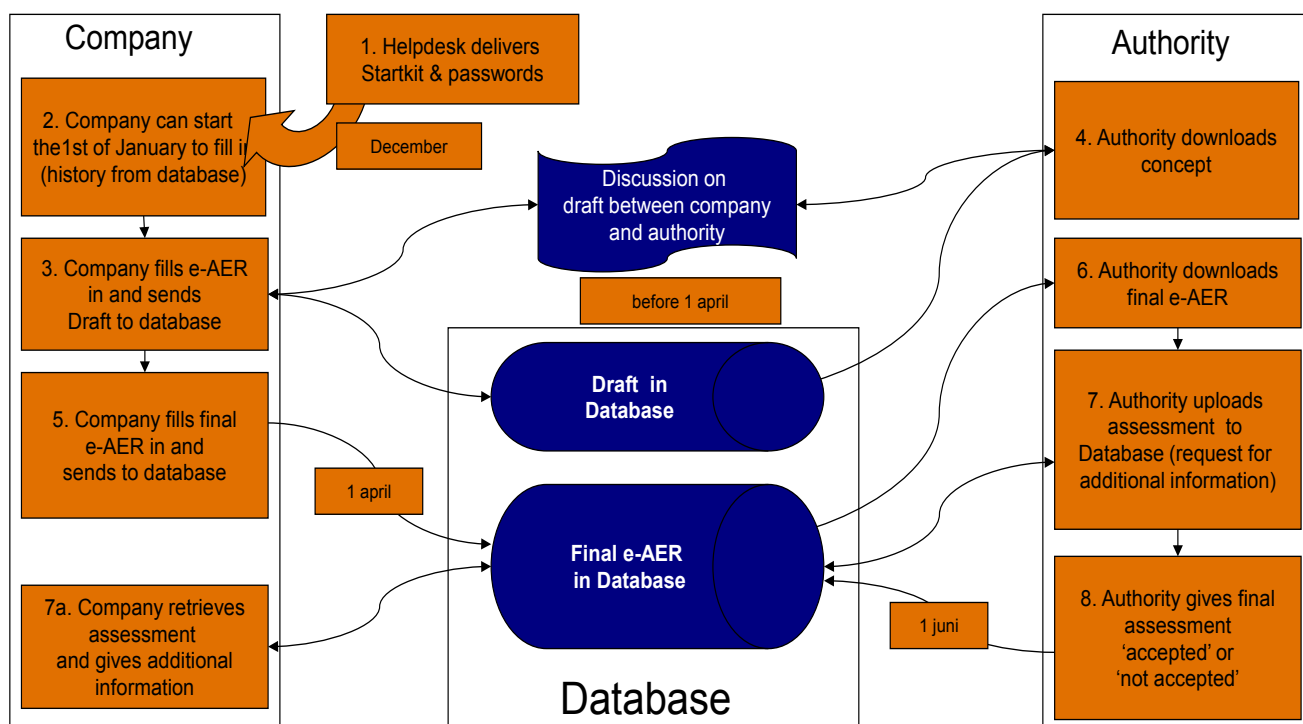
Generally spoken the eAER software allows the company users to overrule all checks and balances, but in such cases explanation is prompted.

The eAER tooling has a second mechanism to ensure the quality of the data: before a dataset of a facility can be published to the competent authority the data is electronically checked to avoid inconsistencies. For example when company users enter an emission of a certain pollutant they are requested to make reference to the methodology used.

And as a third general mechanism members of the ENINA taskforce assist the local competent authorities every year by checking the most relevant emissions. The eAER system is used to advice the company users and competent authorities by placing specific remarks and questions for additional explanations at specific points when the yearly eAERs are still in preliminary stage.

Also after publication and acceptance of the data by the competent authority the emission reports are systematically screened for errors by the ENINA taskforce. Most striking example probably is the CO<sub>2</sub> screening, which involves a comparison of the reported fuel consumption with the reported CO<sub>2</sub> emissions using standard emission factors (Zijlema, 2016). Deviant emissions are deleted from the emission file if no adequate explanation is provided (see also 3.1.2.1).

Supplemental estimates for individually registered companies whose emissions are below reporting threshold are compared to previous years and to the emissions from the entire sector. These emissions are less accurate, since they do not take into account the differences between the individual companies.



#### *Quality of the combustion emissions*

##### Quality checks for GHG emissions:

The fuel consumption according to the Energy statistics corresponds to the fuel consumption which is used in the calculation of greenhouse gas emissions. Since the energy use by mobile sources is calculated by the Task Force Traffic and Transport, it is checked that the consumption by mobile sources is not included in the calculation of emissions from stationary sources.

Furthermore, the energy consumption of the final year is compared with the energy consumption of the previous year. It is also verified that the changes in the activity data can be explained by known developments, such as the shift to coal (due to the lower prices) or the reduced natural gas use (due to a warmer winter).

The emissions of the final year are compared to emissions from the previous year. It is verified that the changes can be explained by known developments.

Also additional checks are performed:

- Is the emission factor applicable for that year used for natural gas?
- Are the company-specific emission factors for coal and residual gases used in the calculation?
- Are the additional CH<sub>4</sub> emissions from gas engines added?

#### *Sector-specific QC*

In 2009 the CBS, NEa, PBL and SenterNovem finalised the first study (Guis *et al.*, 2009), which compared CO<sub>2</sub> emissions from the EU-ETS reports and other documents (MJV and CBS Energiebalans). These reports explained 95% of the differences found, particularly as a result of differences in scope between the various reports. At the end of this project, the various institutes involved agreed that a similar study would be conducted each autumn, as an extra check on the emission figures.

Quality checks for non GHG emissions:

The following checks are performed:

- The energy consumption of year t is compared with the energy consumption of year t-1. It is verified that the changes in the activity data can be explained by known developments.
- The emissions of year t are compared with emissions from year t-1. It is verified that the changes can be explained by trends in the energy consumption or changes in emission abatement .

#### *Quality of the process emissions*

Quality checks for process emissions are part of the overall QA/QC. In addition the consistency of the fractions of PM<sub>10</sub> and PM<sub>2.5</sub> is checked.

#### *Quality of the emissions from waste disposal*

Quality checks for incineration, landfilling and composting are part of the overall QA/QC (Wever, 2011).

#### *Quality of the emissions in the oil and gas sector.*

Quality checks for emissions in the oil and gas sector are part of the overall QA/QC procedures of the Dutch Pollutant Release and Transfer Register.

Until 2013 the eAER emissions of the oil- and gas operators were not included in the checking mechanism of members of the ENINA taskforce to assist the local competent authorities. This situation was historically caused by a different competent authority of the oil and gas industries compared to other industrial companies. Competent authority for the oil and gas operators is State Supervision of Mines (Ministry of Economic Affairs). From 2014 on arrangements were made with State Supervision

of Mines to include the oil and gas operators in the advising process of ENINA.

### 4.3 Uncertainty

Uncertainty of the emissions is estimated based on expert judgements. The uncertainty of greenhouse gases has been estimated in 2013 by the several emission experts with individual expert elicitation discussions (for each expert separately). The uncertainty of emissions from waste incineration and landfilling has been estimated with a tier 1 uncertainty calculation (error propagation).

The uncertainty of NEC-pollutants (NO<sub>x</sub>, SO<sub>x</sub>, NH<sub>3</sub>, NMVOC, PM) has been estimated in 2016 by the several emission experts in an expert elicitation workshop (with all the experts together).

Both the individual expert elicitation and the expert elicitation workshop were set up following the expert elicitation guidelines in the IPCC 2006 Guidelines. The expert elicitation contained the following steps:

1. Motivating: The expert elicitation method was explained to the experts, including a description of possible biases.
2. Structuring: The emission sources for which the uncertainty needed to be estimated were provided to the experts prior to the elicitation. Uncertainty needed to be estimated for activity data and emission factor separately, unless the expert indicated that it was not possible to define these separately from each other.
3. Conditioning: The expert explained the method, and all relevant data have been discussed.
4. Encoding: The expert quantifies the uncertainty for each emission source
5. Verification: The uncertainty is analysed and checked with the expert. Afterwards, an overview of the uncertainty estimates is provided to the experts and the experts could provide feedback on the uncertainty estimates.

Table 58 and Table 59 show the results of the Monte Carlo analysis in 2017 using the uncertainties from expert judgements.

*Table 58 Uncertainty of CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O and F-gases per sector (aggregation of the emission sources that are described in this methodology report)*

	CO <sub>2</sub>	CH <sub>4</sub>	N <sub>2</sub> O	F-gases
1.A.1	4%	38%	29%	
1.A.2	8%	43%	32%	
1.A.4	1%	44%	45%	
1.A.5	6%	55%	47%	
1.B	81%		24%	
2.A	17%			
2.B	7%	22%	71%	13%
2.C	71%			17%
2.D	72%		115%	
2.F				29%
2.G	54%	14%	50%	34%
2.H	5%			
5.A			24%	

	<b>CO<sub>2</sub></b>	<b>CH<sub>4</sub></b>	<b>N<sub>2</sub>O</b>	<b>F-gases</b>
5.B		67%	86%	
5.D		36%	23%	

*Table 59 Uncertainty of NO<sub>x</sub>, SO<sub>x</sub>, NH<sub>3</sub>, NMVOS, PM<sub>10</sub> and PM<sub>2.5</sub> per sector (aggregation of the emission sources that are described in this methodology report)*

	<b>NO<sub>x</sub></b>	<b>SO<sub>x</sub></b>	<b>NH<sub>3</sub></b>	<b>NMVOS</b>	<b>PM<sub>10</sub></b>	<b>PM<sub>2.5</sub></b>
1A1	41%	53%	69%	46%	57%	58%
1A2	35%	36%	44%	39%	36%	41%
1A4	48%	42%	50%	48%	40%	41%
1A5	100%	100%		50%	100%	99%
2A	77%	94%	41%	99%	170%	150%
2B			78%	41%	50%	49%
2C			80%	80%	89%	91%
2D				93%		
2H			189%	89%	51%	51%
2I					195%	202%
5A				101%		
5B	102%	101%	102%			
5E			101%	98%		

## 5 Recalculations

The task forces responsible for the emission calculations may decide to amend the method between two subsequent years if it becomes apparent that improvements are possible. The recalculations for the IPCC methodology (chapter 2) are approved by the Advisory Board NIE before they are implemented. The method amendments are explained in this chapter.





## 6 Emission characteristics

Emission characteristics are supplemental data needed by atmospheric dispersion and transformation models in order to enable the operation of these models. The emission characteristics are very specific for the emission sources and are therefore most efficiently collected simultaneously with the emission data.

Characteristics of emissions concern all specifications of emissions, including height, outflow area and coordinates of the sources and the thermal content of the emission flow. These are important parameters for modelling the dispersal of air pollutants. The emission characteristics of the different sectors have been established and elaborated by Dröge et al. (2010). These emission characteristics are used to model the air quality for the GCN maps showing large-scale concentrations.

Emission characteristics of individual companies have been established. All emission points (fluxes, ventilation registers, storage yards, etc.) are included in this. For the other sectors, sector-specific emission characteristics have been established by derivation. The table below shows these emission characteristics (from Dröge et al., 2010).

*Table 60 Sector-specific emission characteristics. H = Height above ground level (metre) and T = Thermal content of the emission plume (MW)*

GCN	Sector	SO <sub>2</sub>		NO <sub>x</sub>		PM <sub>10</sub>		PM <sub>2.5</sub>	
		H	T	H	T	H	T	H	T
1100	Food, beverages and tobacco	15	0.34	15	0.34	22	0.92	22	0.92
1300	Chemical	12	0.13	12	0.175	11	0.10	11	0.10
1400	Construction materials	24	0.59	17	0.44	10	0	10	0
1500	Base metal	12	0.04	13	0.05	15	0	15	0
1700	Machining	10	0	10	0	10	0	10	0
1800	Other industry	22	0.28	22	0.28	10	0	10	0
2100	Energy production	40	0.22	40	0.22	40	0.22	40	0.22
2200	Onshore oil and gas extraction	5	0.15	5	0.15	5	0.15	5	0.15
2200	Offshore oil and gas extraction	50	0.15	50	0.15	50	0.15	50	0.15
4300	Greenhouse heating	8	0.4	8	0.4	8	0.4	8	0.4
5100	Waste processing	3.5	0.5	3.5	0.5	3.5	0.5	3.5	0.5
6100	WWTPs	10	0.375	10	0.375	10	0.375	10	0.375
6200	Collection/purification/distribution of drinking water	8	0.014	8	0.014	8	0.014	8	0.014
6400	Other Commercial & Governmental Institutions	4	0	11	0.014	4	0	4	0
7100	Construction	4.5	0	4.5	0	4.5	0	4.5	0
8100	Residential combustion	10	0	11	0	9	0	9	0

*Table 61 Sector-specific emission characteristics. H = Height above ground level (metre) and T = Thermal content of the emission plume (MW), continued*

GCN	Sector	NH <sub>3</sub>		CO		C <sub>6</sub> H <sub>6</sub>	
		H	T	H	T	H	T
1100	Food, beverages and tobacco	50	1.22	15	0.34	15	0.34
1300	Chemical	12	0.13	12	0.13	12	0.13

1400	Construction materials	24	0.59	24	0.59	24	0.59
1500	Base metal	13	0.05	13	0.05	13	0.05
1700	Machining	10	0	10	0	10	0
1800	Other industry	22	0.28	22	0.28	22	0.28
2100	Energy production	40	0.22	40	0.22	40	0.22
2200	Onshore oil and gas extraction	5	0.15	5	0.15	5	0.15
2200	Offshore oil and gas extraction	50	0.15	50	0.15	50	0.15
4300	Greenhouse heating	8	0.4	8	0.4	8	0.4
5100	Waste processing	20	0	3.5	0.5	3.5	0.5
6100	WWTPs	10	0.375	10	0.375	10	0.375
6200	Collection/purification/ distribution of drinking water	8	0.014	8	0.014	8	0.014
6400	Other Commercial & Governmental Institutions	6	0	11	0.014	11	0.014
7100	Construction	4.5	0	4.5	0	4.5	0
8100	Residential combustion	9	0	9	0	9	0

## 7 Spatial allocation

Emissions are calculated on the national level. Because the emission figures are also used for air quality modelling, spatial allocation of emissions is important. For emissions sources that are not registered individually, national emission totals are allocated according suitable proxy data. In this way for instance, road traffic emissions are allocated on the basis of the number of vehicles per road type and agricultural emissions based on the number of livestock per shed type. Emissions of individual companies are directly linked to a coordinate. Many of the supplemental estimations mentioned in this report are spatially allocated by the number of employed persons of companies with NACE codes that are connected to the emission sources (ES). Each emission source has a specific allocation proxy. See [www.emissieregistratie.nl](http://www.emissieregistratie.nl) for more information about the proxies applied for spatial allocation.



## 8 Terminology

AD	Activity Data
AER	Annual Environmental Report (Dutch acronym: MJV)
CBS	Statistics Netherlands
CFC	Chlorofluorocarbons
CH <sub>4</sub>	Methane
CHP	Combined Heat and Power
CLRTAP	Convention on Long-Range Transboundary Air Pollution (UN-ECE)
CO	Carbon monoxide
CO <sub>2</sub>	Carbon dioxide
CRF	Common Reporting Format (of emission data files, annexed to an NIR)
DOC	Degradable Organic Carbon
eAER	electronic Annual Environmental Report (Dutch acronym: eMJV)
EEA	European Environment Agency
EF	Emission Factor
EMEP	European programme for Monitoring and Evaluation of long-range transmission of air Pollutants
ENINA	Task Group Energy, Industry and Waste Handling
EPRT	European Pollutant Register and Transfer Register
ER-I	Emission Registration, Individual facilities
ES	Emission source
ETS	Emission Trading System
ESD	Effort Sharing Decision
EU	European Union
EURAL	European unified list of waste categories
EVOA	EVOA: Waste shipment permit (Regulation (EC) No 1013/2006)
F-gases	Group of fluorinated compounds comprising HFCs, PFCs, CH <sub>4</sub> , NF <sub>3</sub>
FGD	Flue Gas Desulphurisation
FO-I	Dutch Facilitating Organisation for Industry
GCN	Maps of background concentrations with legal status on behalf of environmental permitting
GHG	Greenhouse Gas
GPG	Good Practice Guidance
GWP	Global Warming Potential
GUN	Gasunie Nederland
HCB	Hexachlorobenzenes
HCFC	Hydrochlorofluorocarbons
HFC	Hydrofluorocarbons
HHW	Household Hazardous Waste
IEA	International Energy Agency
IEF	Implied Emission Factor

IPCC	Intergovernmental Panel on Climate Change
ISTS	Individual Sewage Treatment System
IWWTP	Industrial Wastewater Treatment Plant
KNB	Royal Dutch Construction Ceramics Association
LEI	agricultural economics institute
LMA	National registration centre for waste
MCF	Methane Conversion Factor
MJA	Multiple year agreement about energy efficiency
MJV	annual environmental report
MSW	Municipal Solid Waste
MMR	Monitoring Mechanism Regulation
MW	Mega Watt
N <sub>2</sub> O	Nitrous oxide
NACE	statistical classification of economic activities in the European Union of 2008: Nomenclature générale des Activités économiques dans les Communautés Européennes (Dutch acronym: SBI)
NAM	Nederlandse Aardolie Maatschappij
NAV	Dutch association of aerosol producers
NCV	Net Calorific Value
NEa	Dutch emissions authority
NEC	National Emission Ceilings
NH <sub>3</sub>	Ammonia
NF <sub>3</sub>	Nitrogen trifluoride
NIE	National Inventory Entity
NIR	National Inventory Report (annual greenhouse gas inventory report to UNFCCC)
NMVOC	Non Methane Volatile Organic Compounds
NOGEPa	Netherlands Oil and Gas Exploration and Production Association
NO <sub>x</sub>	Nitrogen oxides
NVPU	Netherlands Association of polyurethane hard foam manufacturers
ODS	Ozone Depleting Substances
PAH	Polycyclic Aromatic Hydrocarbons
PBL	Netherlands environmental assessment agency
PFC	Perfluorocarbons
PM	Particulate matter
PM <sub>10</sub>	Particulate matter (< 10 micrometer)
PM <sub>2.5</sub>	Particulate matter (< 2.5 micrometer)
PRTR	Pollutant Release and Transfer Register
PRTR-I	Pollutant Release and Transfer Register – of Individual companies
PeCB	Pentachlorobenzenes
QA	Quality Assurance
QC	Quality Control
RHW	Residual Household Waste
RIVM	national institute for public health and the environment

RVO	Netherlands Enterprise Agency
SBI	Standaard bedrijven indeling (see NACE)
SCR	Selective Catalytic Reduction
CH <sub>4</sub>	Sulphur hexafluoride
SNCR	Selective Non-Catalytic Reduction
SO <sub>2</sub>	Sulphur dioxide
t-1	Last year
t-2	Year before last year
TOC	Total Organic Carbon
TNO	Netherlands organisation for applied scientific research
TSP	Total Suspended Particulates
UNFCCC	United Nations Framework Convention on Climate Change
UR	Undefinable Residues
VOC	Volatile Organic Compound
VELATEC	Welding technology association
VOM	Materials Surface Treatment Association
VVVF	Association of Paint and Printing Ink Manufacturers
WAR	Working group on waste registration
WIP	Waste Incineration Plant
WWTP	Wastewater Treatment Plant





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## Appendix 1: Emission Sources

ES code	Process description (English)	Process description (Dutch)	CRF	Section
0012100	Residential combustion	SBI: Huishoudens, verbrandingsemissies	1.A.4.b.i	2.1
0012101	Residential combustion, appliances, gas leakage before ignition	SBI: Huishoudens, verbrandingsemissies (gasslip)	1.A.4.b.i	2.1 and 3.2
0012102	Residential combustion, space heating	Vuurhaarden consumenten, hoofdverwarming woningen		3.2
0020400	NACE 06/09.1: extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, onshore	SBI 06/09.1: Aardolie- en gaswinning en dienstverlening voor de aardolie- en aardgaswinning, onshore (PBL)	1.A.1.c	2.4 and 3.5
0020401	NACE 41-43: construction and building industries	SBI 41-43: Bouwnijverheid	1.A.2.g.v	2.1 and 3.2
0020405	NACE 84: public administration, governmental institutions and compulsory social insurance	SBI 84: Openbaar bestuur, overheidsdiensten en verplichte sociale verzekeringen		3.2
0020500	Commercial and governmental institutions	Handel, diensten, overheid	1.A.4.a.i and 2.D.1	2.1, 2.2 and 3.2
0020502	NACE 06/09.1: extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, drilling activities	SBI 06/09.1: Aardolie- en gaswinning en dienstverlening voor de aardolie- en aardgaswinning, booractiviteiten	1.A.1.c	2.4 and 3.5
0120000	Solvent and other product use: air conditioning equipment, mobile	Wegverkeer airco mobiel	2.F.1	2.2
0401200	NACE 0: other agriculture, hunting and services to agriculture and hunting	SBI 0: Overig landbouw, jacht en dienstverlening voor de landbouw en jacht	1.A.4.c.i	2.1
0401201	Combustion in agricultural buildings	Vuurhaarden landbouw	1.A.4.c.i	2.1 and 3.2
0401202	Combustion in agricultural greenhouses	Vuurhaarden landbouw, glastuinbouw		3.2
0444900	Indirect related to waste water	Emissies indirect t.g.v. N-emissies afvalwater N <sub>2</sub> O	5.D.1	2.3 and 3.4
0800200	Gas distribution network	Gasdistributie	1.B.2.b.5	2.4 and 3.5
0800700	Residential combustion, cooking	Vuurhaarden consumenten, koken		3.2
0800800	Residential combustion, hot water	Vuurhaarden consumenten, warm water voorziening		3.2
0811301	Propellants and solvents in aerosol cans consumers	Drijfgassen en oplosmiddelen spuitbussen consumenten	2.F.4	2.1 and 3.3
0811302	Propellants and solvents in aerosol cans commercial and governmental institutions	Drijfgassen en oplosmiddel spuitbussen HDO	2.F.4	3.3
0833400	NACE 52.10/52.24: cargo handling and storage	SBI 52.10/52.24: Laad-, los- en overslagactiviteiten en opslag		3.3
0834000	NACE 35.11: production of electricity, flue gas desulphurization	SBI 35.11: Productie van elektriciteit, rookgasontzwaveling	2.A.4.d	2.2

ES code	Process description (English)	Process description (Dutch)	CRF	Section
1810100	Cleaning solvents commercial and governmental institutions	Oplosmiddelen/reinigen HDO	2.F.5	3.3
1810400	Fire extinguishers commercial and governmental institutions	Brandblussers HDO	2.F.3	3.3
6800100	Gas transport network	Gastransport	1.A.3ei gaseous and 1.B.2.b.4	2.4 and 3.5
6800201	Natural gas use CHP agriculture	Aargasverbruik WKK landbouw	1.A.4.c.i	3.2
6800202	Natural gas use non-CHP agriculture	Aargasverbruik niet-WKK landbouw	1.A.4.c.i	3.2
8120000	NACE 06: extraction of crude oil and natural gas, flaring, offshore	SBI 06: Aardolie- en gaswinning, flaring, offshore (PBL)	1.B.2.c.2. iii	2.4 and 3.5
8120001	NACE 06/09.1: extraction of crude oil and natural gas and services to extraction of crude oil and natural gas, offshore	SBI 06/09.1: Aardolie- en gaswinning en dienstverlening voor de aardolie- en aardgaswinning, offshore (PBL)	1.A.1.c	2.4 and 3.5
8120002	NACE 06: extraction of crude oil and natural gas, venting, offshore	SBI 06: Aardolie- en gaswinning, venting, offshore (PBL)	1.B.2.c.1. iii	2.4 and 3.5
8120500	NACE 06: extraction of crude oil and natural gas, flaring, onshore	SBI 06: Aardolie- en gaswinning, flaring, onshore (PBL)	1.B.2.c.2. iii	2.4 and 3.5
8120502	NACE 06: extraction of crude oil and natural gas, venting, onshore	SBI 06: Aardolie- en gaswinning, venting, onshore (PBL)	1.B.2.c.1. iii	2.4 and 3.5
8120503	NACE 495: Transport of oil via pipelines	SBI 495: Olietransport via pijpleidingen	1.B.2.a.3	2.4 and 3.5
8900200	NACE 10-12: manufacture of food products, beverages and tobacco	SBI 10-12: Voedings- & genotmiddelenindustrie	1.A.2.e	2.1, 3.2 and 3.3
8900300	NACE 13/14: manufacture of textiles and textile apparel	SBI 13/14: Vervaardiging van textiel en kleding	1.A.2.g.vi	2.1 and 3.2
8900400	NACE 15: leather industry and fur preparation	SBI 15: Lederindustrie en bontbereiding	1.A.2.g.vi	2.1 and 3.2
8900600	NACE 17.1/17.2: manufacture of pulp, paper and paperboard	SBI 17.1/17.2: Vervaardiging van pulp, papier, karton, papier- en kartonwaren	1.A.2.d	2.1 and 3.2
8900601	NACE: unknown industry	SBI onbekend: Industrie, n.n.b. Overige industrie	1.A.2.g.vi ii	2.1
8900700	NACE 18/58: publishing, printing and reproduction of recorded media	SBI 18/58: Uitgeverijen, drukkerijen, reproductie van opgenomen media	1.A.2.d	2.1, 3.2 and 3.3
8900900	NACE 20.15: manufacture of fertilizers and nitrogen compounds	SBI 20.15: Vervaardiging van kunstmeststoffen en stikstofverbindingen	1.A.2.c and 2.B.1	2.1, 3.2 and 3.3
8901100	NACE 20.1: manufacture of basic chemicals	SBI 20.1: Vervaardiging van chemische basisproducten	1.A.2.c, 2.B.8.g and 2.D.1	2.1, 2.22.2 and 3.2
8901700	NACE 22.1: manufacture of rubber products	SBI 22.1: Vervaardiging van producten van rubber		3.3
8901702	NACE 22: manufacture of rubber and plastic products	SBI 22: Vervaardiging van producten van rubber en kunststof	1.A.2.c	2.1 and 3.2
8901706	NACE 22.1: manufacture of rubber	SBI 22.1: Vervaardiging van		3.3

ES code	Process description (English)	Process description (Dutch)	CRF	Section
	products, diffuse	producten van rubber, diffuus		
8902100	NACE 25: manufacture of metal structures and parts of structures	SBI 25: Metaalproductenindustrie (exclusief machinebouw)	1.A.2.g.vi ii	2.1 and 3.2
8902200	NACE 28: manufacture of machinery	SBI 28: Machinebouw	1.A.2.g.i	2.1 and 3.2
8902301	NACE 26/28: manufacture of machinery and electronic apparatus	SBI 26/28: Machinebouw en elektronische apparaten	1.A.2.g.vi ii	2.1 and 3.2
8902302	NACE 26/27: electro technical industry	SBI 26/27: Elektrotechnische industrie	2.C.7	2.2
8902303	NACE 27: manufacture of electrical apparatus	SBI 27: Vervaardiging van elektrische apparatuur	1.A.2.g.vi ii	2.1 and 3.2
8902304	NACE 26: manufacture of computers and electronic and optical apparatus	SBI 26: Vervaardiging computers en elektronische en optische apparatuur	1.A.2.g.vi ii	2.1 and 3.2
8902400	NACE 29: motor-industry	SBI 29: Auto-industrie	1.A.2.g.ii	2.1 and 3.2
8908000	NACE 31/32: manufacture of furniture and other goods	SBI 31/32: Vervaardiging van meubels en overige goederen	1.A.2.g.vi ii	2.1 and 3.2
8908100	NACE 30: manufacture of other transport equipment	SBI 30: Overige transportmiddelen	1.A.2.g.ii	2.1 and 3.2
8910000	NACE 10.1: processing and preserving of meat and poultry	SBI 10.1: Slachterijen en vleesverwerking		3.3
8910300	NACE 10.4: manufacture of oils and fats	SBI 10.4: produktie oliën en vetten		3.3
8910400	NACE 10.5: dairy industry	SBI 10.5: Zuivelindustrie		3.3
8910406	NACE 10.5: dairy industry, diffuus	SBI 10.5: Zuivelindustrie, diffuus		3.3
8910500	NACE 10.6: manufacture of grain mill products, excl. starches and starch products	SBI 10.6: Meelproduktie (excl. zetmeel)		3.3
8910506	NACE 10.6: manufacture of grain mill products, excl. starches and starch products, diffuse	SBI 10.6: Meelproduktie (excl. zetmeel), diffuus		3.3
8910600	NACE 10.9: manufacture of prepared animal feeds	SBI 10.9: Diervoederindustrie	2.H.2	2.2 and 3.3
8910606	NACE 10.9: manufacture of prepared animal feeds, diffuse	SBI 10.9: Diervoederindustrie, diffuus		3.3
8911400	NACE 13.3: finishing of textiles	SBI 13.3: Textielveredeling		3.3
8911500	NACE 13.93: manufacture of carpets and rugs	SBI 13.93: Vervaardiging van vloerkleden en tapijt		3.3
8911700	NACE 15.11: tanning of leather and fur preparation	SBI 15.11: Leerlooierijen en bontbereiding		3.3
8911900	NACE 16.1: sawmilling and planing of wood; impregnation of wood	SBI 16.1: Primaire houtbewerking en verduurzamen van hout		3.3
8912100	NACE 16.23: manufacture of builders' carpentry and joinery	SBI 16.23: Vervaardiging van overig timmerwerk voor de bouw		3.3
8912101	NACE 16: manufacture of wooden products	SBI 16: Houtindustrie en vervaardiging van artikelen van hout, kurk, riet en vlechtwerk (geen meubels)	1.A.2.g.iv	2.1 and 3.2
8912106	NACE 16: manufacture of wooden	SBI 16: Houtindustrie en		3.3

ES code	Process description (English)	Process description (Dutch)	CRF	Section
	products, diffuse	vervaardiging van artikelen van hout, kurk, riet en vlechtwerk (geen meubels), diffuus		
8912200	NACE 17.1: manufacture of pulp, paper and paperboard	SBI 17.1: Vervaardiging van papierpulp, papier en karton		3.3
8912300	NACE 17.2: manufacture of articles of paper and paperboard	SBI 17.2: Vervaardiging van papier- en kartonwaren		3.3
8912406	NACE 17: manufacture of paper, paperboard and articles of paper and paperboard, diffuse	SBI 17: Vervaardiging van papier, karton en papier- en kartonwaren, diffuus		3.3
8912500	NACE 19.202: manufacture of refined petroleum products - not oil refineries	SBI 19.202: Aardolieverwerking, excl. raffinage	1.A.1.c	2.1 and 3.2
8912600	NACE 20.12: manufacture of dyes and pigments	SBI 20.12: Vervaardiging van kleur- en verfstoffen		3.3
8912700	NACE 20.13: manufacture of inorganic basic chemicals, production of active carbon	SBI 20.13: Basischemie anorganisch, productie actieve kool	2.B.8.g	2.2
8912702	NACE 20.13: manufacture of inorganic basic chemicals, soda consumption (PBL)	SBI 20.13: Basischemie anorganisch, soda verbruik (PBL)	2.A.4.b	2.2
8912704	NACE 20.13: manufacture of inorganic basic chemicals, production of soda ash (CBS)	SBI 20.13: Basischemie anorganisch, productie soda ash (CBS)	2.B.7	2.2
8912800	NACE 20.14: manufacture of inorganic basic chemicals, charcoal production	SBI 20.14: Basischemie anorganisch, productie van houtskool	1.B.1.b	2.2
8912900	NACE 20.149: manufacture of organic basic chemicals (no petrochemicals)	SBI 20.149: Basischemie organisch (geen petrochemische producten)	2.B.8.g	2.2 and 3.3
8913000	NACE 20.13: manufacture of inorganic basic chemicals	SBI 20.13: Basischemie anorganisch	2.B.8.g	2.2 and 3.3
8913002	NACE 20.16: manufacture of plastics in primary forms, handling of F-gasses	SBI 20.16: Vervaardiging van kunststof in primaire vorm, handling F-gassen	2.B.9	2.2 and 3.3
8913005	NACE 20.16: manufacture of plastics in primary forms, production of HCFC 22	SBI 20.16: Vervaardiging van kunststof in primaire vorm, productie HCFC 22	2.B.9	2.2 and 3.3
8913100	NACE 20.2: manufacture of pesticides	SBI 20.2: Chemische bestrijdingsmiddelenindustrie		3.3
8913200	NACE 20.3: manufacture of paints, varnishes and similar coatings, printing ink and mastics	SBI 20.3: Vervaardiging van verf, lak, vernis, inkt en mastiek		3.3
8913400	NACE 20.41: manufacture detergents	SBI 20.41: Vervaardiging van was- en schoonmaakmiddelen		3.3
8913600	NACE 20.52: manufacture of glues and adhesives	SBI 20.52: Vervaardiging van lijm en bereide kleefmiddelen		3.3
8913700	NACE 20.2-20.5: chemical products industry	SBI 20.2-20.5: Chemische producten industrie	1.A.2.c	2.1 and 3.2
8913800	NACE 20.6: manufacture of synthetic and artificial fibres	SBI 20.6: Vervaardiging van synthetische en kunstmatige vezels		3.3

ES code	Process description (English)	Process description (Dutch)	CRF	Section
8913900	NACE 22.2: manufacture of plastic products	SBI 22.2: Vervaardiging van producten van kunststof		3.3
8913906	NACE 22.2: manufacture of plastic products, diffuse	SBI 22.2: Vervaardiging van producten van kunststof, diffuus		3.3
8914000	NACE 23.1: manufacture of glass and glassware	SBI 23.1: Vervaardiging van glas en glaswerk	2.A.3	2.2 and 3.3
8914100	NACE 23.2-23.4: Manufacture of ceramic products	SBI 23.2-23.4: Vervaardiging van keramische producten	2.A.4	3.3
8914101	NACE 23.32: manufacture of ceramic products for the building industries (no (floor) tiles)	SBI 23.32: Vervaardiging van keramische producten voor de bouw (geen tegels en plavuizen)	2.A.4.a	2.2
8914200	NACE 23.32: manufacture of bricks and tiles	SBI 23.32: Vervaardiging van bakstenen en dakpannen		3.3
8914300	NACE 23.6: manufacture of articles of concrete, plaster and cement	SBI 23.6: Vervaardiging van producten van beton, gips en cement	2.A.1	2.2 and 3.3
8914500	NACE 23.9: manufacture of other non-metallic mineral products	SBI 23.9: Vervaardiging van overige niet-metaalhoudende minerale producten		3.3
8914600	NACE 23: construction material and glass industry	SBI 23: Bouwmaterialen- en glasindustrie	1.A.2.f	2.1 and 3.2
8914602	NACE 24.2: manufacture of tubes and pipes	SBI 24.2: Vervaardiging van stalen buizen en pijpen		3.3
8914606	NACE 23: construction material and glass industry, diffuse	SBI 23: Bouwmaterialen- en glasindustrie, diffuus		3.3
8914700	NACE 24.4/24.53/24.54: manufacture and casting of light and other non-ferrous metals	SBI 24.4/24.53/24.54: Vervaardiging en gieten van lichte en overige non-ferrometalen	2.C.3	2.2
8914702	NACE 24.45: manufacture of non-ferrous metals, aluminium	SBI 24.45: Vervaardiging van overige non-ferrometalen, aluminium		3.3
8914704	NACE 24.45: Manufacture of non-ferrous metals, copper	SBI 24.45: Vervaardiging van overige non-ferrometalen, koper		3.3
8914705	NACE 24.45: Manufacture of non-ferrous metals, lead	SBI 24.45: Vervaardiging van overige non-ferrometalen, lood		3.3
8914706	NACE 24.45: Manufacture of non-ferrous metals, zinc	SBI 24.45: Vervaardiging van overige non-ferrometalen, zink		3.3
8914800	NACE 30.1: ship-building, painting	SBI 30.1: Scheepsbouw, verven		3.3
8914900	NACE 24.5: casting of metals	SBI 24.5: Gieten van metalen		3.3
8915000	NACE 25-33/95 (excluding NACE 30.1/33.15): metal-electronic industry	SBI 25-33/95: Metalelektro (exclusief SBI 30.1/33.15)		3.3
8915003	NACE 25-33/95 (excluding NACE 30.1/33.15): metal-electronic industry, painting and dyeing	SBI 25-33/95: Metalelektro (exclusief SBI 30.1/33.15), verven en lakken		3.3
8915005	NACE 25-33/95 (excluding NACE 30.1/33.15): metal-electronic industry, metallic products, (electrical) appliances, instruments, parts	SBI 25-33/95: Metalelektro (exclusief SBI 30.1/33.15), metalen producten, (electrische) apparaten, instrumenten, onderdelen	2.D.1	2.2
8915006	NACE 25-33/95 (excluding NACE	SBI 25-33/95: Metalelektro		3.3

ES code	Process description (English)	Process description (Dutch)	CRF	Section
	30.1/33.15): metal-electronic industry, diffuse release of PM <sub>10</sub>	(exclusief SBI 30.1/33.15), diffuus vrijkomend PM <sub>10</sub>		
8915300	NACE 26/31/32: manufacture of electronic apparatus and furniture	SBI 26/31/32: Vervaardiging van elektronische aparaten en meubels	1.A.2.g.vi ii	2.1 and 3.2
8916000	NACE 38.3: preparation to recycling of metal and non-metal waste and scrap	SBI 38.3: Voorbereiding tot recycling	1.A.4.a.i	2.1 and 3.2
8918000	NACE 10.8 (excluding NACE 10.81 and 10.82): other manufacture of food products	SBI 10.8: Overige voedingsmiddelenindustrie (exclusief SBI 10.81 en 10.82)		3.3
8918006	NACE 10.8 (excluding NACE 10.81 and 10.82): other manufacture of food products, diffuse	SBI 10.8: Overige voedingsmiddelenindustrie (exclusief SBI 10.81 en 10.82), diffuus		3.3
8918106	NACE 13: manufacture of textiles, diffuse	SBI 13: Vervaardiging van textiel, diffuus		3.3
8919200	NACE 24.3: Manufacture of other products of first processing of steel	SBI 24.3: Overige eerste verwerking van ijzer en staal	1.A.2.a	3.2
8919300	NACE 20.59: manufacture of other chemical products n.e.c.	SBI 20.59: Vervaardiging van overige chemische producten n.e.g.		3.3
8919504	NACE 20.11: Manufacture of industrial gases, production of methanol	SBI 20.11: Vervaardiging van industriële gassen, productie methanol	1.A.2.c	3.2
8919512	NACE 20.149: manufacture of organic basic chemicals (no petrochemicals), production of caprolactam (PBL)	SBI 20.149: Basischemie organisch (geen petrochemische producten), productie caprolactam (PBL)	2.B.4	2.2
8919514	NACE 20.149: manufacture of organic basic chemicals (no petrochemicals), production of nitric acid (PBL)	SBI 20.149: Basischemie organisch (geen petrochemische producten), productie salpeterzuur (PBL)	2.B.2	2.2
8919700	NACE 13.20: textile weaving	SBI 13.20: Weven van textiel		3.3
8920100	NACE 24.4/24.53/24.54: manufacture and casting of light and other non-ferrous metals	SBI 24.4/24.53/24.54: Vervaardiging en gieten van lichte en overige non-ferrometalen	1.A.2.b and 2.C.3	2.1 and 3.2
8920400	NACE 35: production and distribution of electricity and gas	SBI 35: Productie en distributie van elektriciteit en gas	1.A.1.a	2.1, 3.2 and 3.3
8920500	NACE 36: collection, purification and distribution of water	SBI 36: Winning en distributie van water	1.A.4.a.i	2.1 and 3.2
8921800	NACE 38.1/38.2 (partly): waste-incineration plants	SBI 38.1/38.2 (ged.): Afvalverbrandingsinstallaties (AVI's)	1.A.1.a	2.1 and 3.2
8921804	NACE 38.2/84.1 treatment of waste, including communal waste-incineration plants	SBI 38.2/84.1: Behandeling van afval inclusief gemeentelijke AVI's	1.A.1.a	2.3 and 3.4
8921900	NACE 39: sanitation and other waste management	SBI 39: Sanering en overig afvalbeheer		3.2
8922000	NACE 38.1/38.2 (partly): landfill gas companies	SBI 38.1/38.2 (ged.): Stortgasbedrijven	1.A.4.a.i	2.1 and 3.2

ES code	Process description (English)	Process description (Dutch)	CRF	Section
8922701	NACE 08: other quarrying and mining	SBI 08: Winning van delfstoffen (geen olie en gas)	1.A.2.g.iii	2.1 and 3.2
8924102	NACE 19.1: manufacture of coke oven products (ACZ)	SBI 19.1: Vervaardiging van cokesovenproducten (ACZ)	1.A.1.c and 1.B.1.b	2.1 and 2.2
8924103	NACE 19.1: production of coke, coke factory Corus	SBI 19.1: Vervaardiging van cokesovenproducten, cokesfabriek Corus	1.A.1.c and 1.B.1.b	2.1 and 2.22.2
8924200	NACE 19.2 (excluding NACE 19.202): manufacture of refined petroleum products	SBI 19.2: Aardolieverwerking (exclusief SBI 19.202)	1.A.1.b and 1.B.2.a.4	2.1, 2.2 and 3.2
8924202	NACE 19.2 (excluding NACE 19.202): manufacture of refined petroleum products, terminals	SBI 19.2: Aardolieverwerking (exclusief SBI 19.202), terminals		3.3
8924204	NACE 19.201: manufacture of refined petroleum products	SBI 19.201: Aardolieraaffinage	1.B.2.a.4	2.2
8924400	NACE 24.1-24.3 base metal industry, processing and manufacture of iron and steel, consumption of lime (PBL)	SBI 24.1-24.3: Basismetaalindustrie, verwerking en vervaardiging ijzer en staal, kalkgebruik (PBL)	2.A.4.d	2.2
8924401	NACE 24.1-24.3 base metal industry, processing and manufacture of iron and steel, anode use with production of electrosteel	SBI 24.1-24.3: Basismetaalindustrie, verwerking en vervaardiging ijzer en staal, anode-gebruik bij electrostaal productie	2.C.1.c	2.2
8924402	NACE 24.1-24.3 base metal industry, processing and manufacture of iron and steel	SBI 24.1-24.3: Basismetaalindustrie, verwerking en vervaardiging ijzer en staal	2.C.1.a	2.2
8924406	NACE 24.1-24.3 base metal industry, processing and manufacture of iron and steel, diffuse	SBI 24.1-24.3: Basismetaalindustrie, verwerking en vervaardiging ijzer en staal, diffuus		3.3
8924407	NACE 24.1-24.3/24.51/24.52: base metal iron and steel	SBI 24.1-24.3/24.51/24.52: Basismetaal ijzer en staal	1.A.2.a, 2.C.1.f and 2.D.1	2.1, 2.2, 3.2 and 3.3
8924500	Solvent and other product use: aerosol propellant	Oplosmiddel- en ander productgebruik: aerosolen drijfgas	2.F.4	3.3
8924501	Solvent and other product use: foam blowing agents	Oplosmiddel- en ander productgebruik: harde schuimen als isolatiemedium	2.F.2	3.3
8924502	Solvent and other product use: other	Oplosmiddel- en ander productgebruik: overig	2.F.6 and 2.G.2	2.2 and 3.3
8924506	Solvent and other product use: refrigeration and air conditioning equipment, stationary	Oplosmiddel- en ander productgebruik: Stationair koelen, vriezen en airco	2.F.1	2.2 and 3.3
8924509	NACE 25-33/95 (excluding NACE 30.1/33.15): metal-electronic industry, production of semi-conductors	SBI 25-33/95: Metalelektro (exclusief SBI 30.1/33.15), productie van halfgeleiders (PBL)	2.E.1	2.2
8930401	NACE 35: decentral production of	SBI 35: Decentrale productie	1.A.1.a	2.1 and

ES code	Process description (English)	Process description (Dutch)	CRF	Section
	electricity, general	elektriciteit, algemeen		3.2
8930410	NACE 35: production of electricity, heat	SBI 35: Productie elektriciteit, warmte	1.A.1.a	2.1 and 3.2
E400102	Anaerobic waste water treatment plants, other industries	Emissies methaan door lekverliezen uit anaërobe aWZI's	5.D.2	2.3 and 3.4
E400103	Anaerobic waste water treatment plants, waste treatment plants	Emissies methaan door lekverliezen uit anaërobe aWZI's, afvalverwijderingsbedrijven	5.D.2	2.3 and 3.4
E400104	Anaerobic waste water treatment plants, paper industries	Emissies methaan door lekverliezen uit anaërobe aWZI's, papierindustrie	5.D.2	2.3 and 3.4
E400105	Anaerobic waste water treatment plants, food industries	Emissies methaan door lekverliezen uit anaërobe aWZI's, voeding/genotmidd. ind.	5.D.2	2.3 and 3.4
E400106	Discharges of domestic waste water: septic tanks, anaerobic processes	Emissies septic tanks	5.D.1	2.3 and 3.4
E400107	NACE 90.01: collection and treatment of sewage	RWZI emissies water- en sliblijn, individueel	5.D.1	2.3 and 3.4
E400108	NACE 90.01: collection and treatment of sewage	RWZI spui van slibgistingsgas, individueel	5.D.1	2.3 and 3.4
E400109	NACE 37: collection and treatment of sewage	SBI 37: Afvalwaterinzameling en -behandeling	1.A.4.a.i	2.3 and 3.4
E400310	Composting and digesting of organic waste from households	Gft-afval verwerking	5.B.1	2.3 and 3.4
E400311	Composting of organic horticulture waste	Groenafval verwerking	5.B.1	2.3 and 3.4
E401200	Solid waste disposal on land: managed disposal	Emissies vanuit stortplaatsen verbranding stortgas	1.A.1.a	2.3 and 3.4
E402200	Solid waste disposal on land: managed disposal	Emissies vanuit stortplaatsen	5.A.1	2.3 and 3.4
N091100	Use of lubricants, railways	Railverkeer smeermiddelen gebruik	2.D.1	2.2 and 3.3
N091200	Use of lubricants, road traffic	Wegverkeer smeermiddelen gebruik	2.D.1	2.2 and 3.3
N091300	Use of lubricants, inland navigation	Binnenvaart smeermiddelen gebruik	2.D.1	2.2 and 3.3
N091400	Use of lubricants, air traffic	Luchtvaart smeermiddelen gebruik	2.D.1	2.2 and 3.3
N339000	NACE 06-33: Industry not specified	SBI 06-33: Industrie, niet gespecificeerd	1.A.2.g.vi ii	2.1
N340000	Limestone application in NACE 45: road construction	Overig kalksteen gebruik (wegenbouw) (CBS)	2.A.4.d	2.2
T100100	Facilities NACE 13.20: textile weaving	SBI 13.20 (per bedrijf): Weven van textiel		3.1
T100201	Facilities NACE 10-12: manufacture of food products, beverages and tobacco	SBI 10-12 (per bedrijf): Voedings- & genotmiddelenindustrie		3.1
T100202	Facilities NACE 16.21/16.22: manufacture of veneer sheets; manufacture of plywood, laminboard, particle board, fibre board and other panels and boards	SBI 16.21/16.22 (per bedrijf): Vervaardiging van fineer en plaatmateriaal en parketvloeren		3.1



ES code	Process description (English)	Process description (Dutch)	CRF	Section
T100300	Facilities NACE 13/14: manufacture of textiles and textile apparel	SBI 13/14 (per bedrijf): Vervaardiging van textiel en kleding		3.1
T100400	Facilities NACE 15: leather industry and fur preparation	SBI 15 (per bedrijf): Lederindustrie en bontbereiding		3.1
T100600	Facilities NACE 17: manufacture of paper, paperboard and articles of paper and paperboard	SBI 17 (per bedrijf): Vervaardiging van papier, karton en papier- en kartonwaren		3.1
T100601	Facilities NACE 20/21: manufacture of chemical products	SBI 20/21 (per bedrijf): Vervaardiging van chemische producten		3.1
T100700	Facilities NACE 20.1: manufacture of basic chemicals, corp. 101103	SBI 20.1 (per bedrijf): Vervaardiging van chemische basisproducten, bedr. 101103		3.1
T100701	Facilities NACE 20.1: manufacture of basic chemicals, corp. 62	SBI 20.1 (per bedrijf): Vervaardiging van chemische basisproducten, bedr. 62		3.1
T100800	Facilities NACE 19: manufacture of coke oven and refined petroleum products	SBI 19 (per bedrijf): Vervaardiging van cokesovenproducten en aardolieverwerking		3.1
T100801	Facilities NACE 23.51: manufacture of cement	SBI 23.51 (per bedrijf): Vervaardiging van cement		3.1
T100901	Facilities NACE 24: manufacture of metals in primary forms	SBI 24 (per bedrijf): Vervaardiging van metalen in primaire vorm		3.1
T101001	Facilities NACE 35.111: production of electricity	SBI 35.111 (per bedrijf): Elektriciteitsproductie		3.1
T101100	Facilities NACE 20.1: manufacture of basic chemicals	SBI 20.1 (per bedrijf): Vervaardiging van chemische basisproducten		3.1
T101300	Facilities NACE 52.10/52.24: cargo handling and storage	SBI 52.10/52.24 (per bedrijf): Laad-, los- en overslagactiviteiten en opslag		3.1
T101500	Facilities NACE 13.3: finishing of textiles	SBI 13.3 (per bedrijf): Textielveredeling		3.1
T101600	Facilities NACE 13.93: manufacture of carpets and rugs	SBI 13.93 (per bedrijf): Vervaardiging van vloerkleden en tapijt		3.1
T101702	Facilities NACE 20.5: manufacture of other chemical products	SBI 20.5 (per bedrijf): Overige chemische producten		3.1
T101800	Facilities NACE 15.11: tanning of leather and fur preparation	SBI 15.11 (per bedrijf): Leerlooierijen en bontbereiding		3.1
T101900	Facilities NACE 16.1: sawmilling and planing of wood; impregnation of wood	SBI 16.1 (per bedrijf): Primaire houtbewerking en verduurzamen van hout		3.1
T102000	Facilities NACE 16.23: manufacture of builders' carpentry and joinery	SBI 16.23 (per bedrijf): Vervaardiging van overig timmerwerk voor de bouw		3.1
T102100	Facilities NACE 17.1: manufacture of pulp, paper and paperboard	SBI 17.1 (per bedrijf): Vervaardiging van papierpulp, papier en karton		3.1

ES code	Process description (English)	Process description (Dutch)	CRF	Section
T102101	Facilities NACE 19.1: manufacture of coke oven products	SBI 19.1 (per bedrijf): Vervaardiging van cokesovenproducten		3.1
T102102	Facilities NACE 23: construction material and glass industry	SBI 23 (per bedrijf): Bouwmaterialen- en glasindustrie		3.1
T102200	Facilities NACE 17.2: manufacture of articles of paper and paperboard	SBI 17.2 (per bedrijf): Vervaardiging van papier- en kartonwaren		3.1
T102201	Facilities NACE 19.201: manufacture of refined petroleum products	SBI 19.201 (per bedrijf): Aardolieraffinage		3.1
T102202	Facilities NACE 24.1-24.3 base metal industry, processing and manufacture of iron and steel	SBI 24.1-24.3 (per bedrijf): Basismetaalindustrie, verwerking en vervaardiging ijzer en staal		3.1
T102300	Facilities NACE 24.4/24.5: base metal industry, manufacture of non-ferrous metals and casting of metals	SBI 24.4/24.5 (per bedrijf): Basismetaalindustrie, vervaardiging van non-ferro metalen en gieten van metalen		3.1
T102400	Facilities NACE 20.12: manufacture of dyes and pigments	SBI 20.12 (per bedrijf): Vervaardiging van kleur- en verfstoffen		3.1
T102401	Facilities NACE 20.13: manufacture of inorganic basic chemicals, corp. 104710	SBI 20.13 (per bedrijf): Basischemie anorganisch, bedr. 104710		3.1
T102402	Facilities NACE 20.13: manufacture of inorganic basic chemicals, corp. 105014	SBI 20.13 (per bedrijf): Basischemie anorganisch, bedr. 105014		3.1
T102403	Facilities NACE 20.13: manufacture of inorganic basic chemicals	SBI 20.13 (per bedrijf): Basischemie anorganisch		3.1
T102500	Facilities NACE 20.13: manufacture of inorganic basic chemicals	SBI 20.13 (per bedrijf): Basischemie anorganisch		3.1
T102501	Facilities NACE 20.141: manufacture of petrochemicals	SBI 20.141 (per bedrijf): Vervaardiging van petrochemische producten		3.1
T102601	Facilities NACE 20.149: manufacture of organic basic chemicals (no petrochemicals)	SBI 20.149 (per bedrijf): Basischemie organisch (geen petrochemische producten)		3.1
T102700	Facilities NACE 20.15: manufacture of fertilizers and nitrogen compounds	SBI 20.15 (per bedrijf): Vervaardiging van kunstmeststoffen en stikstofverbindingen		3.1
T102701	Facilities NACE 26: manufacture of computers and electronic and optical apparatus	SBI 26 (per bedrijf): Vervaardiging computers en elektronische en optische apparatuur		3.1
T102800	Facilities NACE 20.16: manufacture of plastics in primary forms	SBI 20.16 (per bedrijf): Vervaardiging van kunststof in primaire vorm		3.1
T102900	Facilities NACE 20.2: manufacture of pesticides	SBI 20.2 (per bedrijf): Chemische bestrijdingsmiddelenindustrie		3.1
T103000	Facilities NACE 20.3: manufacture of paints, varnishes and similar	SBI 20.3 (per bedrijf): Vervaardiging van verf, lak,		3.1

ES code	Process description (English)	Process description (Dutch)	CRF	Section
	coatings, printing ink and mastics	vernis, inkt en mastiek		
T103001	Facilities NACE 21.20: manufacture of pharmaceutical preparations (no raw materials)	SBI 21.20 (per bedrijf): Vervaardiging van farmaceutische producten (geen grondstoffen)		3.1
T103002	Facilities NACE 30: manufacture of other transportation	SBI 30 (per bedrijf): Overige transportmiddelen		3.1
T103100	Facilities NACE 21.1: manufacture of pharmaceutical preparations	SBI 21.1 (per bedrijf): Vervaardiging van farmaceutische producten		3.1
T103101	Facilities NACE 20.41: manufacture of detergents	SBI 20.41 (per bedrijf): Vervaardiging van was- en schoonmaakmiddelen		3.1
T103200	Facilities NACE 20.4: manufacture of detergents, perfumes and cosmetics	SBI 20.4 (per bedrijf): Vervaardiging was- en schoonmaakmiddelen, parfums en cosmetica		3.1
T103201	Facilities NACE 20.51: manufacture of explosives	SBI 20.51 (per bedrijf): Vervaardiging van kruit en springstoffen		3.1
T103300	Facilities NACE 20.52: manufacture of glues and adhesives	SBI 20.52 (per bedrijf): Vervaardiging van lijm en bereide kleefmiddelen		3.1
T103600	Facilities NACE 20.59: manufacture of other chemical products n.e.c.	SBI 20.59 (per bedrijf): Vervaardiging van overige chemische producten n.e.g.		3.1
T103601	Facilities NACE 23.1: manufacture of glass and glassware	SBI 23.1 (per bedrijf): Vervaardiging van glas en glaswerk		3.1
T103700	Facilities NACE 20.6: manufacture of synthetic and artificial fibres	SBI 20.6 (per bedrijf): Vervaardiging van synthetische en kunstmatige vezels		3.1
T103900	Facilities NACE 49-53: transport; communications	SBI 49-53 (per bedrijf): Transport, communicatie		3.1
T104101	Facilities NACE 24.2: manufacture of tubes and pipes	SBI 24.2 (per bedrijf): Vervaardiging van stalen buizen en pijpen		3.1
T104200	Facilities NACE 23.2-23.4: manufacture of ceramic products	SBI 23.2-23.4 (per bedrijf): Vervaardiging van keramische producten		3.1
T104201	Facilities NACE 38.2 collection and treatment of waste	SBI 38.2 (per bedrijf): Afvalinzameling/beh, AVI's		3.1
T104300	Facilities NACE 23.32: manufacture of bricks and tiles	SBI 23.32 (per bedrijf): Vervaardiging van bakstenen en dakpannen		3.1
T104301	Facilities NACE 96: wellness and other services, funeral sector	SBI 96 (per bedrijf): Wellness en overige dienstverlening; uitvaartbranche		3.1
T104400	Facilities NACE 24.3: other first processing of iron and steel	SBI 24.3 (per bedrijf): Overige eerste verwerking van ijzer en staal		3.1
T104500	Facilities NACE 20.59: manufacture	SBI 20.59 (per bedrijf):		3.1

ES code	Process description (English)	Process description (Dutch)	CRF	Section
	of other chemical products n.e.c.	Vervaardiging van overige chemische producten n.e.g.		
T104501	Facilities NACE 23.9: manufacture of other non-metallic mineral products	SBI 23.9 (per bedrijf): Vervaardiging van overige niet-metaalhoudende minerale producten		3.1
T104600	Facilities NACE 13.99 manufacture of other textiles n.e.c.	SBI 13.99 (per bedrijf): Vervaardiging van overige textielproducten n.e.g.		3.1
T104700	Facilities NACE 20.11: manufacture of industrial gasses	SBI 20.11 (per bedrijf): Vervaardiging van industriële gassen		3.1
T104701	Facilities NACE 24.45: manufacture of other non-ferrous metals	SBI 24.45: (per bedrijf) Vervaardiging van overige non-ferrometalen		3.1
T104702	Facilities NACE 24.45: manufacture of non-ferrous metals, aluminium	SBI 24.45 (per bedrijf) Vervaardiging van overige non-ferrometalen, aluminium		3.1
T104704	Facilities NACE 24.45: manufacture of non-ferrous metals, copper	SBI 24.45 (per bedrijf) Vervaardiging van overige non-ferrometalen, koper		3.1
T104705	Facilities NACE 24.45: manufacture of non-ferrous metals, lead	SBI 24.45 (per bedrijf) Vervaardiging van overige non-ferrometalen, lood		3.1
T104706	Facilities NACE 24.45: manufacture of non-ferrous metals, zinc	SBI 24.45 (per bedrijf) Vervaardiging van overige non-ferrometalen, zink		3.1
T104801	Facilities NACE 20.17: manufacture of synthetic rubber products in primary forms	SBI 20.17 (per bedrijf): Vervaardiging van synthetische rubber in primaire vorm		3.1
T104900	Facilities NACE 13.20: textile weaving	SBI 13.20 (per bedrijf): Weven van textiel		3.1
T104901	Facilities NACE 24.5: casting of metals	SBI 24.5 (per bedrijf): Gieten van metalen		3.1
T105000	Facilities NACE 10.1: processing and preserving of meat and poultry	SBI 10.1 (per bedrijf): Slachterijen en vleesverwerking		3.1
T105100	Facilities NACE 10.3: processing and preserving of fruit and vegetables	SBI 10.3 (per bedrijf): Groente- en fruitverwerking		3.1
T105200	Facilities NACE 10.4: manufacture of oils and fats	SBI 10.4 (per bedrijf): produktie oliën en vetten		3.1
T105300	Facilities NACE 10.5: dairy industry	SBI 10.5 (per bedrijf): Zuivelindustrie		3.1
T105400	Facilities NACE 10.6: manufacture of grain mill products, excl. starches and starch products	SBI 10.6 (per bedrijf): Meelproduktie (excl. zetmeel)		3.1
T105500	Facilities NACE 10.9: manufacture of prepared animal feeds	SBI 10.9 (per bedrijf): Diervoederindustrie		3.1
T105600	Facilities NACE 10.8 (excluding NACE 10.81 and 10.82): other manufacture of food products	SBI 10.8 (per bedrijf): Overige voedingsmiddelenindustrie (exclusief SBI 10.81 en 10.82)		3.1
T105700	Facilities NACE 11.07: manufacture of soft drinks and other beverages	SBI 11.07 (per bedrijf): Vervaardiging van dranken		3.1

ES code	Process description (English)	Process description (Dutch)	CRF	Section
T105800	Facilities NACE 12: manufacture of tobacco products	SBI 12 (per bedrijf): Verwerking van tabak		3.1
T105900	Facilities NACE 18/58: publishing, printing and reproduction of recorded media	SBI 18/58 (per bedrijf): Uitgeverijen, drukkerijen, reproductie van opgenomen media		3.1
T106000	Facilities NACE 22.1: manufacture of rubber products	SBI 22.1 (per bedrijf): Vervaardiging van producten van rubber		3.1
T106100	Facilities NACE 22.2: manufacture of plastic products	SBI 22.2 (per bedrijf): Vervaardiging van producten van kunststof		3.1
T106200	Facilities NACE 25: manufacture of metal structures and parts of structures (excluding manufacture of machinery)	SBI 25 (per bedrijf): Metaalproductenindustrie (exclusief machinebouw)		3.1
T106300	Facilities NACE 28: manufacture of machinery	SBI 28 (per bedrijf): Machinebouw		3.1
T106600	Facilities NACE 29: motor-industry	SBI 29 (per bedrijf): Auto-industrie		3.1
T106700	Facilities NACE 30 (excl 30.1): manufacture of other transportation	SBI 30 (per bedrijf): Overige transportmiddelen (exclusief SBI 30.1)		3.1
T106900	Facilities NACE 31/32: manufacture of furniture and other goods	SBI 31/32 (per bedrijf): Vervaardiging van meubels en overige goederen		3.1
T107000	Facilities NACE 38.3: preparation to recycling of metal and non-metal waste and scrap	SBI 38.3 (per bedrijf): Voorbereiding tot recycling		3.1
T107001	Facilities NACE 84.1: public administration services	SBI 84.1 (per bedrijf): Openbaar bestuur		3.1
T107100	Facilities NACE 08: other quarrying and mining	SBI 08 (per bedrijf): Winning van delfstoffen (geen olie en gas)		3.1
T107200	Facilities NACE 41-43: construction and building industries	SBI 41-43 (per bedrijf): Bouwnijverheid		3.1
T107201	Facilities NACE 85-88: education and healthcare	SBI 85-88 (per bedrijf): Onderwijs en gezondheids- en welzijnszorg		3.1
T107300	Facilities NACE 06/09.1: extraction (and related services) of crude oil and natural gasses	SBI 06/09.1 (per bedrijf): Aardolie- en gaswinning en dienstverlening voor de aardolie- en aardgaswinning		3.1
T107400	Facilities NACE 68-82: renting and consultancy activities	SBI 68-82 (per bedrijf): Verhuur en zakelijke dienstverlening (niet financieel)		3.1
T107500	Facilities NACE 45: trade and repair of motor vehicles and motorcycles	SBI 45 (per bedrijf): Handel en reparatie van auto's en motorfietsen		3.1
T107600	Facilities NACE 01: agriculture, hunting and services to agriculture and hunting	SBI 01 (per bedrijf): Landbouw, jacht en dienstverlening voor de landbouw en jacht		3.1
T107601	Facilities NACE 59/60/90/91/93/96:	SBI 59/60/90/91/93/96 (per		3.1

ES code	Process description (English)	Process description (Dutch)	CRF	Section
	culture, sports, leisure and other community services	bedrijf): Cultuur, sport, recreatie en overige dienstverlening		
T108300	Facilities NACE 23.6: manufacture of articles of concrete, plaster and cement	SBI 23.6 (per bedrijf): Vervaardiging van producten van beton, gips en cement		3.1
T108400	Facilities NACE 30.1: ship-building	SBI 30.1 (per bedrijf): Scheepsbouw		3.1
T108500	Facilities NACE 35: production and distribution of electricity and gas	SBI 35 (per bedrijf): Productie en distributie van elektriciteit en gas		3.1
T109000	Facilities NACE 16: manufacture of wooden products	SBI 16 (per bedrijf): Houtindustrie en vervaardiging van artikelen van hout, kurk, riet en vlechtwerk (geen meubels)		3.1
T109300	Facilities NACE 23.5: manufacture of cement, lime and plaster	SBI 23.5 (per bedrijf): Vervaardiging van cement, kalk en gips		3.1
T111200	Facilities NACE 38.2/84.1 treatment of waste, including communal waste-incineration plants	SBI 38.2/84.1 (per bedrijf): Behandeling van afval inclusief gemeentelijke AVI's		3.1
T111201	Facilities NACE 38.2: waste treatment	SBI 38.2 (per bedrijf): Behandeling van afval		3.1
T111300	Facilities NACE 37: collection and treatment of sewage	SBI 37 (per bedrijf): Afvalwaterinzameling en -behandeling		3.1
T112200	Facilities NACE 19.202: manufacture of refined petroleum products - not oil refineries	SBI 19.202 (per bedrijf): Aardolieverwerking, excl. raffinage		3.1
T137300	Facilities NACE 26/27: electro technical industry	SBI 26/27 (per bedrijf): Elektrotechnische industrie		3.1
T137400	Facilities NACE 26/31/32: manufacture of electronic apparatus, furniture and other goods	SBI 26/31/32 (per bedrijf): Vervaardiging van elektronische apparaten, meubels en overige goederen		3.1
T151100	Facilities NACE 46/47: retail and wholesale trade	SBI 46/47 (per bedrijf): Detail- en groothandel		3.1
T151301	Facilities NACE 39: sanitation and other waste management	SBI 39 (per bedrijf): Sanering en overig afvalbeheer		3.1
T165202	Facilities NACE 64: Financial services (excl. insurances and pension funds)	SBI 64 (per bedrijf): Financiële dienstverlening (excl. verzekeringen en pensioenfondsen)		3.1
T400100	NACE 90.01: collection and treatment of sewage	RWZI spui van slibgistingsgas, CO <sub>2</sub> , individueel		3.4

## Appendix 2: List of company data

### Introduction

The database of the Dutch Pollutants Release and Transfer Registry (PRTR) includes data on individual sources concerning emissions of and data on the companies, as well as WWTPs, airports and other possible localised sources. The method descriptions of individual emissions of companies and WWTPs into the air are described in this Method Report (see sections 3.1 and 3.4.2.4). The method descriptions of individual emissions of companies and airports into water are available on [www.emissieregistratie.nl](http://www.emissieregistratie.nl).

The list of company data includes background information on all individual localised sources. The most important purpose of the list of company data is to ensure that all data related to company sites whose individual emission data are collected by the PRTR can be linked to a single unique company number. This Annex describes the data management method these individual localised sources (hereafter referred to as 'companies') are subject to.

### Data in the list of company data

The most important purpose of the list of company data is to ensure that all data related to company sites whose individual emission data are collected by the PRTR can be linked to a single unique company number. The list of company data also includes the following data:

- Company code
- Name
- Address, registered office
- Start date
- End date
- Reason of end
- X coordinate (*Rijksdriehoeksmeting*, Dutch national triangulation system)
- Y coordinate (*Rijksdriehoeksmeting*, Dutch national triangulation system)
- Chamber of Commerce registration number
- ETS trade number
- NACE code (varies per year)

The list of company data is part of the TNO Reference Set (Access database). The data model of the reference file is managed by RIVM. TNO manages the content of the reference file. TNO is also responsible for assigning the unique company number codes. The latest version of the TNO Reference Set is available, for PRTR staff only, on the restricted-access web site (*Documenten -> exports*). Historical information of companies can be found in previous versions of the TNO Reference Set (available to PRTR staff on request).

### Contributing institutions:

The Pollutant Release and Transfer Register project is directed by RIVM. The contributors to the production process of individual company data

are in the first place Individual companies and facilities and responsible people working there and secondly:

- RIVM
- TNO
- Fugro-Ecodata
- CBS
- Deltares

The list of company data is managed by the PRTR moderator, currently TNO. Fugro-Ecodata manages the data in the eAER and CBS manages the data of WWTPs in the Netherlands. TNO, CBS and Deltares are also responsible for the inclusion of emission data of individual companies in the PRTR.

This Annex does not describe the processing of company emission data. Agreements about the processing of emission data and their annual submission are laid down in the PRTR's annual working plan and the method description of the various task forces. This Annex only describes the processing of general company data included in the list of company data.

### **Input for the list of company data**

Companies are included in the list of company data based on the following information sources:

- Company data, IPPC permits and annual environmental reports (Fugro-Ecodata)
- WWTP data (CBS)

These files will be described below.

Fugro-Ecodata manages a file for its management tasks related to the processing of IPPC environmental permits and annual environmental reports of companies. This mainly pertains to the individual companies obligated to submit environmental and energy data via the eAER, and includes all contact with the competent authority (air, water) and/or executive services (Environmental Services, Regional Executive Services). This concerns companies reporting in the context of the Comprehensive PRTR Report, the long-range agreement (MJA) covenant, the Oil & Gas covenant, as well as companies "volunteering" reports in connection with their permit obligations. This file contains all data needed for communication with the companies, as well as the most recent data sets about the companies.

CBS manages a file containing the data on all WWTPs in the Netherlands, and keeps various sets of company data linked to statistical information.

Each file has its own structure and data content. The company number serves as the link between files. Emission registration uses a unique code for each company site. This is typically a physical location for which a permit pursuant to the [Environmental Permitting \(General Provisions\) Act](#) (Wabo) or Water Act has been issued (Installations Decree). This company site is represented by a unique number, the company number (also referred to as NIC code). In the event of a company's relocation,



division or merger, or of parts of a company, the link to the company number (NIC) will be reconsidered in accordance with applicable (international) regulations. Of each company to which a number has been assigned a number of data will be kept up to date using a prearranged format. The numbering is unique and will not be reused.

Company name, address, registered office, coordinates, Chamber of Commerce registration number and ETS trade number are taken from the Fugro-Ecodata file. Address and registered office must match those in the Basic Register of Addresses and Buildings (BAG). The BAG is also used for the (initial) linking of coordinates; for the company name, the wording/spelling used in the Trade Register (NHR) is leading. The annual SBI/NACE code will be submitted by CBS for those companies whose emissions have been included in the PRTR.

### **Annual process**

The reference file of the previous round is the starting point. Data submitters submit their data (amended or new data) to the moderator. This will take place on an ad-hoc basis over the course of the year by means of a notification (change request) to the moderator. This concerns a few dozen changes a year at most. The data submitter is the source owner for all data to be submitted in accordance with the data model.

Around 95% of data (emissions and company data) is submitted annually via the eAER (electronic annual environmental report). The database infrastructure is managed by RIVM. Data is entered into the database by the companies (or competent authority) themselves. Missing or incomplete data, such as zip code, Chamber of Commerce registration number and coordinates, are completed by Fugro-Ecodata. The database content is managed by Fugro-Ecodata and the moderator must be notified of changes on 1 October each year. The moderator will implement the changes in the TNO Reference Set before 1 December.

In October CBS will be notified of the companies whose emissions from the previous year will be included in the PRTR. CBS will provide information about the economic core activity of these companies in that year, which determines the SBI/NACE code entered into the TNO Reference Set.

### **History of the list of company data and archiving of company data**

The old list of company data in the PRTR (TNO PRTR-I database) contained the company-specific data of thousands of companies whose emission data have been collected over a number of years. The data set of several hundreds of companies was updated each year. Data of currently registered companies, including registered name, contacts and other data, were changed where necessary. Any changes in connection with closures, divisions/mergers or new start-ups were also implemented. For start-ups new company sets were created. The company file was dynamic and could therefore be changed at any given time. Once a year, a subset was extracted from the dynamic file, which would be 'frozen' and served as a representation of the registration of that year. The database was managed by TNO.

From 2008 the PRTR reference database is used as the source file instead of the old list of company data. As the moderator, TNO is also responsible for this data in the PRTR database. This implies that all changes to the reference database are handled by TNO.



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